



**Mason County PUD No. 1**  
**Regular Board Meeting**  
**July 26, 2022**  
**1:00 p.m.**

Join Zoom Meeting  
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743  
1 (253) 215-8782

**1:00 p.m. Call to Order & Flag Salute**

- 1) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

**2) Consent Agenda**

**Minutes:** July 12, 2022 Regular Board Meeting

<b>Disbursements:</b>	Accounts Payable Wire	\$ 55,589.98
	Check Nos. 121894-121949	\$ 677,762.00
	Payroll Wire	\$ 69,622.01
	<b>Grand Total</b>	<b>\$ 802,973.99</b>

**3) Business Agenda**

- Approve Amended Policy No. 1002 – “Electric Consumer Policy”
- Claim for Damages - Frederickson
- Claim for Damages – Oclair
- Claim for Damages- Traxinger
- Change Orders Nos. 1 & 2- Hanson Excavating
- June Financials
- 2<sup>nd</sup> Quarter 2022 Strategic Plan Report

**4) Staff Reports**

- General Manager
- District Treasurer
- Water Resource Manager
- Legal Counsel

**5) Correspondence**

**6) Board Comments**

**7) Other Business/Public Comment**

**8) Executive Session**

**9) Adjournment**

## **2022 Calendar**

July 28	WPAG	9:00 a.m.
August 3-4	PPC	Sheraton Portland Airport
August 25	WPAG	9:00 a.m.
August 31/Sept 1	PPC	Virtual (Executive Committee Meeting)
September 14-16	WPUDA	TBA (Association Meetings)
September 22	WPAG	9:00 a.m.
September 21-23	WPUDA	Spokane (Water Workshop)
<b>September 30</b>	<b>Customer Appreciation</b>	<b>(11:00 – 2:00) Drive Thru/Upper Campus</b>
October 5-6	PPC	Virtual (Executive Committee Meeting)
October 13	WPUDA	TBA (Budget Committee meeting)
October 22	WPAG	9:00 a.m.
November 16-18	WPUDA	TBA (Association Meetings)
November 16	PPC Town Hall	Sheraton Portland Airport
November 17	PPC Annual Mtg.	Sheraton Portland Airport
Nov/Dec	WPAG	Date/Time TBA



**Mason County Public Utility District No. 1**  
Board of Commissioners Regular Board Meeting  
July 12, 2022, Potlatch, Washington

**Present:**

Mike Sheetz, President  
Jack Janda, Vice President  
Ron Gold, Board Secretary  
Kristin Masteller, General Manager  
Katie Arnold, District Treasurer  
Brandy Milroy, Water Resource Manager  
Julie Gray, Executive Assistant  
Rob Johnson, Legal Counsel

**Visitors:** None

**CALL TO ORDER:** Mike Sheetz called the Regular Board meeting to order at 1:00 p.m.

**PUBLIC COMMENT:** None

**APPROVAL OF CONSENT AGENDA:**

**Minutes:** June 28, 2022 Special Board Meeting

<b>Disbursements:</b>	<u>Accounts Payable Check Register</u>	
	Accounts Payable Wire	\$ 115,857.62
	Check Nos. 121833-121893	\$ 252,035.61
	<b>A/P Sub Total</b>	<b>\$ 367,893.23</b>
	<u>Payroll Expense</u>	
	Payroll Wire	\$ 109,552.53
	Payroll Check - 121855	\$ 2,219.00
	<b>Grand Total</b>	<b>\$ 479,664.76</b>

Jack made a motion to approve the consent agenda as presented, Ron seconded the motion. Motion carried.

**BUSINESS AGENDA:**

**Authorize GM to make an exception to Employee Handbook Policy: "Dating/Personal Relationships in the Workplace" for Immediate Recruitment Needs** – Jack made a motion to allow the General Manager to make an exception to the "DATING/PERSONAL RELATIONSHIPS IN THE WORKPLACE" policy to allow for a broader pool of credentialed applicants for the open 2022 Water Distribution Manager position." Ron seconded the motion. Motion carried.



**Mason County Public Utility District No. 1**  
Board of Commissioners Regular Board Meeting  
July 12, 2022, Potlatch, Washington

**Approve Amended Policy No. 1000 – “Electric Line Extension”** – Jack made a motion to approve the amended Policy No. 1000 – “Electric Line Extension” with an additional language change on page 11, first line of section ‘O’. The word ‘secure’ will be changed to ‘require’. Ron seconded the motion. Motion carried.

**Approve Amended Policy No. 1002 – “Electric Service Policy”** - This item was tabled until the July 26<sup>th</sup> board meeting.

**Staff Reports -**

**General Manager** – Kristin reported that the electric superintendent that was previously offered the job had declined due to unforeseen circumstances. Kristin reported that she and Katie met with FEMA last week to go over project lists. She reported that the letters to Senator Murry and Governor Inslee on their dam removal study were submitted. She also reported that Magnum will be done by the end of the week with their portion of the 101 Fiber project. Fiber is up as far as Mike’s Beach Resort. The line crew has been brushing in trouble areas. They will start on the single phase underground conversion at Duckabush next week and then move to Bee Mill. Kemp West will be tree trimming on HWY 106 in August. She reported that Power Engineers is finished with the Manzanita transformer and controls and will send to bid. She also reported that she has started the permit process with the USFS for liability insurance for wildfires.

