



Mason County PUD No. 1
Regular Board Meeting
June 14, 2022
1:00 p.m.

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1:00 p.m. Call to Order & Flag Salute

- 1) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

2) Consent Agenda

Minutes: May 10, 2022 Regular Board Meeting

Disbursements:	Accounts Payable Wire	\$ 644,826.93
	Check Nos. 121713-121756	\$ 214,448.08
	A/P Sub-Total	\$ 859,275.01
	Payroll Wire	\$ 128,511.86
	Grand Total	\$ 987,816.87

3) Business Agenda

- a. April Financials
- b. Authorize Manager to sign US Bank One Card Contract
- c. Award Landscaping Contract to At Work

4) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

5) Correspondence

6) Board Comments

7) Other Business/Public Comment

8) Executive Session - None

9) Adjournment

2022 Calendar

June 10-15	APPA	National Conference
June 23	WPUDA	TBA (Water Committee Meeting)
June 23	WPAG	9:00 am
July 13-15	WPUDA	TBA (Association Meetings)
July 8	PUD	Employee Appreciation BBQ
July 28	WPAG	9:00 am
August 3-4	PPC	Sheraton Portland Airport
August 25	WPAG	9:00 am
August 31/Sept 1	PPC	Virtual (Executive Committee Meeting)
September 14-16	WPUDA	TBA (Association Meetings)
September 22	WPAG	9:00 am
September 21-23	WPUDA	TBA (Water Workshop)
October 5-6	PPC	Virtual (Executive Committee Meeting)
October 13	WPUDA	TBA (Budget Committee meeting)
October 22	WPAG	9:00 am
November 16-18	WPUDA	TBA (Association Meetings)
November 16	PPC Town Hall	Sheraton Portland Airport
November 17	PPC Annual Mtg.	Sheraton Portland Airport
Nov/Dec	WPAG	Date/Time TBA



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
May 10, 2022, Potlatch, Washington

Present:

Mike Sheetz, President
Jack Janda, Vice President
Ron Gold, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Julie Gray, Executive Assistant
Rob Johnson, Legal Counsel

Visitors:

None

CALL TO ORDER: Mike Sheetz called the Regular Board meeting to order at 1:00 p.m.

APPROVAL OF CONSENT AGENDA:

Minutes: April 26, 2022 Special Board Meeting

Disbursements:	<u>Accounts Payable Check Register</u>	
	Accounts Payable Wire	\$ 52,260.38
	Check Nos. 121569-121610	\$ 118,399.64
	A/P Sub Total	\$ 170,659.92
	<u>Payroll Expense</u>	
	Payroll Wire	\$ 63,494.87
	Grand Total	\$ 234,154.79

Jack made a motion to approve the consent agenda as presented, Ron seconded the motion. Motion carried.

PUBLIC COMMENT: None.

BUSINESS AGENDA:

Award the Vegetation Management contract to Kemp West – Jack made a motion to award the Vegetation Management contract to Kemp West in the amount of \$143,100.00. Ron seconded the motion. Motion carried.

Resolution No. 2060 – Recognizing Mason County Public Health for Leadership During the Global Covid-19 Pandemic – Jack made a motion to award Resolution No. 2060 – Recognizing mason County Public Health for leadership during the global Covid-19 Pandemic. Ron seconded the motion. Motion carried.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
May 10, 2022, Potlatch, Washington

Staff Reports -

General Manager – Kristin reported that an Electrical Engineer GIS Tech has been hired and will start on June 13, 2022. She reported that Magnum will be starting pole replacements on side roads this week. We are still waiting on the State DOT for permit for them to start on 101 next week. A letter went out to all the customers in the area regarding the work to be done. She reported that 3 summer temps have been hired and is hoping to get 2 more. She reported that Marcus from BPA would like to attend a board meeting in June to give updates. She also reported that she is meeting with Elizabeth Whitney regarding grants for electric projects.

Director of Business Services – Katie reported that she had the initial meeting today with the FEMA representative to discuss the January storm. She will have a recovery scoping meeting with them on Thursday, May 12th. She reported that she is currently working on the annual report to be submitted to the State Auditor's office by the end of the month. She also reported that another round of Hazard Mitigation grant applications will open in June.

