



**Mason County PUD No. 1**  
**Public Hearing and Regular Board Meeting**  
**December 14, 2021**  
**1:00 p.m.**

Join Zoom Meeting  
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743  
1 (253) 215-8782

**1:00 p.m. Call to Order & Flag Salute**  
**Public Hearing to Approve the Clean Energy Implementation Plan**

**1) Consent Agenda**

**Minutes:** November 23, 2021 Public Hearing & Regular Board Meeting  
November 29, 2021 Special Meeting

<b>Disbursements:</b>	Accounts Payable Wire	\$386,813.43
	Check Nos. 121005-121010	\$ 5,462.29
	Check Nos. 121012-121071	\$172,294.15
	<b>A/P Sub-Total</b>	<b>\$ 564,569.87</b>
	Payroll Wire	\$ 85,330.97
	Payroll Check 121011	\$ 3,158.21
	<b>Grand Total</b>	<b>\$ 653,059.05</b>

**2) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

**3) Business Agenda**

- a. Approve the Clean Energy Implementation Plan
- b. Resolution No. 2055- Administrative Staff Compensation Adjustments
- c. Resolution No. 2056- General Manager Salary Adjustment
- d. Approve List of Prequalified Electrical & Telecom Contractors for CERB Project
- e. Approve Write-Off of Delinquent Accounts to Collection Agency
- f. Cancellation of December 28, 2021 Regular Business Meeting
- g. Reschedule of January 11<sup>th</sup> Regular Meeting to January 4, 2021 Special Meeting

**4) Staff Reports**

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

**5) Correspondence**

**6) Board Comments**

**7) Other Business/Public Comment**

**8) Executive Session - None**

**9) Adjournment**

**2022 Calendar**

January 5-6	PPC	Virtual
January 12-14	WPUDA	TBA
February 2-3	PPC	Virtual
February 16-18	WPUDA	TBA
March 2-3	PPC	Sheraton Portland Airport
March 16-18	WPUDA	TBA
March 24	WPUDA	TBA (Water Committee Meeting)
April 6-7	PPC	Virtual
April 13-15	WPUDA	TBA
May 4-5	PPC	Embassy Suites Portland Airport
May TBA	WPUDA	Telecom Workshop
May TBA	WPUDA	Managers Committee
May 22-25	NWPPA	Annual Conference
June 1-2	PPC	Virtual
<i>June (TBA)</i>		<i>Employee Appreciation</i>
June TBA	WPUDA	Strategic Planning Committee Meeting
June 10-15	APPA	National Conference
June 23	WPUDA	TBA (Water Committee Meeting)
July 13-15	WPUDA	TBA (Association Meetings)
August 3-4	PPC	Sheraton Portland Airport
August 31/Sept 1	PPC	Virtual (Executive Committee Meeting)
September 14-16	WPUDA	TBA (Association Meetings)
September 21-23	WPUDA	TBA (Water Workshop)
October 5-6	PPC	Virtual (Executive Committee Meeting)
<i>October 7</i>	<i>PUD Campus</i>	<i>Customer Appreciation</i>
October 13	WPUDA	TBA (Budget Committee meeting)
November 16-18	WPUDA	TBA (Association Meetings)
November 16	PPC Town Hall	Sheraton Portland Airport
November 17	PPC Annual Mtg.	Sheraton Portland Airport



**Mason County Public Utility District No. 1**  
Board of Commissioners Public Hearing & Regular Board Meeting  
November 23, 2021 Potlatch, Washington

**Present:**

Mike Sheetz, President (Online)  
Jack Janda, Vice President (Online)  
Ron Gold, Board Secretary (Online)  
Kristin Masteller, General Manager (Online)  
Katie Arnold, District Treasurer (Excused)  
Brandy Milroy, Water Resource Manager (Online)  
Julie Gray, Executive Assistant (Online)  
Rob Johnson, Legal Counsel (Online)

**Visitors:**

Ron Bock - Customer  
Kevin Streett- Jefferson PUD

**CALL TO ORDER:** Mike Sheetz called the Public Hearing to order at 1:00 p.m. Brandy Milroy presented the executive summary for the Lake Arrowhead Water System – Part B. There was no public comment. The hearing was adjourned at 1:06 p.m. and Commissioner Sheetz called the regular meeting to order.

**APPROVAL OF CONSENT AGENDA:**

**Minutes:** November 9, 2021 Public Hearing & Regular Board Meeting

<b>Disbursements:</b>	<u>Accounts Payable Check Register</u>	
	Accounts Payable Wire	\$ 52,356.77
	Check Nos. 119770	\$ 2,564.15
	120949-120968	\$ 92,221.91
	120971-121004	\$ 85,362.62
	<b>A/P Sub Total</b>	<b>\$ 232,505.45</b>
	<u>Payroll Expense</u>	
	Payroll Wire	\$ 65,298.06
	Payroll Check	\$ 2,599.10
	<b>Grand Total</b>	<b>\$ 300,402.61</b>

Jack made a motion to approve the consent agenda as presented, Ron seconded the motion. Motion carried.

**PUBLIC COMMENT:** Ron Bock was in attendance to thank the commissioners and Rob Johnson for approving the resolution for the Alderbrook annexation. He is looking forward to working with Kristin in the future on questions the HOA has about their water service.



**Mason County Public Utility District No. 1**

Board of Commissioners Public Hearing & Regular Board Meeting  
November 23, 2021 Potlatch, Washington

**BUSINESS AGENDA:**

**Kevin Streett, General Manager, Jefferson PUD** – Kevin attended the board meeting to thank staff and crew for helping them out with storm repairs from last week. He is very appreciative of the extra help.

**Approve Lake Arrowhead Water System Plan Part B** – Jack made a motion to approve Lake Arrowhead Water System Plan- Part B as presented. Ron seconded the motion. Motion carried.

**Award Bid to Kemp West for Danger Tree Removal** - Jack made a motion to award the danger tree removal contract to Kemp West in the amount of \$41,200.00. Ron seconded the motion. Motion carried.

**Award Bid to Hanson Excavating for Lake Arrowhead Mainline Replacement** - Jack made a motion to award the Lake Arrowhead Mainline Replacement project to Hanson Excavating in the amount of \$218,077.41, tax included. Ron seconded the motion. Motion carried.

**October 2021 Financials** - Kristin gave the financial report for the month of October. The gross revenue was \$895,322 for October and the gross expenditures were \$970,221 for the same month. She reported that Cash on Hand is down overall, \$152,378 due to delayed account payments, late fees, etc. We have applied \$117,607 to customer accounts to assist with past due balances. As of October, there were 132 electric accounts and 81 water accounts that were 90 days or more past due for a total of \$75,102.