**Director of Business Services** – Katie reported that she and Kristin met with Washington State Emergency Management, who is responsible for the mitigation grant program, to discuss project ideas and what grant programs the various projects would fall under. She said that she submitted the RFI for the Electric Resiliency grant on Friday, as well as two pre-applications to the latest FEMA mitigation grant round.

**Water Resource Manager** – Brandy reported that the Sanitary surveys for Hood Canal and Canal view are now finished, making all sanitary surveys complete for the year. She reported that all CCR’s and WUE’s are complete for the year, have been distributed to the customers and submitted to DOH. She also reported that the temps are working on getting the well houses painted.

**Rob Johnson, Attorney** – No report.

**Correspondence** – Letter to the Editor in the Journal that mentions PUD 1. A letter to Governor Inslee regarding the dams and a letter to Alcoa.

**Board Reports –**

**Mike** – None

**Jack** – None

**Ron** – Ron reported that he will attend a special PRV board phone meeting with Energy NW on Wednesday July 20.

**PUBLIC COMMENT** – None.





**Mason County Public Utility District No. 1**  
Board of Commissioners Regular Board Meeting  
July 12, 2022, Potlatch, Washington

**EXECUTIVE SESSION** – None

**Adjournment: 2:03 p.m.**

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**Mike Sheetz, President**

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**Jack Janda, Vice President**

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**Ron Gold, Secretary**

07/21/2022 2:19:33 PM

# Accounts Payable Check Register

Page 1

07/11/2022 To 07/21/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
690 07/18/2022	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	28,083.19
691 07/18/2022	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	16,448.14
692 07/18/2022	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	8,160.75
693 07/18/2022	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	2,897.90
121894 07/11/2022	CHK	ASPECT CONSU	ASPECT CONSULTING LLC	POLE YARD CLEAN-UP	17,458.00
121895 07/11/2022	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	1,627.78
121896 07/11/2022	CHK	DOH	DEPT. OF HEALTH	UNION RIDGE WATER-SURVEY FEE	600.00
121897 07/11/2022	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	GAS & DIESEL	5,690.49
121898 07/11/2022	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	MONTHLY EKOS FUEL SITE MODULE	80.00
121899 07/11/2022	CHK	GILLIS	GILLIS AUTO CENTER, INC.	VEHICLE #44-REAR LIGHTS	152.32
121900 07/11/2022	CHK	GRAIN	GRAINGER	MARKING PAINT APPLICATOR	74.47
121901 07/11/2022	CHK	LEMAY MOBILE	LEMAY MOBILE SHREDDING	SHRED (1)CART	60.05
121902 07/11/2022	CHK	MAGNUM POWE	MAGNUM POWER, LLC	HOOD CANAL 101 BROADBAND SCHEDULE A	444,944.22
121903 07/11/2022	CHK	MARSH	MARSH MUNDORF PRATT & SUL	MONTHLY WPAG SERVICES	252.40
121904 07/11/2022	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	905.87
121905 07/11/2022	CHK	SHEL 2	MASON COUNTY JOURNAL	LAKE ARROWHEAD WATER-SEPT NOTICE	2,800.00
121906 07/11/2022	CHK	OSMOSE	OSMOSE UTILITIES SERVICES, INC.	POLE AUDIT	67,641.92
121907 07/11/2022	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	1,253.18
121908 07/11/2022	CHK	RICOH USA	RICOH USA, INC.	RENT ON TWO MACHINES & ADDITIONAL IMAGES	514.29
121909 07/11/2022	CHK	SPIKES	SPIKES HYDRAULICS & EQUIP	VEHICLE #104-HOSE & FITTINGS	145.48
121910 07/11/2022	CHK	TOZIER	TOZIER BROS, INC	SHOP SUPPLIES	183.36
121911 07/11/2022	CHK	UTILIH	UTILITIES UNDERGROUND LOCATION	MONTHLY UNDERGROUND LOCATES	140.14
121912 07/11/2022	CHK	VALLEY, LANCE	LANCE VALLEY	TUITION REIMBURSEMENT	696.32
121913 07/11/2022	CHK	WPUDA	WASHINGTON PUD ASSOC.	MONTHLY DUES	1,758.00
121914 07/11/2022	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #67-TRACK BAR	48.03
121915 07/11/2022	CHK	2	BENTLEY SYSTEMS, INC	POLE TENSION SOFTWARE	1,446.66

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# Accounts Payable Check Register