Water Resource Manager – Brandy reported that H2O will start doing the reservoir cleaning and inspections on July 5th. She reported that National Special Districts Coalition and the Water Infrastructure for Fire Fighting Working Groups have met twice and will have a draft ready soon. She also reported that the Canal Mutual mainline extension is complete. She reported that the Shadowood WSP & pilot study, reservoir, and booster design have been reviewed and comments have been sent back to Gray & Osborne. She reported that Kristin, Katie and herself attended the AWWA 2022 Excellence in Communications meeting. They received 5 awards, awarded to the PUD for Consumer Confidence Report, Cross Connection Control Campaign, The Connector Newsletter, Social Media and Covid-19 Communications.

Rob Johnson, Attorney – No report.

Correspondence – None

Board Reports –

Mike – Mike reported he attended the PPC meeting in person.

Jack – Jack reported he attended the virtual PPC meeting.

Ron – Ron reported he attended the PPC meeting.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None.

Adjournment: 1:45 P.M.

Mike Sheetz, President

Jack Janda, Vice President

Ron Gold, Secretary

06/10/2022 8:39:33 AM

Accounts Payable Check Register

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05/30/2022 To 06/10/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
663 05/31/2022	WIRE	U.S. BANK	U.S. BANK ST. PAUL	ELECTRIC SYTEM REVENUE BOND 2014	214,383.70
666 06/01/2022	WIRE	DEPT 8	DEPARTMENT OF COMMERCE	CANAL BEACH TRACTS/GLEN AYR INTERTIE	57,902.98
668 06/01/2022	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	28,376.10
669 06/01/2022	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	20,204.62
670 06/01/2022	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	8,995.25
671 06/01/2022	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	3,193.28
674 06/06/2022	WIRE	BPA	COLUMBIA BANK	POWER USAGE	311,771.00
121713 05/31/2022	CHK	WASH 8	WASHINGTON STATE	MAY 2022- HEALTH & LTD INS	44,095.67
121714 06/01/2022	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	145.04
121715 06/01/2022	CHK	AM CONSERVAT	AM CONSERVATION GROUP, INC	200 WATER KITS	5,139.47
121716 06/01/2022	CHK	ANIXTER	ANIXTER INC	NON INVENTORY ELECTRIC SUPPLIES	8,906.86
121717 06/01/2022	CHK	ASPECT CONSU	ASPECT CONSULTING LLC	POLE YARD CLEAN-UP	12,632.98
121718 06/01/2022	CHK	ATWORK!	ATWORK! COMMERCIAL ENTERPRISES	OVERPAID THEIR SALES TAX	14,219.17
121719 06/01/2022	CHK	CASCA1	CASCADE COLUMBIA DIST.CO.	HASA MULTI CHLORINE & SODIUM HYPOCHLORIT	1,902.52
121720 06/01/2022	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	860.06
121721 06/01/2022	CHK	DAY	DAY WIRELESS SYSTEMS	RECURRING CHARGES-TWO WAY RADIO 26 UNITS	525.18
121722 06/01/2022	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	8,303.68
121723 06/01/2022	CHK	GORDON TRUC	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #78-O-RINGS & TURN SIGNAL	606.71
121724 06/01/2022	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES	218.29
121725 06/01/2022	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC NON INVENTORY SUPPLIES	58,849.21
121726 06/01/2022	CHK	GILLIS	GILLIS AUTO CENTER, INC.	VEHICLE #44-DOOR CHECK	37.49
121727 06/01/2022	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	50.00
121728 06/01/2022	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	5,258.59
121729 06/01/2022	CHK	HENDEN ELECT	HENDEN ELECTRIC, INC	ARCADIA ESTATES WATER-GENERATOR INSTALL	22,720.67
121730 06/01/2022	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,383.64
121731 06/01/2022	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL EXPENSE REIMBURSEMENT	1,476.14

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Accounts Payable Check Register