<b>Financial Metrics as Compared with Prior Year:</b>	<b>October 2021</b>	<b>October 2020</b>
Total General Cash and Investments	\$1,001,482	\$888,545
Current Ratio (Current Assets/Current Liabilities)	2.42 to 1	3.20 to 1
Debt Service Coverage (O&M/ Debt Service)	2.38	2.47
Long-Term Debt to Net Plant	38%	41%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	52%	57%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	47%	52%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	4.01	3.81
Cash on Hand (Total Available Cash/Average Daily Costs)	45 Days (General) 180 Days (All Funds)	39 Days (General) 199 Days (All Funds)



**Mason County Public Utility District No. 1**

Board of Commissioners Public Hearing & Regular Board Meeting  
November 23, 2021 Potlatch, Washington

**Authorize the Treasurer to Submit DWSRF Applications** – Jack made a motion to authorize the Treasurer to submit DWSRF applications. Ron seconded the motion. Motion carried.

2021 DWSRF CONSTRUCTION LOAN APPLICATION LIST		
Water System	Project	Amount
Alderbrook	Mainline Replacement	\$ 2,960,665.30
Arcadia Estates	Manganese Treatment	\$ 1,057,355.50
Bay East	Manganese Treatment	\$ 1,057,355.50
Canal Beach Tracts	Mainline Replacement	\$ 124,878.58
Harstene Retreat	Manganese Treatment	\$ 1,057,355.50
Hoodsport	Mainline Replacement	\$ 101,268.00
Lake Arrowhead	Mainline Replacement (Entire System)	\$ 2,508,257.79
Ripplewood	Mainline Replacement	\$ 705,762.19
Union	Hwy 106 Mainline Replacement	\$ 209,189.91
Union	AC Mainline Replacement	\$ 709,699.73
Union	Main Street Mainline Replacement	\$ 79,448.00
<b>PROJECT TOTALS</b>		<b>\$ 10,571,236.00</b>

**Approval of 2022 Strategic Work Plan** – Jack made a motion to approve the 2022 Strategic Work Plan as presented. Ron seconded the motion. Motion carried.

**General Manager** – Kristin reported that she had received a report from Aspect regarding the pole yard. She will be meeting with Tacoma Power to discuss Ecology’s requirements for ongoing testing and monitoring. She reported that she and James are meeting this week with Power Engineers regarding future substation plans. She also reported that she has the funding request ready to send to Senator Sheldon in the amount of \$750,000 to build the new Manzanita substation. She reported that the storm damage from last week’s storm was declared as a FEMA event. Katie will get the paperwork prepared to file for FEMA reimbursement.

**Water Resource Manager** – Brandy reported that the Department of Health has approved the pre-design for manganese treatment at Lake Arrowhead. It will now be sent back to the engineer for a final design. She also reported that she had finished with her part of the Department of Health SRF funding application and she would be working with Katie to get it finished up and submitted. She thanked James and contracted engineer Ravyn Whitewolf for working so hard on the Lake Arrowhead Water System Plan Part B. She also thanked the commissioners for approving the Lake Arrowhead Water System – Part B.

**Rob Johnson, Attorney** – None



**Mason County Public Utility District No. 1**

Board of Commissioners Public Hearing & Regular Board Meeting

November 23, 2021 Potlatch, Washington

**Board Reports –**

Mike – Mike reported that he had virtually attended the WPUDA meeting

Jack – Jack reported that he had virtually attended the WPUDA meeting

Ron – Ron reported that he had virtually attended the WPAG meeting.

**PUBLIC COMMENT - None**

**EXECUTIVE SESSION – None**

**Adjournment: 2:12 p.m.**

Handwritten signature of Mike Sheetz in blue ink.

---

**Mike Sheetz, President**

Handwritten signature of Jack Janda in blue ink.

---

**Jack Janda, Vice President**

Handwritten signature of Ron Gold in purple ink.

---

**Ron Gold, Secretary**



**Mason County Public Utility District No. 1**

Board of Commissioners Special Meeting

December 1, 2020 Potlatch, Washington

**Present:**

Ron Gold, President (Online)

Mike Sheetz, Vice President (Online)

Jack Janda, Board Secretary (Online)

Kristin Masteller, General Manager (Online)

**Visitors:**

No visitors on phone.

**Special Meeting**

The special meeting of the Board of Commissioners of Public Utility District No. 1 of Mason County was called to order at 10:00 a.m. on December 1, 2020. The meeting was held in executive session pursuant to RCW 42.30.110(g) for the purpose of reviewing the performance of a public employee.

At noon Ron called a recess for one hour. At 1:00 p.m., the manager joined the meeting.

**Adjournment**

2:15 p.m.

---

**Ron Gold, President**

---

**Mike Sheetz, Vice President**

---

**Jack Janda, Secretary**

12/09/2021 2:25:53 PM

# Accounts Payable Check Register

11/22/2021 To 12/09/2021

**Bank Account: 4 - COLUMBIA BANK - DISTRICT**

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
571 12/01/2021	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	34,163.14
572 12/01/2021	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	20,350.67
573 12/01/2021	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	9,155.75
574 12/01/2021	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	3,195.96
577 11/30/2021	WIRE	WASH 3	WA DEPT OF REVENUE	MONTHLY EXCISE TAX	30,496.28
579 11/30/2021	WIRE	WASH 22	WASHINGTON STATE DEPT OF REVEN	3RD QTR LEASEHOLD EXCISE TAX RETURN	426.72
580 12/01/2021	WIRE	BPA	COLUMBIA BANK	MONTHLY POWER BILL	284,602.00
581 12/07/2021	WIRE	PUD#1	PUD #1 ELECTRIC PAYMENTS	VARIOUS WATER SYSTEMS	4,422.91
2153 12/03/2021	DD	2M COMPANY	2M COMPANY INC	NON-INVENTORY WATER PARTS	0.00
121005 11/23/2021	CHK	FERRIER	JANIECE FERRIER	MONTHLY REIMBURSEMENT-#0911011922	1,302.32
121006 11/23/2021	CHK	MUNCHR	MUNCH, ROY	MONTHLY REIMBURSEMENT	704.62
121007 11/23/2021	CHK	WAGNER	WAGNER, CHERYL	MONTHLY REIMBURSEMENT-789026098408	309.96
121008 11/24/2021	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,307.58
121009 11/24/2021	CHK	2	ELAINE LINCOLN	DUCTLESS HEATPUMP & BPA INCENTIVE REBATE	1,300.00
121010 11/30/2021	CHK	RWC GROUP	RWC GROUP	TRUCK #46-CREDIT BRAKE SHOES	537.81
121012 12/01/2021	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	854.62
121013 12/01/2021	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	210.00
121014 12/01/2021	CHK	US TREASURY	US TREASURY	LEVY PROCEEDS #91-1197062	100.00
121015 12/03/2021	CHK	A WORKSAFE	A WORKSAFE SERVICE, INC	DRUG TEST-ON SITE	188.00
121016 12/03/2021	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	187.84
121017 12/03/2021	CHK	ANIXTER	ANIXTER INC	NON-INVENTORY SUPPLIES	1,195.17
121018 12/03/2021	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	HAMMA RIDGE WATER PROJECT SUPPLIES	4,658.56
121019 12/03/2021	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#206-Z05-0016 020	1,055.15
121020 12/03/2021	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	860.06
121021 12/03/2021	CHK	DAY	DAY WIRELESS SYSTEMS	RECURRING CHARGES-TWO WAY RADIO 26 UNITS	525.18
121022 12/03/2021	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL	1,445.46