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07/11/2022 To 07/21/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121916 07/11/2022	CHK	2	ZACHARY PRYDE	PTCS HEAT PUMP REBATE	1,300.00
121917 07/11/2022	CHK	2	JAMES P WALKER	MR Refund	171.54
121918 07/14/2022	CHK	WRIGHT	WRIGHT EXPRESS FINANCIAL	MASTERCARD 5569 6200 0003 6811	7,061.23
121919 07/18/2022	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	935.35
121920 07/18/2022	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
121921 07/20/2022	CHK	ALTEC	ALTEC INDUSTRIES INC	VEHICLE #60-BREATHING W/ FILTER	571.43
121922 07/20/2022	CHK	ANIXTER	ANIXTER INC	NON INVENTORY ELECTRIC SUPPLIES	17,640.38
121923 07/20/2022	CHK	ASW	ASW	Q3 2022 L&I CLAIM ONLY SERVICE FEE	623.01
121924 07/20/2022	CHK	BRINN	BRINNON GENERAL STORE	DIESEL-1/4/2022 DIESEL	164.47
121925 07/20/2022	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	RIPPLEWOOD WATER-PAINT SUPPLIES	28.47
121926 07/20/2022	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#206-Z05-0016 020	1,468.67
121927 07/20/2022	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOARD CHARGES(21)LINE	214.75
121928 07/20/2022	CHK	DOH	DEPT. OF HEALTH	HIGHLAND PARK WATER - SANITARY SURVEY	600.00
121929 07/20/2022	CHK	PAPE COMPANY	DITCH WITCH WEST	VEHICLE #76-PURGE VALVE	2,233.97
121930 07/20/2022	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	GAS & DIESEL	5,735.00
121931 07/20/2022	CHK	FEI 1539	FERGUSON WATERWORKS #3011	TRUCK #65-MARK WAND & WATER SUPPLIES	171.45
121932 07/20/2022	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES	208.29
121933 07/20/2022	CHK	GENPAC	GENERAL PACIFIC INC	NON INVENTORY ELECTRIC SUPPLIES	30,218.75
121934 07/20/2022	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY SUPPLIES	10,665.41
121935 07/20/2022	CHK	L.G.	L. G. ISAACSON CO. INC.	SHOP SUPPLIES	451.23
121936 07/20/2022	CHK	LILLIWAUP FAL	LILLIWAUP FALLS GENERATING COMP	JUNE POWER USAGE	23,620.90
121937 07/20/2022	CHK	LINCOLN CREE	LINCOLN CREEK LUMBER CO	SHOP SUPPLIES	120.41
121938 07/20/2022	CHK	NISC	NISC	POSTAGE, ACH E-CHECKS, REMITPLUS, & EFT	13,043.24
121939 07/20/2022	CHK	PETTYJOHN ENT	PETTYJOHN ENTERPRISES, LLC	SHADOWOOD WATER-DEBRIS	40.00
121940 07/20/2022	CHK	PINNACLE	PINNACLE INVESTIGATIONS CORP	BACKGROUND CHECK ON JIM HUGGINS	41.50
121941 07/20/2022	CHK	PURCH	PURCHASE POWER	POSTAGE METER RED INK CARTRIDGES	4,170.18

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# Accounts Payable Check Register

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07/11/2022 To 07/21/2022

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
121942 07/20/2022	CHK	JOHN 3	ROBERT W. JOHNSON	JUNE RETAINER FEE	3,599.54
121943 07/20/2022	CHK	SHEETZ, MIKE	MIKE SHEETZ	TRAVEL EXPENSE REIMBURSEMENT -JUNE 2022	28.08
121944 07/20/2022	CHK	TOZIER	TOZIER BROS, INC	PRPANE	136.78
121945 07/20/2022	CHK	DEPT 14	WASHINGTON STATE DEPARTMENT OF	2021 HAZARDOUS WASTE GENERATION FEE	60.00
121946 07/20/2022	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	92.83
121947 07/20/2022	CHK	WHITEWOLF EN	WHITEWOLF ENGINEERING SERVICES	CANAL VIEW WATER SYSTEM IMPROVEMENTS	1,930.50
121948 07/20/2022	CHK	2	COLBY LOWE	PAYMENT APPLIED TO WRONG ACCOUNT	839.50
121949 07/20/2022	CHK	2	NATIONAL UTILITY INDUSTRY TRAINI	1ST & 2ND YEAR STUDENT BOOK KIT-KYLE	882.16
Total Payments for Bank Account - 4 :					(60) 733,351.98
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(60) 733,351.98
Grand Total for Payments :					(60) 733,351.98
Grand Total for Voids :					(0) 0.00
Grand Total :					(60) 733,351.98



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**STANDARD CLAIM FORM**  
**PLEASE TYPE OR PRINT IN INK**

Please return to:

General Manager  
21971 N. Hwy 101 Shelton, WA 98584

Business Hours: 8:00am - 5:00pm

**PERSONAL INFORMATION**

1. CLAIMANT'S NAME:

Fredrickson Jo Ann  
Last Name First Middle

2. RESIDENCE ADDRESS CURRENT ADDRESS:

392 Pearce Rd., Port Angeles, WA 98362

3. MAILING ADDRESS (IF DIFFERENT):

—

4. RESIDENTIAL ADDRESS AT TIME OF INCIDENT:

4500 E. St. Rt. 106, Union, WA 98592

5. CLAIMANT'S DAYTIME TELEPHONE: (360) 809-9981 ( ) —  
Home Business

6. CLAIMANT'S E-MAIL ADDRESS ja-fredrickson@yahoo.com

**INCIDENT INFORMATION**

7. DATE OF INCIDENT: 5 / 16 / 2022  
month day year

8. TIME: 1 A.M. / P.M. (CIRCLE ONE)

9. IF THE INCIDENT OCCURRED OVER A PERIOD OF TIME PLEASE PROVIDED:

BEGINNING TIME: — / — / —  
month day year

ENDING TIME: — / — / —  
month day year

10. LOCATION OF INCIDENT:

4500 E. St. Rt. 106, Union, WA 98592 Mason County  
Address/Street/Mile Post City County



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

18. I / WE DO HEREBY CLAIM DAMAGES FROM PUD IN THE SUM OF \$ 4,540.00.

This claim form must be signed either:

- (i) By the claimant, verifying the claim;
- (ii) Pursuant to a written power of attorney, by the attorney in fact for the claimant;
- (iii) By an attorney admitted to practice in Washington state on the claimant's behalf; or
- (iv) By a court-approved guardian or guardian ad litem on behalf of the claimant.

I certify or declare under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

  
Signature of Claimant

7-8-2022  
Date

**How your claim will be processed:**

1. Claimant submits claim and supporting material to the General Manager.
2. GM conducts an internal investigation to gather facts and review claim with senior staff team.
3. PUD attorney reviews claim and makes recommendation to either approve or deny the claim, or to send it to the PUD's insurance carrier for independent investigation and review.
4. After the investigation is completed, the claim is presented at following Board of Commissioners meeting for approval/denial if it does not need to be sent to the insurance carrier.
5. If the claim is denied, a letter is sent to the claimant explaining why it was denied.
6. If the claim is not initially denied by the Board of Commissioners, it will be sent to the PUD's insurance carrier for processing.
7. If the claim is approved, payment unless the amount is minimal, in which case it may be processed in the PUD's next accounting cycle.

No claims shall be considered without completion of the standard tort claim form and supporting documentation. No claims shall be presented to the Board of Commissioners without going through the investigation process, internal review and review by the PUD's attorney.



# INVOICE

Mills Electrical Company, LLC  
591 E Gosser Rd  
Shelton, WA 98584

Millselectricalco@gmail.com  
+1 3604905642



Bob Fredrickson

**Bill to**

Bob Fredrickson  
4500 East State Route 106  
Union, WA 98592

**Ship to**

Bob Fredrickson  
4500 East State Route 106  
Union, WA 98592

**Invoice details**

Invoice no. : 2163  
Invoice date : 6/19/22  
Terms : Net 15  
Due date : 7/4/22

Product or service		Amount
1. <b>Material</b>	1 unit x \$1,112.83	\$1,112.83
2. <b>labor</b>	1 unit x \$187.50	\$187.50

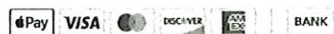
Subtotal \$1,300.33

Sales tax \$110.53

**Total \$1,410.86**

**Overdue 7/4/22**

## Ways to pay



## Note to customer

Hello,  
This is the Invoice for the branch circuit that was taken over the road  
to feed the cabin. Thank you for your business.

pd. 7/5/22

INVOICE

Mills Electrical Company, LLC  
591 E. Gosser Rd  
Shelton, WA 98584

Milselectricalco@gmail.com  
+1 3604905642



Bob Fredrickson

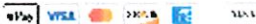
**Bill to**  
Bob Fredrickson  
4500 East State Route 106  
Union, WA 98592

**Ship to**  
Bob Fredrickson  
4500 East State Route 106  
Union, WA 98592

**Invoice details**  
Invoice no. : 2158  
Invoice date : 6/7/22  
Terms : Net 15  
Due date : 6/22/22

Product or Service		Amount
1. Material	1 unit x \$1,634.00	\$1,634.00
2. labor	1 unit x \$1,050.00	\$1,050.00
3. Permits and Fees	1 unit x \$200.00	\$200.00
Subtotal		\$2,884.00
Sales tax		\$245.14
Total		\$3,129.14

Ways to pay



pd. 6/10/22





**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

## **INSTRUCTIONS FOR COMPLETING A STANDARD TORT CLAIM FORM**

**For the District to pay a claim, it is up to the claimant to specify how the damage was caused by negligence of the District's employees.** Equipment failure or acts of nature (wind, lightening, trees, etc.) will not be reimbursed by the District. Please specify what negligence of the District's employees caused the damage.

Before presenting a Standard Tort Claim form, please read these instructions, the Standard Tort Claim form, and other appropriate forms in their entirety.

- Type or print clearly in ink and sign the Standard Tort Claim form.
- Provide all requested information and any available documents or evidence supporting your claim, such as medical records or bills for personal injuries, photographs, proof of ownership for property damages, receipts for property value, etc.
- If the requested information cannot be supplied in the space provided, please use additional blank sheets so your Standard Tort Claim form can be easily read and understood.
- The following are examples on how to complete the Standard Tort Claim Form:
  1. Doe, Jane K. January 1, 1060
  2. 1234 Hwy 101, Shelton WA 98584
  3. P0 Box 12345, Shelton WA 98584
  4. Same (or residence at the time of incident)
  5. 360-123-4567 (H) 360-456-7890 (W)
  6. [jdoe@hotmail.com](mailto:jdoe@hotmail.com)
  7. August 9, 2010
  8. 8:00 a.m.
  9. If the incident that caused the damages occurred over a period of time, please provide the beginning time and the ending time in Item 9
  10. Hwy 101, Southbound, Milepost 109, near Potlatch State Park.
  11. Doe, John Q., 1234 Hoodsport Way NW, Hoodsport WA 98584 (360) 456-3456; Tow Truck Driver, Acme Towing
  12. Identify any PUD No. 1 personnel who have knowledge or list "Unknown"
  13. Please provide the name of the District employee who you allege is responsible for the damages.
  14. Please describe the incident that resulted in the injury or damages, specifically answering the questions who, what, where, when and why, e.g.: "PUD No. 1 truck failed to stop at stop sign and hit my vehicle".