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05/30/2022 To 06/10/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121732 06/01/2022	CHK	MILLI	MILLIMAN, INC.	2022 NORTHWEST UTILITIES SALARY SURVEY	647.36
121733 06/01/2022	CHK	NORTHWEST RO	NORTHWEST ROCK, INC	ROCK	2,080.93
121734 06/01/2022	CHK	PACIF1	PACIFIC UNDERWRITERS CORP	SUPPLEMENTAL INSURANCE-JULIE	15.92
121735 06/01/2022	CHK	PAPE KENWORT	PAPE KENWORTH	VEHICLE #76-VALVE	361.10
121736 06/01/2022	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS TRUCKS	2,148.30
121737 06/01/2022	CHK	PLATT ELECTRI	PLATT	ELECTRIC NON INVENTORY PARTS	279.15
121738 06/01/2022	CHK	RIGHT	RIGHT WAY SPRING COMPANY	VEHICLE #65-PARTS	36.35
121739 06/01/2022	CHK	TOZIER	TOZIER BROS, INC	VEICHLE #107-FILTERS, ELEMENT, & O-RINGS	564.58
121740 06/01/2022	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR,BEL AIRE, & SHADOWOOD	117.20
121741 06/01/2022	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	162.75
121742 06/01/2022	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #44-ELECTRICAL CONNECTOR	226.59
121743 06/01/2022	CHK	WESTCARE CLI	WESTCARE CLINIC	FITNESS FOR DUTY TEST-KOBE	127.00
121744 06/01/2022	CHK	WILLEY, KYLE	KYLE WILLEY	TUITION REIMBURSEMENT	464.20
121745 06/01/2022	CHK	2	TRAVELERS CL REMITTANCE CENTER	LISA CATES NOTARY BOND	40.00
121746 06/01/2022	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	940.61
121747 06/01/2022	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	210.00
121748 06/01/2022	CHK	CITI CARDS	CITI CARDS	MO.CITI CARD CHARGES ACCT# 4326	16,637.60
121749 06/03/2022	CHK	MASON7	MASON COUNTY AUDITOR	EASEMENT DOC	205.50
121750 06/06/2022	CHK	JOHN 3	ROBERT W. JOHNSON	PUD ATTORNEYS' CONFERENCE-LAKE CHELAN	1,014.14
121751 06/08/2022	CHK	SLATE ROCK SA	SLATE ROCK SAFETY, LLC	FR CLOTHING-NEW EMPLOYEE RICK BRAGER	321.43
121752 06/09/2022	CHK	2	LEWIS BLANKENSHIP	INACTIVE REFUND	45.28
121753 06/09/2022	CHK	2	COMMONWEALTH HOMEOWNER SERV	INACTIVE REFUND	234.84
121754 06/09/2022	CHK	2	CAITLIN DOUGLAS	INACTIVE REFUND	64.85
121755 06/09/2022	CHK	2	HARRISON-CHEVALIER, INC	INACTIVE REFUND	7.77
121756 06/09/2022	CHK	2	MERLYN KINSFATHER	INACTIVE REFUND	163.26

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Accounts Payable Check Register

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05/30/2022 To 06/10/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total Payments for Bank Account - 4 :					(51) 859,275.01
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(51) 859,275.01
Grand Total for Payments :					(51) 859,275.01
Grand Total for Voids :					(0) 0.00
Grand Total :					(51) 859,275.01

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 05/30/2022 To 06/10/2022**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

06/07/2022 11:44:30 AM

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GENERAL LEDGER

TRANSACTION DETAIL

MAY 2022 To JUN 2022

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference	
			Code		
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department: 0		
05/16/22	66655 Check Print	0	PL	2 PAYROLL	56,359.67
06/01/22	67010 Check Print	0	PL	2 PAYROLL	72,182.19
Total For Module - PL:					128,541.86

PARAMETERS ENTERED:**Division:** All**Accounts:** 0 131.2**Department:** All**Activity:** All**Sort By:** Div/Acct**Date Selection:** Period**Period:** MAY 2022 To JUN 2022**Module:** PL**Journal Activity:** All**Accounts With No Transactions:** Yes**Extended Reference:** No**Interface Detail:** No**Group by Department:** Yes

51217

/pro/rpttemplate/acct/2.52.1/gl/GL_TRANS_DETAIL.xml.rpt

Karnold



PUD1 – Executive Summary – April 2022

This report summarizes information on the current financial status of Mason County PUD No. 1 for the month of April 2022:

- **Work in Progress:**
 - 2021 Annual Report (State Auditors Office) – Due May 30, 2022
 - Hazard Mitigation Grants – Due June 3, 2022
- **Completed Projects:**
 - 2021 Form 7 – Due March 31, 2022
 - Clean Energy Implementation Plan
 - 2021 Privilege Tax Return
 - 2022 Budget Development
 - FEMA Grant Applications (Due April 14, 2022)
- **Planned Key Milestones, Activities and / or Events:**
 - Long range financial and budgetary planning – ongoing.