12/09/2021 2:25:53 PM

## Accounts Payable Check Register

Page 2

### 11/22/2021 To 12/09/2021

**Bank Account: 4 - COLUMBIA BANK - DISTRICT**

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121023 12/03/2021	CHK	FARWEST	FARWEST LINE SPECIALTIES	ELECTRIC-SMALL TOOLS	182.00
121024 12/03/2021	CHK	GCR TIRES	GCR TIRES & SERVICE	VEHICLE #110-(1)NEW TIRE	274.28
121025 12/03/2021	CHK	GRAY	GRAY & OSBORNE, INC	SHADOWOOD WATER SYSTEM IMPROVEMENT	13,688.98
121026 12/03/2021	CHK	HDFOWL	HD FOWLER COMPANY	HAMMA RIDGE WATER PROJECT SUPPLIES	139.05
121027 12/03/2021	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT SERVICES, & ALARM DIALER	6,888.57
121028 12/03/2021	CHK	L.G.	L. G. ISAACSON CO. INC.	NON-INVENTORY ELECTRIC-SURVEY PAINT	148.84
121029 12/03/2021	CHK	SHEL 2	MASON COUNTY JOURNAL	LAKE ARROWHEAD WATER SYSTEM PLAN B-AD	108.00
121030 12/03/2021	CHK	PACIF1	PACIFIC UNDERWRITERS CORP	SUPPLEMENTAL INSURANCE-JULIE	15.92
121031 12/03/2021	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	716.10
121032 12/03/2021	CHK	PUBPOW	PUBLIC POWER COUNCIL	2021 SPECIAL DUES ASSESSMENT	526.00
121033 12/03/2021	CHK	RICOH USA	RICOH USA, INC.	MONTHLY RENT & ADDITIONAL IMAGES	925.13
121034 12/03/2021	CHK	SMS CLEANING	SMS CLEANING, INC	CLEANING SERVICE-LESS RETAINAGE	1,425.60
121035 12/03/2021	CHK	SPECTRA LAB	SPECTRA LABORATORIES-KITSAP, LLC	VARIOUS WATER TESTING	1,355.00
121036 12/03/2021	CHK	STELLA-JONES	STELLA-JONES CORPORATION	(33)TREATED POLES	27,420.12
121037 12/03/2021	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	162.75
121038 12/03/2021	CHK	WASH 8	WASHINGTON STATE	NOVEMBER 2021- HEALTH & LTD INS	42,291.21
121039 12/03/2021	CHK	2	HAROLD N HIX	HEAT PUMP UPGRADE & BPA INCENTIVE-HIX	900.00
121040 12/07/2021	CHK	2M COMPANY	2M COMPANY INC	UTILITY SUBDRIVE W/ TRANSFUCER	2,011.59
121041 12/07/2021	CHK	AAA	AAA SEPTIC TANK PUMPING	PORTABLE RESTROOM RENTAL 10/7-10/8	145.00
121042 12/07/2021	CHK	ADNERSON APP	ANDERSON APPRAISAL, INC	COMMERCIAL APPRAISAL-BAY EAST WATER	2,500.00
121043 12/07/2021	CHK	ANIXTER	ANIXTER INC	NON INVENTORY PARTS	1,554.75
121044 12/07/2021	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	HAMMA RIDGE WATER PROJECT	605.16
121045 12/07/2021	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	1,788.26
121046 12/07/2021	CHK	DOH	DEPT. OF HEALTH	MT VIEW WATER-SANITARY SURVEY INSPECTION	357.00
121047 12/07/2021	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	GAS & DIESEL	6,867.19
121048 12/07/2021	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	DUCKABUSH ESTUARY HIGHWAY RELOCATION	1,360.00

12/09/2021 2:25:53 PM

# Accounts Payable Check Register

11/22/2021 To 12/09/2021

**Bank Account: 4 - COLUMBIA BANK - DISTRICT**

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121049 12/07/2021	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	MONTHLY EKOS FUEL SITE MODULE	80.00
121050 12/07/2021	CHK	GENPAC	GENERAL PACIFIC INC	TERMINATION BUSHINGS	17,162.10
121051 12/07/2021	CHK	GILLIS	GILLIS AUTO CENTER, INC.	TRUCK #61-KIT	15.39
121052 12/07/2021	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE DEVELOPMENT	87.50
121053 12/07/2021	CHK	HACH	HACH COMPANY	(3) POCKET TESTERS	415.79VOID
121054 12/07/2021	CHK	HDFOWL	HD FOWLER COMPANY	BALL VALVE X ANGLE CHECK VALVE DUAL	753.53
121055 12/07/2021	CHK	HOOD CANAL	HOOD CANAL MARKET FRESH	HAMMA RIDGE WATER-SUPPLIES	253.81
121056 12/07/2021	CHK	JANDAJ	JANDA, JACK	PPC MEETING MILEAGE	27.97
121057 12/07/2021	CHK	LEW	LEW RENTS	HAMMA RIDGE WATER PROJECT-RENT PLANKS	65.64
121058 12/07/2021	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	403.85
121059 12/07/2021	CHK	SHEL 2	MASON COUNTY JOURNAL	CERB PROJ-ELDON FIBER & POLE REPLACEMENT	2,497.50
121060 12/07/2021	CHK	MASTELLER	KRISTIN MASTELLER	REIMBURSE FOR AIRFARE TO WASHINGTON DC	920.98
121061 12/07/2021	CHK	NISC	NISC	BALANCE OWING ON TAX FORMS & CHECK STOCK	23.75
121062 12/07/2021	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY SERVICES ON 11/10/2021	1,136.25
121063 12/07/2021	CHK	PAPE KENWORT	PAPE KENWORTH NORTHWEST	TRUCK #72-SWITCH	33.50
121064 12/07/2021	CHK	PLATT ELECTRI	PLATT	TRUCK#76-MAKITA BATTERY & CABLE KIT	605.28
121065 12/07/2021	CHK	PNWS	PNWS/AWWA	2021 WWUC ANNUAL DUES	250.00
121066 12/07/2021	CHK	SPIKES	SPIKES HYDRAULICS & EQUIP	TRUCK #65-HOSE & FITTINGS	236.42
121067 12/07/2021	CHK	UTILIH	UTILITIES UNDERGROUND LOCATION	MONTHLY UNDERGROUND LOCATES	92.40
121068 12/07/2021	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR,BEL AIRE, & SHADOWOOD	848.48
121069 12/07/2021	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	421.53
121070 12/07/2021	CHK	CITI CARDS	CITI CARDS	MO.CITI CARD CHARGES-ACCT ENDING IN 4326	10,890.85