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

15. If you reported this incident to law enforcement, safety, or security personnel, please provide a copy of the report or contact information to the person you spoke with.
16. Please provide all of your medical providers with their names, address, telephone numbers, and the type of treatment. If you were treated for a personal injury, please include your medical records and bills.
17. Attach any other documents which support your claim.
18. Please provide the dollar amount for your damages, including your time loss, medical costs, property damage loss, etc. This amount should represent your opinion of total compensation.  
*\*\*\*Please submit a statement or repair estimate from a qualified auto or appliance repair person who can identify the costs to repair the auto or appliance and the cause of damage. In addition, the District will only cover the repair or fair market value of damaged equipment and vehicles and NOT new substitute equipment and vehicles.*
19. If your claim involves a motor vehicle accident, please complete, sign, and attach the Vehicle Collision Form posted on the website.



# PUBLIC UTILITY DISTRICT NO. 1

## OF MASON COUNTY

N. 21971 Hwy. 101  
Shelton, Washington 98584

## BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

### STANDARD CLAIM FORM PLEASE TYPE OR PRINT IN INK

Please return to:

General Manager  
21971 N. Hwy 101 Shelton, WA 98584

Business Hours: 8:00am - 5:00pm

#### PERSONAL INFORMATION

1. CLAIMANT'S NAME:

OCLAIR TAMMY L  
Last Name First Middle

2. RESIDENCE ADDRESS CURRENT ADDRESS:

4590 E State Route 106 Union WA 98592

3. MAILING ADDRESS (IF DIFFERENT):

4. RESIDENTIAL ADDRESS AT TIME OF INCIDENT:

4590 E State Route 106 Union WA 98592

5. CLAIMANT'S DAYTIME TELEPHONE: (425) 231-4034 ( )  
Home Business

6. CLAIMANT'S E-MAIL ADDRESS tammyocclair@yahoo.com

#### INCIDENT INFORMATION

7. DATE OF INCIDENT: 05/16/2022  
month day year

8. TIME: 1:00 P.M.

9. IF THE INCIDENT OCCURRED OVER A PERIOD OF TIME PLEASE PROVIDED:

BEGINNING TIME: / /  
month day year

ENDING TIME: / /  
month day year

10. LOCATION OF INCIDENT:

**4500 – 4590 E State Route 106** Union Mason  
Address/Street/Mile Post City County





**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

11. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL PERSONS INVOLVED, OR WITNESS, TO THIS INCIDENT:

My husband called the emergency line and a state police officer C. Pratt arrived on scene. He told my husband that he was going to go look for the logging truck and would call or email with an update. My husband never heard back from Officer Pratt nor did he return to the scene. The individual who called to notify us of the incident did not leave any information.

12. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL DISTRICT EMPLOYEES HAVING KNOWLEDGE ABOUT THIS INCIDENT (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

Someone from Mason County PUD 1 came to the property to evaluate the situation as did a PUD 1 manager. We have been corresponding with Lisa Cates regarding the situation.

13. DISTRICT EMPLOYEE ALLEGEDLY RESPONSIBLE FOR DAMAGES/INJURY: \_\_\_\_\_

14. DESCRIBE CONDUCT AND CIRCUMSTANCES CAUSING INJURY OR DAMAGES, EXPLAINING EXTENT OF MEDICAL, PHYSICAL, OR MENTAL INJURIES (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

A logging truck was traveling North on HWY 106. There was a low hanging power line across the road which belonged to the neighbor's house at 4500 E State Route 106. The power line caught on the logging truck which pulled the line tight and ultimately pulled down the neighbor's utility pole. The pole landed on top of our cabana damaging the roof, gutters, wall, foundation, electrical, etc. The incident occurred due to improper maintenance of the electrical line crossing the road to ensure that it was at the proper height for vehicles to travel under. The in vehicle involved was able to travel under all other powerlines crossing Hwy 106 that particular day with the exception of this powerline.

15. LAW ENFORCEMENT/SECURITY/FIRE/EMERGENCY AGENCIES WHO RESPONDED TO THE INCIDENT (PLEASE INCLUDE REPORT OR CASE NUMBER IF AVAILABLE)

Washington State Police Office C. Pratt

16. NAME, ADDRESS, AND TELEPHONE NUMBER OF TREATING PHYSICIAN(S) AND ATTACH COPIES OF MEDICAL REPORTS AND BILLINGS:

N/A

17. PLEASE PROVIDE COPIES OF ANY DOCUMENTS, PICTURES, OR OTHER RECORDS THAT SUPPORT OR RELATE TO YOUR CLAIM. We will need you to provide the year, make and model for each item you claim was damaged such as appliances or vehicles.