Financial Highlights:

- Revenue – Gross Revenue was \$1,158,026 for the month of April 2022.
- Expenditures – Gross expenditures were \$954,035 for the month of April 2022.
- COVID Metrics – As of April, there were 66 electric accounts and 25 water accounts that were 90 days or more past due for a total of \$44,349.61.

Financial Metrics as Compared with Prior Year:	April 2022	April 2021
Total General Cash and Investments	\$1,286,975	\$926,982
Current Ratio (Current Assets/Current Liabilities)	2.02 to 1	2.95 to 1
Debt Service Coverage (O&M/ Debt Service)	3.41	3.26
Long-Term Debt to Net Plant	36%	38%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	50%	53%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	43%	48%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	7.24	5.03
Cash on Hand (Total Available Cash/Average Daily Costs)	44 Days (General) 182 Days (All Funds)	36 Days (General) 156 Days (All Funds)



Mason County PUD No 1

Budget Summary by Division For the Month Ended April 30, 2022

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 954,237.43	\$ 202,846.41	\$ 942.02	\$ 1,158,025.86
Budgeted	\$ 892,024.34	\$ 175,401.67	\$ 903.75	\$ 1,068,329.76
Difference (-/+)	\$ 62,213.09	\$ 27,444.74	\$ 38.27	\$ 89,696.10
% of Budget	107%	116%	104%	108%
Total Expenditures	\$ 771,517.04	\$ 182,433.48	\$ 84.99	\$ 954,035.51
Budgeted	\$ 775,433.96	\$ 180,656.42	\$ 773.98	\$ 956,864.36
Difference (-/+)	\$ (3,916.92)	\$ 1,777.06	\$ (688.99)	\$ (2,828.85)
% of Budget	99%	101%	11%	100%
Net Operating Margins	\$ 182,720.39	\$ 20,412.93	\$ 857.03	\$ 203,990.35
Budgeted	\$ 116,590.38	\$ (5,254.75)	\$ 129.77	\$ 111,465.40
Difference (-/+)	\$ 66,130.01	\$ 25,667.68	\$ 727.26	\$ 92,524.95
% of Budget	157%	-388%	660%	183%



Mason County PUD No 1

Budget Summary by Division for the Four Months Ended April 30, 2022

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 4,266,249.34	\$ 831,033.89	\$ 3,686.15	\$ 5,100,969.38
2022 Budget	\$ 9,867,493.00	\$ 2,559,920.00	\$ 11,169.00	\$ 12,438,582.00
Difference (-/+)	\$ (5,601,243.66)	\$ (1,728,886.11)	\$ (7,482.85)	\$ (7,337,612.62)
% of Budget	43%	32%	33%	41%
Total Expenditures	\$ 3,516,228.43	\$ 766,179.70	\$ 962.09	\$ 4,283,370.22
2022 Budget	\$ 9,511,110.00	\$ 2,324,170.29	\$ 8,121.00	\$ 11,843,401.29
Difference (-/+)	\$ (5,994,881.57)	\$ (1,557,990.59)	\$ (7,158.91)	\$ (7,560,031.07)
% of Budget	37%	33%	12%	36%
Net Operating Margins	\$ 750,020.91	\$ 64,854.19	\$ 2,724.06	\$ 817,599.16
2022 Budget	\$ 356,383.00	\$ 235,749.71	\$ 3,048.00	\$ 595,180.71
Difference (-/+)	\$ 393,637.91	\$ (170,895.52)	\$ (323.94)	\$ 222,418.45
% of Budget	210%	28%	89%	137%