<b>Total Payments for Bank Account - 4 :</b>	(73)	554,718.99
<b>Total Voids for Bank Account - 4 :</b>	(1)	415.79
<b>Total for Bank Account - 4 :</b>	(74)	555,134.78

12/09/2021 2:25:53 PM

# Accounts Payable Check Register

<b>Grand Total for Payments :</b>	(73)	554,718.99
<b>Grand Total for Voids :</b>	(1)	415.79
<b>Grand Total :</b>	(74)	555,134.78

# Accounts Payable Check Register

**PARAMETERS ENTERED:**

**Check Date:** 11/22/2021 To 12/09/2021  
**Bank:** All  
**Vendor:** All  
**Check:**  
**Journal:** All  
**Format:** Summary  
**Extended Reference:** No  
**Sort By:** Check/Transaction  
**Voids:** Current  
**Payment Type:** All  
**Group By Payment Type:** No  
**Minimum Amount:** 0.00  
**Authorization Listing:** No  
**Credit Card Charges:** No

12/09/2021 3:22:35 PM

# Accounts Payable Check Register

ALL

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121071 12/09/2021	CHK	WRIGHT	WRIGHT EXPRESS FINANCIAL	MO.MASTERCARD 5569 6200 0003 6811	9,435.09
<b>Total for Bank Account - 4 :</b>					(1) 9,435.09
<b>Grand Total :</b>					(1) 9,435.09

12/09/2021 12:40:46 PM

Page 1

# Payroll/Labor

## Check Register

Pay Date: 12/01/2021 To 12/01/2021

Empl Name	Pay Date	Dir Dep/Check	Net Pay	Type
135 TIMOTHY BROWN	12/01/2021	121011	3,158.21	CHK

### PARAMETERS ENTERED:

**Pay Date:** 12/01/2021 To 12/01/2021

**Check/Direct Deposit:** All

**Employee:** 135

**Journal:** 0

**Division:** All

**Format:** Summary By Check

**Sort By:** Check/Direct Deposit

12/09/2021 12:39:27 PM

Page: 1

**GENERAL LEDGER  
TRANSACTION DETAIL**

**DEC 2021 To DEC 2021**

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department: 0		
12/01/21	62983 Check Print	0	PL	2 PAYROLL	85,330.97

**PARAMETERS ENTERED:**

**Division:** All  
**Accounts:** 0 131.2  
**Department:** All  
**Activity:** All  
**Sort By:** Div/Acct  
**Date Selection:** Period  
**Period:** DEC 2021 To DEC 2021  
**Module:** PL  
**Journal Activity:** All  
**Accounts With No Transactions:** Yes  
**Extended Reference:** No  
**Interface Detail:** No  
**Group by Department:** Yes

## Clean Energy Transformation Act, **Clean Energy Implementation Plan**

Publish: August 12, 2021

**Deadline:** January 1, 2022

**Submission:** Email this workbook and all supporting documentation to [CETA@commerce.wa.gov](mailto:CETA@commerce.wa.gov)

**Questions:** Glenn Blackmon, Sarah Vorpahl, Austin Scharff, State Energy Office, [CETA@commerce.wa.gov](mailto:CETA@commerce.wa.gov)

Enter information in green fields.

Do not modify blue-shaded fields.

### **RCW 19.405.060**

#### **Clean energy implementation plan—Compliance criteria—Incremental cost of compliance.**

(2)(a) By January 1, 2022, and every four years thereafter, each consumer-owned utility must develop and submit to the department a four-year clean energy implementation plan for the standards established under RCW 19.405.040(1) and 19.405.050(1) that: (i) Proposes interim targets for meeting the standard under RCW 19.405.040(1) during the years prior to 2030 and between 2030 and 2045, as well as specific targets for energy efficiency, demand response, and renewable energy; (ii) Is informed by the consumer-owned utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5); (iii) Is consistent with subsection (4) of this section; and (iv) Identifies specific actions to be taken by the consumer-owned utility over the next four years, consistent with the utility's long-range resource plan and resource adequacy requirements, that demonstrate progress towards meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets proposed under (a)(i) of this subsection. The specific actions identified must be informed by the consumer-owned utility's historic performance under median water conditions and resource capability and by the consumer-owned utility's participation in centralized markets. In identifying specific actions in its clean energy implementation plan, the consumer-owned utility may also take into consideration any significant and unplanned loss or addition of load it experiences.

(b) The governing body of the consumer-owned utility must, after a public meeting, adopt the consumer-owned utility's clean energy implementation plan. The clean energy implementation plan must be submitted to the department and made available to the public. The governing body may adopt more stringent targets than those proposed by the consumer-owned utility and periodically adjust or expedite timelines if it can be demonstrated that such targets or timelines can be achieved in a manner consistent with the following: (i) Maintaining and protecting the safety, reliable operation, and balancing of the electric system; (ii) Planning to meet the standards at the lowest reasonable cost, considering risk; (iii) Ensuring that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency; and (iv) Ensuring that no customer or class of customers is unreasonably harmed by any resulting increases in the cost of utility-supplied electricity as may be necessary to comply with the standards.

(3)(a) An investor-owned utility must be considered to be in compliance with the standards under RCW 19.405.040(1) and 19.405.050(1) if, over the four-year compliance period, the average annual incremental cost of meeting the standards or the interim targets established under subsection (1) of this section equals a two percent increase of the investor-owned utility's weather-adjusted sales revenue to customers for electric operations above the previous year, as reported by the investor-owned utility in its most recent commission basis report. All costs included in the determination of cost impact must be directly attributable to actions necessary to comply with the requirements of RCW 19.405.040 and 19.405.050.

(b) If an investor-owned utility relies on (a) of this subsection as a basis for compliance with the standard under RCW 19.405.040(1), then it must demonstrate that it has maximized investments in renewable resources and nonemitting electric generation prior to using alternative compliance options allowed under RCW 19.405.040(1)(b).

(4)(a) A consumer-owned utility must be considered to be in compliance with the standards under RCW 19.405.040(1) and 19.405.050(1) if, over the four-year compliance period, the average annual incremental cost of meeting the standards or the interim targets established under subsection (2) of this section meets or exceeds a two percent increase of the consumer-owned utility's retail revenue requirement above the previous year. All costs included in the determination of cost impact must be directly attributable to actions necessary to comply with the requirements of RCW 19.405.040 and 19.405.050.