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**

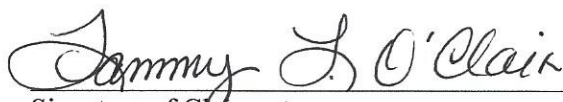
MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

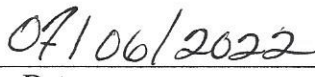
18. I / WE DO HEREBY CLAIM DAMAGES FROM Mason County PUD 1 IN THE SUM OF \$32,735.48.

This claim form must be signed either:

- (i) By the claimant, verifying the claim;
- (ii) Pursuant to a written power of attorney, by the attorney in fact for the claimant;
- (iii) By an attorney admitted to practice in Washington state on the claimant's behalf; or
- (iv) By a court-approved guardian or guardian ad litem on behalf of the claimant.

I certify or declare under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

  
Signature of Claimant

  
Date

**How your claim will be processed:**

1. Claimant submits claim and supporting material to the General Manager.
2. GM conducts an internal investigation to gather facts and review claim with senior staff team.
3. PUD attorney reviews claim and makes recommendation to either approve or deny the claim, or to send it to the PUD's insurance carrier for independent investigation and review.
4. After the investigation is completed, the claim is presented at following Board of Commissioners meeting for approval/denial if it does not need to be sent to the insurance carrier.
5. If the claim is denied, a letter is sent to the claimant explaining why it was denied.
6. If the claim is not initially denied by the Board of Commissioners, it will be sent to the PUD's insurance carrier for processing.
7. If the claim is approved, payment unless the amount is minimal, in which case it may be processed in the PUD's next accounting cycle.

No claims shall be considered without completion of the standard tort claim form and supporting documentation. No claims shall be presented to the Board of Commissioners without going through the investigation process, internal review and review by the PUD's attorney.





## PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS

OF MASON COUNTY

N. 21971 Hwy. 101

Shelton, Washington 98584

MIKE SHEETZ, Commissioner

JACK JANDA, Commissioner

RON GOLD, Commissioner

### INSTRUCTIONS FOR COMPLETING A STANDARD TORT CLAIM FORM

**For the District to pay a claim, it is up to the claimant to specify how the damage was caused by negligence of the District's employees.** Equipment failure or acts of nature (wind, lightening, trees, etc.) will not be reimbursed by the District. Please specify what negligence of the District's employees caused the damage.

Before presenting a Standard Tort Claim form, please read these instructions, the Standard Tort Claim form, and other appropriate forms in their entirety.

- Type or print clearly in ink and sign the Standard Tort Claim form.
- Provide all requested information and any available documents or evidence supporting your claim, such as medical records or bills for personal injuries, photographs, proof of ownership for property damages, receipts for property value, etc.
- If the requested information cannot be supplied in the space provided, please use additional blank sheets so your Standard Tort Claim form can be easily read and understood.
- The following are examples on how to complete the Standard Tort Claim Form:
  1. Doe, Jane K.            January 1, 1060
  2. 1234 Hwy 101, Shelton WA 98584
  3. P0 Box 12345, Shelton WA 98584
  4. Same (or residence at the time of incident)
  5. 360-123-4567 (H) 360-456-7890 (W)
  6. [jdoe@hotmail.com](mailto:jdoe@hotmail.com)
  7. August 9, 2010
  8. 8:00 a.m.
  9. If the incident that caused the damages occurred over a period of time, please provide the beginning time and the ending time in Item 9
  10. Hwy 101, Southbound, Milepost 109, near Potlatch State Park.
  11. Doe, John Q., 1234 Hoodsport Way NW, Hoodsport WA 98584 (360) 456-3456; Tow Truck Driver, Acme Towing
  12. Identify any PUD No. 1 personnel who have knowledge or list "Unknown"
  13. Please provide the name of the District employee who you allege is responsible for the damages.
  14. Please describe the incident that resulted in the injury or damages, specifically answering the questions who, what, where, when and why, e.g.: "PUD No. 1 truck failed to stop at stop sign and hit my vehicle".
  15. If you reported this incident to law enforcement, safety, or security personnel, please provide a copy of the report or contact information to the person you spoke with.
  16. Please provide all of your medical providers with their names, address, telephone numbers, and the type of treatment. If you were treated for a personal injury, please include your medical records and bills.
  17. Attach any other documents which support your claim.
  18. Please provide the dollar amount for your damages, including your time loss, medical costs,

property damage loss, etc. This amount should represent your opinion of total compensation.  
\*\*\*Please submit a statement or repair estimate from a qualified auto or appliance repair person who can identify the costs to repair the auto or appliance and the cause of damage. In addition, the District will only cover the repair or fair market value of damaged equipment and vehicles and NOT new substitute equipment and vehicles.

19. If your claim involves a motor vehicle accident, please complete, sign, and attach the Vehicle Collision Form posted on the website.