Cash Flow

Beginning Cash (General Fund)	49,753.30	96,037.62	4,195.20	149,986.12
Net Operating Margin (Excluding Depreciation)	902,214.02	483,704.30	2,681.45	1,388,599.77
Cash Transferred to / from Special Funds	386,751.16	(313,698.06)	(20.47)	73,032.63
Change in Accounts Receivable	15,422.82	61,647.91	(2,773.14)	74,297.59
Change in Accounts Payable	(404,653.78)	17,233.50	112.16	(387,308.12)
Cash Expended on Utility Plant	(448,359.77)	(435,208.10)	0.00	(883,567.87)
Change in CWIP	(270,644.02)	182,580.60	0.00	(88,063.42)
Ending Cash (General Fund)	230,483.73	92,297.77	4,195.20	326,976.70



Mason County PUD No. 1

Cash & Investment Balances

As of April 30, 2022

Cash Balances

Cash - General Funds

\$ 326,976.70

Cash - Restricted

\$ 74,406.96

Total Cash

\$ 401,383.66

Investment Balances (LGIP)

Investments - Electric

\$ 570,284.78

Investments - Sewer

\$ 30,570.12

Investments - Water

\$ 284,736.71

Total Investments

\$ 885,591.61

Total Cash & Investments

\$ 1,286,975.27

***Does Not Include Designated Funds*



NASPO VALUE POINT CARD USER AGREEMENT

This Card User Agreement ("**CUA**") is entered into by Mason County Public Utility District No. 1, organized under the laws of the State of Washington ("**Participant**") and U.S. Bank. This CUA shall become effective upon signing by U.S. Bank.

RECITALS

1. The State of Washington (the "**State**") and U.S. Bank entered into the NASPO Value Point Participating Addendum dated December 22, 2020, as amended, supplemented or otherwise modified (the "**Agreement**") for the purpose of providing commercial card services (the "**Program**");
2. Participant desires to participate as a "Purchasing Entity" under the Program and Agreement, with sole liability its own obligations it may incur under the Program and Agreement; and
3. U.S. Bank has agreed to allow Participant to be bound under the Agreement and participate in the Program as a "Purchasing Entity".

Now, therefore, for and in consideration of the mutual promises contained in this CUA and other good and valuable consideration, the receipt and sufficiency of which is acknowledged, Participant and U.S. Bank agree as follows:

1. **DEFINITIONS.** Unless otherwise stated in this CUA, all capitalized terms shall have the same meaning as set forth in the Agreement.
2. **DESIGNATION.** Participant is hereby designated as a "Purchasing Entity" under the Agreement, and upon U.S. Bank's execution of this CUA (after completing its necessary due diligence) Participant shall be deemed a "Purchasing Entity" thereunder until Participant so elects to remove such designation or such designation is revoked as set forth in section 6 below. U.S. Bank will take direction from such Participant in the issuing of Accounts (or the suspension of Accounts issued at Participant's direction). This CUA shall be considered a "Card User Agreement" for purposes of the Agreement.
3. **PARTICIPANT REPRESENTATIONS, WARRANTIES AND COVENANTS.** Participant
 - 3.1. Represents and warrants that it has received a copy of the Agreement;
 - 3.2. Represents that it is a valid political subdivision or agency of the State of Washington;
 - 3.3. Represents and warrants that as of the date hereof that each of the representations and warranties made by the State in the Agreement to U.S. Bank can be made by Participant without breach on the date hereof;
 - 3.4. Represents and warrants that all financial and other information provided to U.S. Bank by or about Participant is true and correct;
 - 3.5. Agrees to comply with and be bound by the terms and conditions of the Agreement, including any future amendment regardless of whether Participant has received notice of such amendment;
 - 3.6. Agrees it is liable for its own performance of the terms and conditions of the Agreement (including as it may be amended from time to time) as if Participant signed the Agreement, including for all obligations incurred by it or by any party issued an Account at its direction, but shall not be liable for any obligations incurred by the State or any other participants; and
 - 3.7. Agrees that it may not assign or transfer its rights under this CUA or the Agreement without the express consent of U.S. Bank.
4. **LIABILITY FOR PARTICIPANT'S PERFORMANCE AND OBLIGATIONS.** Participant agrees that it shall be solely liable for its performance of the terms and conditions of the Agreement and this CUA. The State shall have no liability for any obligations incurred under the Program by Participant and any Account holder designated by such Participant.