(b) If a consumer-owned utility relies on (a) of this subsection as a basis for compliance with the standard under RCW 19.405.040(1), and it has not met eighty percent of its annual retail electric load using electricity from renewable resources and nonemitting electric generation, then it must demonstrate that it has maximized investments in renewable resources and nonemitting electric generation prior to using alternative compliance options allowed under RCW 19.405.040(1)(b).

(5) The commission, for investor-owned utilities, and the department, for consumer-owned utilities, must adopt rules establishing the methodology for calculating the incremental cost of compliance under this section, as compared to the cost of an alternative lowest reasonable cost portfolio of investments that are reasonably available.

### **WAC 194-40-200**

#### **Clean energy implementation plan.**

(1) **Specific actions.** Each utility must identify in each CEIP the specific actions the utility will take during the next interim performance period or GHG neutral compliance period to demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1) and the interim targets under subsection (2) of this section and the specific targets under subsection (3) of this section. Specific actions must be consistent with the requirements of RCW 19.405.060 (2)(a)(iv).



(2) **Interim target.** The CEIP must establish an interim target for the percentage of retail load to be served using renewable and nonemitting resources during the period covered by the CEIP. The interim target must demonstrate progress toward meeting the standards under RCW 19.405.040(1) and 19.405.050(1), if the utility is not already meeting the relevant standard.

(3) **Specific targets.** The CEIP must establish specific targets, for the interim performance period or GHG neutral compliance period covered by the CEIP, for each of the following categories of resources:

(a) **Energy efficiency.** (i) The CEIP must establish a target for the amount, expressed in megawatt-hours of first-year savings, of energy efficiency resources expected to be acquired during the period. The energy efficiency target must comply with WAC 194-40-330(1). (ii) A utility may update its CEIP to incorporate a revised energy efficiency target to match a biennial conservation target established by the utility under RCW 19.285.040 (1)(b) and WAC 194-37-070.

(b) **Demand response resources.** The CEIP must specify a target for the amount, expressed in megawatts, of demand response resources to be acquired during the period. The demand response target must comply with WAC 194-40-330(2).

(c) **Renewable energy.** The utility's target for renewable energy must identify the quantity in megawatt-hours of renewable electricity to be used in the period.

(4) **Specific actions to ensure equitable transition.** To meet the requirements of RCW 19.405.040(8), the CEIP must, at a minimum:

(a) Identify each highly impacted community, as defined in RCW 19.405.020(23), and its designation as either: (i) A community designated by the department of health based on cumulative impact analyses; or (ii) A community located in census tracts that are at least partially on Indian country.

(b) Identify vulnerable populations based on the adverse socioeconomic factors and sensitivity factors developed through a public process established by the utility and describe and explain any changes from the utility's previous CEIP, if any;

(c) Report the forecasted distribution of energy and nonenergy costs and benefits for the utility's portfolio of specific actions, including impacts resulting from achievement of the specific targets established under subsection (3) of this section. The report must: (i) Include one or more indicators applicable to the utility's service area and associated with energy benefits, nonenergy benefits, reduction of burdens, public health, environment, reduction in cost, energy security, or resiliency developed through a public process as part of the utility's long-term planning, for the provisions in RCW 19.405.040(8); (ii) Identify the expected effect of specific actions on highly impacted communities and vulnerable populations and the general location, if applicable, timing, and estimated cost of each specific action. If applicable, identify whether any resource will be located in highly impacted communities or will be governed by, serve, or otherwise benefit highly impacted communities or vulnerable populations in part or in whole; and (iii) Describe how the specific actions in the CEIP are consistent with, and informed by, the utility's longer-term strategies based on the analysis in RCW 19.280.030 (1)(k) and clean energy action plan in RCW 19.280.030(1)(l) from its most recent integrated resource plan, if applicable.

(d) Describe how the utility intends to reduce risks to highly impacted communities and vulnerable populations associated with the transition to clean energy.

(5) **Use of alternative compliance options.** The CEIP must identify any planned use during the period of alternative compliance options, as provided for in RCW 19.405.040 (1)(b).

(6) The CEIP must be consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by the utility under RCW 19.280.030.

(7) The CEIP must be consistent with the utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5).

(8) The CEIP must identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in its CEIP. (9) If the utility intends to comply using the two percent incremental cost approach specified in WAC 194-40-230, the CEIP must include the information required in WAC 194-40-230(3) and, if applicable, the demonstration required in WAC 194-40-350(2).

(10) Any utility that is not subject to RCW 19.280.030(1) may meet the requirements of this section through a simplified reporting form provided by commerce.

<b>Utility name:</b>	Mason County PUD No. 1
<b>Report date:</b>	
<b>Contact name/Dept:</b>	Katie Arnold
<b>Phone:</b>	360-877-5249 ext 219
<b>Email:</b>	<a href="mailto:karnold@mason-pud1.org">karnold@mason-pud1.org</a>
<b>Web address of published CEIP:</b>	<a href="http://www.mason-pud1.org">www.mason-pud1.org</a>
<b>Small utility:</b>	Yes

A small utility is a utility that is not required by RCW 19.280.030(1) to prepare an integrated resource plan.

**Interim target: Percentage of retail load to be served using renewable and nonemitting resources (WAC 194-40-200(2))**

Resource	2022	2023	2024	2025	4-year Period
Renewable	83%	83%	83%	83%	83%
Nonemitting	9%	9%	9%	9%	9%
Total	92%	92%	92%	92%	92%

[Small utilities may enter a single value in cell G6 and leave the remaining cells blank.]

Describe how the target demonstrates progress toward meeting the 2030 and 2045 CETA standards (WAC 194-40-200(2)). This section is not required if the value in cell G6 is 80% or greater :

Not applicable
----------------

**Specific targets (WAC 194-40-200(3)):**

Resource	Amount	
Energy Efficiency	1,021.01	MWh to be acquired over the interim performance period (measured in first-year savings)
Renewable energy	272,596.87	MWh to be used during the interim performance period
Demand response		MW to be acquired over the interim performance period

Identify and describe the specific actions the utility will take over the next interim performance period to demonstrate progress toward meeting the utility's interim targets and the 2030 GHG neutral and 2045 clean electricity standard (WAC 194-40-200(1)):	
Specific action proposed	Description of how the action demonstrates progress toward meeting interim targets and the standards
Continue utilizing BPA's load following contract.	BPA's energy mix is generally between 95% to 98% carbon free. Mason PUD 1 expects to meet the statutory clean energy standard established by CETA for the 2022 - 2025 reporting period.
Work with the region on a new load following contract with BPA (present contract ends 09/30/2028)	Work with BPA and others in the region to establish a load following, carbon-free power supply product for the next period of contracts. The contract period is likely to be 10 to 20 years. 20 years is the maximum allowed by BPA's statutes, which would be a possible end date of 09/30/2043.

**Highly impacted communities (WAC 194-40-200(4))**

Report each Highly Impacted Community in the table below.