**STANDARD CLAIM FORM**  
**PLEASE TYPE OR PRINT IN INK**

Please return to:

General Manager  
21971 N. Hwy 101 Shelton, WA 98584

Business Hours: 8:00am - 5:00pm

**PERSONAL INFORMATION**

1. CLAIMANT'S NAME:

Traxinger Albert  
Last Name First Middle

2. RESIDENCE ADDRESS CURRENT ADDRESS:

2180 Blackpoint Rd Brinnon 98320

3. MAILING ADDRESS (IF DIFFERENT):

Same

4. RESIDENTIAL ADDRESS AT TIME OF INCIDENT:

Same

5. CLAIMANT'S DAYTIME TELEPHONE: ( ) ( )

360-202-9685

Home

Business



6. CLAIMANT'S E-MAIL ADDRESS traxfam@hotmail.com

**INCIDENT INFORMATION**

7. DATE OF INCIDENT: 7 / 15 / 22  
month day year

around noon  
or afternoon

8. TIME: \_\_\_\_\_ A.M. / P.M. (CIRCLE ONE)

9. IF THE INCIDENT OCCURRED OVER A PERIOD OF TIME PLEASE PROVIDED:

BEGINNING TIME: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
month day year

ENDING TIME : \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
month day year

10. LOCATION OF INCIDENT:

2180 Blackpoint Rd Brinnon Jefferson  
Address/Street/Mile Post City County

11. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL PERSONS INVOLVED, OR WITNESS, TO THIS INCIDENT:

360-202-9685 Albert & Roberta Traxinger 2180 Blackpoint Rd 206-349-8052  
206-696-5537 Mike Burrell 2190 Blackpoint Rd  
"See attached deposition"

12. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL DISTRICT EMPLOYEES HAVING KNOWLEDGE ABOUT THIS INCIDENT (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

Steve, Tim, LJ, Kyle  
Katie x219

13. DISTRICT EMPLOYEE ALLEGEDLY RESPONSIBLE FOR DAMAGES/INJURY: all onsite employee's

14. DESCRIBE CONDUCT AND CIRCUMSTANCES CAUSING INJURY OR DAMAGES, EXPLAINING EXTENT OF MEDICAL, PHYSICAL, OR MENTAL INJURIES (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

mc Pad crew came onsite to swap neighbor (Mike 2190 Blackpoint) power. They pulled the wrngng pwr cable, maybe the Neutral cable from my house instead of Mike's house. This caused a huge pwr surge to my house which destroyed multiple electrical componets including but not limited to: range/oven, sprinkler controller, 2 pwr surge protectors, Automatic coffee maker, garage door opener, outdoor security light, appliance light bulb, 2 light bulbs.

15. LAW ENFORCEMENT/SECURITY/FIRE/EMERGENCY AGENCIES WHO RESPONDED TO THE INCIDENT (PLEASE INCLUDE REPORT OR CASE NUMBER IF AVAILABLE)

N/A

16. NAME, ADDRESS, AND TELEPHONE NUMBER OF TREATING PHYSICIAN(S) AND ATTACH COPIES OF MEDICAL REPORTS AND BILLINGS:

N/A



17. PLEASE PROVIDE COPIES OF ANY DOCUMENTS, PICTURES, OR OTHER RECORDS THAT SUPPORT OR RELATE TO YOUR CLAIM. We will need you to provide the year, make and model for each item you claim was damaged such as appliances or vehicles. *See attachments*

18. I / WE DO HEREBY CLAIM DAMAGES FROM MC PUD IN THE SUM OF \$ 1,811.98 plus cost to inspect and repair circuit breaker panel. Scheduled 7-29-22

This claim form must be signed either:

- (i) By the claimant, verifying the claim;
- (ii) Pursuant to a written power of attorney, by the attorney in fact for the claimant;
- (iii) By an attorney admitted to practice in Washington state on the claimant's behalf; or
- (iv) By a court-approved guardian or guardian ad litem on behalf of the claimant.

I certify or declare under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

Albert Trudinger 7-17-2022  
Signature of Claimant Date

Attachments included: Witness deposition, Homeowner description of incident, including cause-results-damages, Actual + Reasonable replacement efforts of damaged items, List of Damages, Replacement Costs, Receipts

**How your claim will be processed:**

1. Claimant submits claim and supporting material to the General Manager.
2. GM conducts an internal investigation to gather facts and review claim with senior staff team.
3. PUD attorney reviews claim and makes recommendation to either approve or deny the claim, or to send it to the PUD's insurance carrier for independent investigation and review.
4. After the investigation is completed, the claim is presented at following Board of Commissioners meeting for approval/denial if it does not need to be sent to the insurance carrier.
5. If the claim is denied, a letter is sent to the claimant explaining why it was denied.
6. If the claim is not initially denied by the Board of Commissioners, it will be sent to the PUD's insurance carrier for processing.
7. If the claim is approved, payment unless the amount is minimal, in which case it may be processed in the PUD's next accounting cycle.