5. NOTICES. The notice address for Participant is:

Participant:

Mason County Public Utility District No. 1

21971 N Hwy 101

Shelton, WA 98584

Attn: Katie Arnold

- 6. CHANGE OF CONTROL.** Participant shall immediately notify U.S. Bank in writing of the occurrence of any event concerning Participant that (i) would prevent Participant from making the representations and warranties contained in section 3 at such time or (ii) results in a change of the legal name of such Participant. Participant shall promptly provide such additional details as reasonably requested by U.S. Bank regarding such event. At the election of U.S. Bank, the rights of Participant to be designated a "Participant" under the Agreement may be revoked based upon the notification provided by pursuant to section 6(i) and this CUA shall terminate.
- 7. BINDING AGREEMENT.** The representations, warranties and covenants of Participant in this CUA constitute valid, binding and enforceable agreements of Participant. The execution of this CUA and the performance of the obligations hereunder are within the power of Participant, have been authorized by all necessary action and do not constitute a breach of any agreement to which Participant is a party or is bound. Participant represents and warrants that this transaction is within the scope of the normal course of business and does not require further authorization for Participant to be duly bound by this CUA. Any breach of the terms of this CUA by the Participant shall also be a default under the Agreement by the Participant giving rise on the part of U.S. Bank to exercise remedies based upon such default. A breach of the terms of the CUA by Participant shall give rise to the right of U.S. Bank to terminate this CUA and remove Participant from the Program.
- 8. RATIFICATION, AMENDMENT AND TERMINATION OF AGREEMENT.** Participant acknowledges that U.S. Bank and the State may from time to time enter into amendments of the Agreement. No such amendments shall require the consent of, or notification to, Participant and Participant shall be bound by the terms contained in any such amendments. Any failure to inform Participant of any amendment shall not provide a defense to Participant against U.S. Bank's enforcement of the Agreement (as amended) or this CUA against Participant. **In the event of a termination of the Agreement or the Master Agreement described therein, Participant acknowledges and agrees that U.S. Bank will not be required to pay Participant a rebate payment for the Quarter in which such termination occurs or any subsequent Quarter thereafter.**
- 9. AUTHORIZATION AND EXECUTION.** This CUA may be executed in several counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same document. This CUA may be executed and delivered by the parties electronically, and fully executed electronic versions of this CUA, or reproductions thereof, will be deemed to be original counterparts.

The signer(s) represents and warrants that (i) he or she is authorized by an applicable authority to enter into all transactions contemplated by this CUA, and (ii) the signatures appearing on all supporting documents of authority are authentic.

PARTICIPANT	U.S. BANK
DATE: _____	DATE: _____
Mason County Public Utility District No. 1 Full Legal Name of Participant	U.S. Bank National Association
_____ (Signature of Authorized Individual)	_____
Kristin Masteller (Printed Name of Authorized Individual)	_____
General Manager (Printed Title of Authorized Individual)	Vice President

2022 Landscaping Services

SCOPE OF WORK:

Perform landscape and vegetation maintenance at various PUD 1 facilities in Mason and Jefferson counties. Mowing and trimming; blackberry, small tree and scotch broom removal. Bidders should plan on an 80 hr/month bid to complete all work listed. .

Contractor will:

- Provide all equipment including trimmers, power saws, mowers, brush cutting equipment, hand tools
- Supply their own transportation
- Be responsible for removal and proper disposal of debris
- Begin work April 2022 and determine schedule with Brandy Milroy

Organization	AtWork!	Big Blue Pressure Washing and Lawn
Annual Amount	\$ 61,190.00	\$ 32,999.68
3-Year Contract	\$ 183,570.00	\$ 98,999.04
Total w/ applicable taxes	\$ 199,173.45	\$ 107,413.96
Licensed, Bonded Insured	YES	YES
Refrences Checked	YES	YES
Debarred	NO	NO

From: Julie Gray
Sent: Thursday, June 9, 2022 12:12 PM
To: Julie Gray
Subject: FW: NWRP Press Statement on Murray-Inslee Draft Report



"Lead the charge for the Northwest to realize its clean energy potential, with hydroelectricity as the cornerstone."