Highly Impacted Community is defined in RCW 19.405.020(23) as:

(23) "Highly impacted community" means a community designated by the department of health based on cumulative impact analyses in RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.

Department of Health has designated Highly Impacted Communities as those ranking 9 or 10 on the Environmental Health Disparities map. Visit the Department of Health website for instructions on how to identify Highly Impacted Communities:

<https://www.doh.wa.gov/DataandStatisticalReports/WashingtonTrackingNetworkWTN/ClimateProjections/CleanEnergyTransformationAct/CETAUtilityInstructions>

Census Tract (enter 11 digit FIPS code)	County Name	Tribal Lands (Yes/No)	Environmental Health Disparities Topic Rank
53045960600	Mason	No	3
53045961200	Mason	No	4
53045960200	Mason	Yes	2
53045940000	Mason	Yes	1
53045960500	Mason	Yes	1
53031950702	Jefferson	Yes	1

**Vulnerable populations (WAC 194-40-200(4))**

Please list all socioeconomic factors and sensitivity factors developed through a public process and used to identify Vulnerable Populations based on the definition in RCW 19.405.020(40):

(40) "Vulnerable populations" means communities that experience a disproportionate cumulative risk from environmental burdens due to:

- (a) Adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and
- (b) Sensitivity factors, such as low birth weight and higher rates of hospitalization

Factors	Details	Source	Date Last Updated	Approximate number of households in service territory (if applicable)
<i>Ex. COVID cases</i>	<i>Cases by race and ethnicity</i>	<i>Department of Health COVID-19 data dashboard</i>	<i>2021</i>	<i>1,000</i>
Low-Income Households	Households below 185% of the federal poverty level	LEAD Tool - DOE	2018	1075
Customers with unstable housing	Customers with a history of shutoffs	Mason 1 customer data	2019	100

Describe and explain any changes to the factors from the utility's previous CEIP, if any:



Mason County PUD No. 1

**Integrated resource plan compliance (WAC 194-40-200(6))**

This CEIP is consistent with the most recent integrated resource plan or resource plan, as applicable, prepared by the utility under RCW 19.280.030. **Select yes or no.**

Yes

**Clean energy action plan compliance (WAC 194-40-200(7))**

The CEIP is consistent with the utility's clean energy action plan developed under RCW 19.280.030(1) or other ten-year plan developed under RCW 19.280.030(5). **Select yes or no.**

Yes

**Long-term plans (WAC 194-40-200(4)(c)(iii))**

Describe how the specific actions in the CEIP are consistent with, and informed by, the utility's longer-term strategies based on the analysis in RCW 19.280.030 (1)(k) and clean energy action plan in RCW 19.280.030 (1)(l) from its most recent integrated resource plan, if applicable:

As per Mason 1's clean energy action plan, Mason 1 purchases approximately 95 percent of its power supply from BPA. The other 5 percent is provided by two small privately owned hydroelectric resources located in Mason 1 service territory. According to the BPA's 2016-19 Fuel Mix Reports, BPA's power supply was 96.7 percent carbon-free during the most recent four-year historic period. The remaining 3.3 percent of BPA power was provided by "non specific purchase", which are purchases made from another system without knowledge of specific fuel type. Mason 1's current power contract with BPA expires at the end of September 2028. Mason 1 is hopeful that BPA's post-2028 contract will include an option to purchase 100 percent carbonfree power from BPA. If BPA provides such an option, PUD1 may purchase 100 percent carbon-free from BPA. If this comes to pass, Mason 1's power supply will be 100 percent carbon-free and Mason 1 will be in compliance with CETA without acquiring any additional resources or pursuing an alternative compliance option under CETA.



**Risk (WAC 194-40-200(4)(d))**

Describe how the utility intends to reduce risks to highly impacted communities and vulnerable populations associated with the transition to clean energy.

Mason 1 intends to reduce risks to vulnerable populations by continuing to focus on our ongoing reliability efforts, expanding outreach and spending on our assistance programs; and refocusing our conservation and energy efficiency efforts to specifically address need of vulnerable populations in our service territory. Mason 1 will continue to participate in BPA-designed energy efficiency programs which include measures for low-income members. Mason 1 will encourage members to apply to these programs through various communication methods. Mason 1 plans to continue working with others in our region and BPA to obtain future load following contracts, giving our communities access to clean energy.

**Public participation (WAC 194-40-200(4), -220(1))**

Provide a summary of the public input process conducted in compliance with WAC 194-40-220. Describe how public comments were reflected in the specific actions under WAC 194-40-200(4), including the development of one or more indicators and other elements of the CEIP and the utility's supporting integrated resource plan or resource plans, as applicable.

As a public utility district, Mason 1 welcomes input from our members at any time. Mason 1 has various contact methods listed on our website ([www.mason-pud1.org](http://www.mason-pud1.org)). Additionally, Mason 1 maintains a social media presence through FaceBook and Twitter which is monitored for member reactions and concerns. Mason 1 reached out to various agencies throughout its service territory to gain input on what populations are vulnerable based on adverse socioeconomic factors, what actions should Mason 1 prioritize to support these communities, and what programs these agencies felt were those most beneficial to the population they served. Mason 1 took this feedback into consideration when developing its CEIP.

**Resource adequacy standard (WAC 194-40-200(8))**

Identify the resource adequacy standard and measurement metrics adopted by the utility under WAC 194-40-210 and used in establishing the targets in the CEIP.

<b>Resource adequacy standard</b>	<p>BPA assures its power supply is available to meet its firm power supply obligation on a long term planning, forecast, basis. As directed by the Pacific Northwest Electric power planning and Conservation Act, a fundamental statutory purpose for BPA is to assure it has an adequate supply of power, which BPA meets through its power planning function As guided by the Northwest power and Conservation Council power Plan.</p> <p>BPA's firm power supply obligation under the Northwest power Act means BPA supplies all the power a customer needs to serve their retail consumer demands on a continuous basis except for reasons of force majeure. This obligation takes into account and is adjusted by the amount of non-federal power/resources Mason County PUD #1 uses to serve their load and by the type of product the Mason County PUD #1 elects to purchase from BPA. BPA's currently effective Regional Dialogue load Following Contracts obligates BPA to supply all the electricity required to meet the second to second variation in the Mason County PUD #1's load net of the Mason County PUD #1's non-federal resources</p>
-----------------------------------	--

<b>Methods of measurement</b>	<p>BPA uses its Resource Program, which includes a Needs Assessment that examines on a 10-year forecast basis the uncertainty in customer loads, expected water conditions affecting federal hydro production (including Biological Opinion requirements), resource availability, natural gas prices, and electricity market prices to develop a least-cost portfolio of resources that meet Bonneville's obligations. The goal of the Needs Assessment, which is one of the early steps in the Resource Program, is to measure Bonneville's existing system, in relative isolation, against Bonneville's obligations to supply power to show whether any long-term energy and/or capacity shortfalls may occur over the 10-year study horizon. The Needs Assessment forecasts Bonneville's needs for long-term energy and capacity based on resource capabilities and projected obligations to serve power. The Needs Assessment informs later steps of the Resource Program, where resource optimization techniques are used to evaluate and select potential solutions for meeting Bonneville's long-term needs based on cost and risk.</p> <p>The Needs Assessment uses the following four metrics to assess Bonneville's long-term energy and capacity needs:</p> <ul style="list-style-type: none"> <li>• Annual Energy: Evaluates the annual energy surplus/deficit under 1937 critical water conditions, using forecasted load obligations and expected Columbia Generating Station output.</li> <li>• P10 Heavy Load Hour: Evaluates the 10th percentile (P10) surplus/deficit over heavy load hours, by month, given variability in hydropower generation, load obligations, and Columbia Generating Station output amounts.</li> <li>• P10 Superpeak: Evaluates the P10 surplus/deficit over the six peak load hours per weekday by month, given variability in hydropower generation, load obligations, and Columbia Generating Station output.</li> <li>• 18-Hour Capacity: Evaluates the surplus/deficit over the six peak load hours per day during three-day extreme weather events and assuming median water conditions. Winter and summer extreme weather events, such as cold snaps or heat waves, are analyzed, both of which assume maximum delivery of the Canadian Entitlement outside of the region, zero wind generation, and limited energy market purchases. Winter events assume reduced streamflows due to impacts from ice forming in reservoirs. Summer events assume reduced Columbia Generating Station output due to adverse weather conditions, as the plant must power down during high temperatures for safety reasons.</li> </ul>
-------------------------------	---



**PUBLIC UTILITY DISTRICT NO. 1  
OF MASON COUNTY**

N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**RESOLUTION NO. 2055**

**A RESOLUTION ADJUSTING COMPENSATION FOR NON-REPRESENTED  
ADMINISTRATIVE EMPLOYEES**

**WHEREAS**, R.C.W. 54.12.090 authorizes the Commission to create positions and set compensation for employees by resolution; and

**WHEREAS**, R.C.W. 54.16.100 requires the General Manager to recommend to the commission compensation of the employees of his or her office, and a scale of compensation to be paid for the different classes of service required by the district; and

**WHEREAS**, the Board of Commissioners has previously approved a scale of compensation to be paid for each administrative exempt employee position; and

**WHEREAS**, the Board of Commissioners has granted \$21,101.17 in total annual compensation adjustments for non-represented staff in recognition of outstanding performance for 2021.

**NOW THEREFORE, BE IT RESOLVED** that the following listed positions are hereby authorized and classified in the salaries shown. Effective December 16, 2021, the start of the new payroll year:

Title	Min	Mid	Max
Executive Assistant	\$ 66,644.12	\$ 80,613.64	\$ 94,583.16
District Engineer	\$ 84,913.01	\$ 101,224.65	\$ 117,537.35
Water Superintendent	\$ 97,456.00	\$ 120,012.00	\$ 142,569.00
Engineering Manager	\$ 103,392.00	\$ 125,524.00	\$ 147,655.00
Water Resource Manager	\$ 103,392.00	\$ 125,524.00	\$ 147,655.00
Director of Business Services	\$ 132,631.54	\$ 161,871.16	\$ 191,111.85
Director of Operations	\$ 132,631.54	\$ 161,871.16	\$ 191,111.85



**PUBLIC UTILITY DISTRICT NO. 1  
OF MASON COUNTY**

N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**APPROVED AND ADOPTED** by the Board of Commissioners of Public Utility District No. 1 of Mason County, Washington, this 14th day of December 2021.

ATTEST:

\_\_\_\_\_  
President: Mike Sheetz

\_\_\_\_\_  
Vice President: Jack Janda

\_\_\_\_\_  
Secretary: Ron Gold



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**RESOLUTION NO. 2056**

**A RESOLUTION TO ADJUST GENERAL MANAGER COMPENSATION FOR 2022**

**WHEREAS**, the Board of Commissioners conducted an annual performance review of the General Manager on November 31, 2021 with an overall performance rating of "Exceptional"; and

**WHEREAS**, General Manager Kristin Masteller has presented the commission a wage increase and compensation proposal, as described below;

**NOW, THEREFORE, BE IT RESOLVED THAT** the Mason County PUD No. 1 Board of Commissioners hereby approves an increase in base salary to \$175,000.00 for the General Manager, Kristin Masteller effective December 16, 2021, the start of the 2022 payroll year;

**PASSED AND APPROVED** this 14th day of December, 2021.

\_\_\_\_\_  
Mike Sheetz, President

\_\_\_\_\_  
Jack Janda, Vice President

ATTEST:

\_\_\_\_\_  
Ron Gold, Secretary



**Ready to send to Evergreen Financial Services 12/2021**

**Moved - Didn't Pay Final Bill**

<b>Account</b>	<b>Provider</b>	<b>Sort Name</b>		<b>Total AR</b>
429101	PUDEL	ROWTON	MICHAEL	\$ 219.83
429101	PUDWA	ROWTON	MICHAEL	\$ 93.22
821900	PUDEL	TIBBITS	LESTER	\$ 165.53
2300200	PUDEL	MESNEAK	ROBERT W	\$ 97.60
2685601	PUDEL	SIEGEL	DON	\$ 68.25
2845600	PUDEL	SMITH	LEROY	\$ 79.23
3181504	PUDEL	BYRNE	TERENCE M	\$ 852.89
3261502	PUDEL	BYRNE	TERENCE M	\$ 384.44
3262302	PUDEL	STEELE	SARA	\$ 347.88
3270600	PUDEL	CROWELL	ROBERT	\$ 285.61
3723400	PUDEL	HINTZ	THOMAS	\$ 428.21
4219209	PUDEL	PEREZ	KRYSTAL	\$ 231.71
4222600	PUDEL	DEAN SECURITIES		\$ 888.85
4258007	PUDEL	SLAUGHTER	ROGER	\$ 221.37
4258007	PUDWA	SLAUGHTER	ROGER	\$ 143.81
4416402	PUDEL	FULTON	JACOB	\$ 255.77
4482605	PUDEL	SMITH	NATAYA	\$ 90.69
4763900	PUDEL	SEIDL	DAVID	\$ 77.97
6091300	PUDEL	BRANDEBERRY	WORTH L	\$ 20.48
6666201	PUDEL	NEWTON	BARBARA	\$ 173.20
6894001	PUDEL	GETTLE	LYNN	\$ 96.33
7786704	PUDEL	SMITHSON	MICHAEL	\$ 132.46
7786704	PUDWA	SMITHSON	MICHAEL	\$ 58.73
7945900	PUDEL	GROUT	STEVE	\$ 127.41
12451100	PUDEL	GROUT	STEVE	\$ 570.07
8200810	PUDEL	ANDERSON	MATHEW L	\$ 26.05
8884901	PUDEL	STEIN	RENEE	\$ 268.56
9385604	PUDWA	LEARY	KEVIN	\$ 12.26
9808704	PUDEL	DOYLE	TRACY	\$ 205.25
9867304	PUDEL	CASTO	PEGGY	\$ 528.52
10603901	PUDEL	EHLE	LESLIE	\$ 217.18
10706002	PUDEL	YORK	CHELSIE	\$ 79.74
10763101	PUDWA	KOVACH	JIM	\$ 91.68
11339910	PUDEL	WALSH	ASHLEY	\$ 127.73
11339910	PUDWA	WALSH	ASHLEY	\$ 59.24
11505507	PUDEL	BECKER	MICHAEL R	\$ 110.11
11597215	PUDEL	MICLOUD	APRIL	\$ 152.32
12302613	PUDWA	NELSON	PEGGY	\$ 54.40
12445304	PUDWA	BURNAM	JENNIFER N	\$ 38.61
12808910	PUDWA	WALTON	ZANDRA	\$ 43.88
20011705	PUDEL	CORNELIUSEN	GLENN	\$ 29.44
20011705	PUDWA	CORNELIUSEN	GLENN	\$ 111.58