For Immediate Release

Murray-Inslee Report Falls Short, Fails to Recognize Significant Climate Impacts

Vancouver, Washington (June 9, 2022) – Today the consultants hired by Senator Patty Murray and Governor Jay Inslee released their draft report on breaching the four hydroelectric dams on the lower Snake River. Northwest RiverPartners and many of its partner organizations have actively engaged in the Murray-Inslee Process from the beginning by encouraging a scientific approach on the necessary context and scope of the analysis to be performed. The organizations also provided substantive inputs and data on the contributions and value of the lower Snake River dams.

"Climate change is the greatest environmental challenge we face. Any serious analysis must be centered on whether an action moves us closer to or further away from our emissions goals. Unfortunately, when it comes to properly valuing the Snake River dams in combating climate change, the Murray-Inslee Draft Report doesn't pass the test," said Kurt Miller, executive director, Northwest RiverPartners.

"The most fundamental flaw of the draft report is the failure to recognize there is no practical way to replace the clean hydroelectric power generated by the dams on the lower Snake River and still meet our region's carbon reduction timelines. In the foreseeable future, without the dams we would have two choices, accept regular blackouts that would risk lives or burn fossil fuels as a replacement, and all at a higher cost for every consumer in the region," Miller continued.

To sum it up: Nearly 90% of the region's renewable energy comes from hydropower. The lower Snake River dams help our region meet its climate goals which are critical to salmon recovery efforts. They keep the cost of power at a reasonable level for our most vulnerable populations and ensure reliable power supply by filling in the gaps for wind and solar generation at a time we are experiencing unprecedented change to the West Coast grid.

Throughout the process, Northwest RiverPartners and its members shared concerns that without an appropriate framework, policymakers, and the public could be left with an uninformed view of the real world, negative consequences of dam removal. While the draft report recognizes the insurmountable costs and harms

that would be caused by dam breaching, many of the fears about the potential deficiencies of the approach to this analysis have been realized.

While this draft report makes clear that issues around climate, clean energy, cost, reliability, and salmon recovery are complicated, it fails to set reasonable legitimacy standards for information it relies upon. As a result, back-of-the-napkin estimates are assigned the same weight as NEPA compliant environmental analyses. That has resulted in a report that underweights the impacts of losing the lower Snake River dams.

"Oregon and Washington have a math problem. For the grid to work, we need a strong base of generation that is available 24x7—the kind the lower Snake River dams provide, but wind and solar cannot. As we remove coal and natural gas generation to fight climate change and seek to electrify ever-increasing amounts of our economy, hydropower will become even more important in maintaining an affordable and reliable power grid," said Libby Calnon, general manager, Hood River Electric Cooperative.

The dams on the lower Snake River have shown that healthy salmon and dams can coexist. They also help our region meet climate goals in the future. Analyses by federal scientists in charge of salmon recovery efforts have concluded that the biggest threats to salmon survival are from the effects of climate change on ocean conditions. At best, this report undervalues the impacts of climate change on salmon survival; at worst it willfully ignores them.

"The Murray-Inslee draft report ignores the most recent National Environmental Policy Act-compliant federal study warning of the consequences of losing the lower Snake River dams, especially regarding the resulting increase in greenhouse gas emissions caused by the near-term requirement to replace the reliability of the dams with fossil fuel derived energy. " said Kristin Masteller, general manager, Mason PUD 1. "Thanks to major upgrades in fish passage facilities, fish survival rates through the Snake River dams is between 95% - 98%. Unfortunately, the report undervalues both the demonstrable progress made by Snake River Fall Chinook and Steelhead and the impacts of climate change on their long term survival."

There is also no replacement for the 48,000 acres of productive farmland that would be lost if these dams are breached. Nor is there a replacement for an affordable, low-carbon way to move the agricultural products of family farms to market.

"My family farm depends on low-cost, efficient transportation to move our wheat to market to feed people around the world. There simply is no alternative to barging that can move over 60 percent of Washington's wheat as safely and efficiently, and without the lower Snake River dams, barging becomes non-existent," said Michelle Hennings, executive director, Washington Association of Wheat Growers. "As both a farmer and the Executive Director of the Washington Association of Wheat Growers, I'm concerned about the draft Murray/Inslee report, which shows a lack of understanding of the practical impacts that breaching the lower Snake River dams would have on thousands of farmers across the Pacific Northwest. Increasing our reliance on rail and trucking will only drive up costs for farmers and consumers, further congest our railroads and highways, and add harmful emissions to our environment."

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