20012101	PUDWA	SIMS	MARVIN		\$	27.46
20041802	PUDWA	SANDERSON	CINDY	M	\$	63.18
20061802	PUDWA	WALKER	DANNY		\$	38.61
20088103	PUDEL	PHILLIPS	JAMIE		\$	169.08
20088103	PUDWA	PHILLIPS	JAMIE		\$	53.56
20092200	PUDWA	NIELSON	BERENICE		\$	73.39
20110302	PUDEL	SIMPSON	REID		\$	315.38
20110302	PUDWA	SIMPSON	REID		\$	154.45
20118602	PUDWA	KIDWELL	GABRIELL		\$	154.47
20118701	PUDEL	BYRNE	SHERRI		\$	393.32
20127001	PUDEL	CARLSON	ELIZABETH		\$	8.68
20127001	PUDWA	CARLSON	ELIZABETH		\$	222.67
20197200	PUDEL	PEJIC	SINISA		\$	208.60
20197200	PUDWA	PEJIC	SINISA		\$	231.36
20203800	PUDWA	HARSTAD	BRIAN		\$	80.74
20245500	PUDWA	DAVIS	RAYAN	G	\$	42.73
20247900	PUDWA	GROUP	KERI	L	\$	206.13
20258400	PUDWA	SMITH	PHYLLIS		\$	98.28
20263200	PUDWA	PRIVETT	SCOTT		\$	136.96
20275001	PUDWA	WATSON	STEPHANIE		\$	147.14
20278901	PUDWA	FOUNTAIN	COLE		\$	433.07
20280801	PUDWA	FRANCISCO	ROSANA		\$	139.82
20280802	PUDWA	MERCADO	GABRIEL		\$	105.88
20282000	PUDWA	SEEVERS	JASON		\$	102.82
20286400	PUDWA	LYON	JAMES		\$	218.10
20291901	PUDWA	MOORMAN	CRAIG		\$	154.45
20292001	PUDEL	AUBREY	WILLIAM		\$	240.98
20292001	PUDWA	AUBREY	WILLIAM		\$	128.56
1455504	PUDEL	PETERSEN	JAMES		\$	1,279.71
1455504	PUDWA	PETERSEN	JAMES		\$	141.77
3261501	PUDEL	LANDERS	MARGARET		\$	437.17
6896501	PUDEL	BARNES	GARY		\$	471.83
6896501	PUDWA	BARNES	GARY		\$	330.97
10385303	PUDWA	SCHULTZ	MERINA		\$	555.23
12160804	PUDEL	KANAHELE	HARLAND		\$	1,094.55
12263003	PUDEL	PALMER	DAVID		\$	958.83
12459108	PUDEL	GOODBURN	CARL		\$	364.16
20158205	PUDEL	SILLS	PEGGY		\$	576.28
					\$	18,828.46

**Deceased:**

318601	PUDEL	LYONS	MARILYN		\$	755.02
318601	PUDWA	LYONS	MARILYN		\$	269.23
1541201	PUDEL	GOOS	TRENT	R	\$	105.96
1541201	PUDWA	GOOS	TRENT	R	\$	141.39
2026305	PUDEL	HAMILTON	LANCE		\$	513.26
3028802	PUDEL	THUR	STARRE		\$	685.29

3147600	PUDEL	O'BRIEN	RANDY	\$	213.62
3282101	PUDEL	BERTRAM	TERRI	\$	24.03
3412400	PUDEL	PHILLIPS	JOHN S	\$	338.64
3413200	PUDEL	PHILLIPS	JOHN S	\$	81.17
11250800	PUDEL	PHILLIPS	JOHN	\$	111.25
6024400	PUDEL	CHAMBERS	GARY	\$	85.91
7093801	PUDEL	CHAMBERS	GARY	\$	72.27
6397400	PUDEL	CHAN	NOBIE	\$	140.74
6397400	PUDWA	CHAN	NOBIE	\$	154.88
6439400	PUDEL	FISHER	TERESA	\$	1,694.46
7407000	PUDEL	SMITH	ARTHUR	\$	767.79
7407000	PUDWA	SMITH	ARTHUR	\$	220.93
8471502	PUDEL	WALKER	PAMELA	\$	329.18
10930600	PUDEL	OF LARRY ALF	THE ESTATE	\$	233.19
10930600	PUDWA	OF LARRY ALF	THE ESTATE	\$	196.57
11131007	PUDEL	COX	RON L	\$	161.76
12807706	PUDWA	MARTIN	ANDRES J	\$	73.47
20000803	PUDEL	ALLEN	VIOLA M	\$	1,101.86
12042800	PUDEL	LEANDER	BILL	\$	1,958.64
20077900	PUDWA	GROSECLOSE	CHER	\$	192.78
				\$	<u>10,623.29</u>

**Chapter 7 Bankruptcy:**

6575503	PUDEL	WASHINGTON	VERNON	\$	590.83
6575503	PUDWA	WASHINGTON	VERNON	\$	156.20
				\$	<u>747.03</u>

Electric Total: \$ 24,044.12  
Water Total: \$ 6,154.66

**MR Invoices (Car Pole Accidents):**

967	Bates, Hope	\$	5,599.46
1121	Parker, William	\$	7,478.21
		\$	<u>13,077.67</u>

**Total Write-Offs: \$ 43,276.45**

11/23/21

Thank you and the crew for  
fixing the light shade across  
from our house at 6502  
SR 106. The second attempt  
to block the light was a  
success! Thanks again.

Daniel Hanson