7/17/22

TO WHOM IT MAY CONCERN

ON 7/15 MASON COUNTY PUD CAME OUT TO SWAP POWER FROM OUR HOUSE TO OUR TEMP POWER FOR OUR CONSTRUCTION PROJECT. DURING THE CHANGING OF POWER MY NEIGHBORS NOTICED THEIR LIGHTS FLICKERING & THEN GOT REALLY BRIGHT. THE PUD CREW NOTICED 1 OF THE WIRES THEY WERE UNDOING WAS STILL LIVE, THE WIRES IN THE TRANSFORMER WERE NOT MARKED & THEY MUST HAVE BEEN INSTALLED OUT OF SEQUENCE. WHILE THAT WIRE WAS UNHOOKED IT SEEMED TO CAUSE THE FLICKERING. BOTH OF THE PUD CREWS HELPED OUR NEIGHBORS RESET WHAT COULD BE RESET. AS THEY PUT THE WIRES BACK TOGETHER IN THE TRANSFORMER THEY ARE NOW LABELED. PUD CREW TOOK FULL RESPONSIBILITY.

SINCERELY MIKE BURELL

OWNER 2190 BLACK POINT RD

BRINNON WA. 98320



①



**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ On 7-15 Mason County PUD was working
- ☐ on my neighbor (Mike) power to move it
- ☐ to a temporary power box. The power
- ☐ cables were not marked. PUD started
- ☐ removing & reconnecting cables. I noticed
- ☐ the lights in my refrigerator and shed
- ☐ got really bright then went out. I went
- ☐ into my house backdoor and could smell
- ☐ burning in the circuit breaker panel.
- ☐ I informed PUD workers. They stopped
- ☐ unhooking wires and came to check out
- ☐ my house. As we walked through the
- ☐ kitchen we could smell the burnt wire
- ☐ in the range and other items in the
- ☐ home. We started looking-testing

FORMERLY "TERRY W. GREER, INC., P.S."



②  
**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

☐ for failed or burnt items. We  
☐ found the blown power strips in  
☐ the living room. Garage door opener  
☐ in the garage. The guys looked for a  
☐ reset button & checked the outlet  
☐ for power. I walked by the sprinkler  
☐ controller and could smell burnt  
☐ electrical parts. I showed PUN  
☐ worker and he unplugged it from  
☐ the outlet. As my wife and I  
☐ continued to look for damaged items  
☐ one of the PUN workers came into  
☐ the house and said "I'm so sorry  
☐ this is completely my fault. I  
☐ take full responsibility."

FORMERLY "TERRY W. GREER, INC., P.S."





③  
**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ I don't understand all the details
- ☐ but because the wires in the
- ☐ PUD box were <sup>NOT</sup> properly marked
- ☐ the workers disconnected and
- ☐ reconnected the wrong wires
- ☐ sending a huge power surge through
- ☐ my house. I went outside, the PUD
- ☐ had disconnected all wiring to my
- ☐ house - Mike's house and the well house.
- ☐ They properly labeled all wires and
- ☐ put everything back together.
- ☐ Steve came up to me and said
- ☐ don't worry the PUD will take care
- ☐ of everything just give them a call.
- ☐ and they will walk you through →

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④  
**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ the process. I had Steve call
- ☐ his office. He called Katie and
- ☐ explained to her what happened.
- ☐ He handed me the phone then Katie
- ☐ explained the process and took my
- ☐ information. Katie sent me the
- ☐ forms online. My wife and I spoke
- ☐ with Katie on the phone to discuss
- ☐ the process and let her know we
- ☐ couldn't wait for board approval
- ☐ before getting a new range because
- ☐ we had to be able to cook. Katie
- ☐ told us to go ahead and purchase
- ☐ the ~~new~~ new items and submit the
- ☐ receipts. I believe we have

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5  
MICHAEL DAME & ASSOCIATES, INC., P.S.

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ identified and replaced most of
- ☐ the damaged items. Exceptions
- ☐ are: Replacing garage door opener
- ☐ which is scheduled 7-22-22 with
- ☐ Olympic Garage Door. The circuit
- ☐ Breaker Panel inspection/repair
- ☐ which is scheduled for Friday
- ☐ 7-29-22. Double D Electric from PAD's
- ☐ list of contractors.
- ☐ Sincerely
- ☐ Albert & Bobbie Traxinger
- ☐ 360-202-9685
- ☐ altraxinger@gmail.com
- ☐
- ☐

FORMERLY "TERRY W. GREER, INC., P.S."



6



MICHAEL DAME & ASSOCIATES, INC., P.S.

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ We have been cost conscientious
- ☐ in our efforts to replace damaged
- ☐ items. We've done our best to
- ☐ replace "like for like." Used Costco
- ☐ for range because they are cheaper and
- ☐ they include install & removal. Amazon
- ☐ to reduce travel costs. Mileage to Shop
- ☐ items in Silverdale Home Depot = IRS
- ☐ standard mileage rate for 2022 <sup>62.5¢</sup> per mile
- ☐ Garagedoor opener replacement requires
- ☐ onsite service. Electrical Circuit
- ☐ Breaker panel requires onsite service.
- ☐ And is scheduled for July 29, 2022
- ☐ I do not have a final cost for this.
- ☐ \$175 for 1<sup>st</sup> hour & \$155 per hour after.

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⑦



**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ Damaged items list:
- ☒ 2019 Keurig K-DuoPlus coffee maker
- ☒ 2020 Trickle Star surge protector
- ☐ power strips Qty=2
- ☒ Genie ProMax belt drive door opener
- ☒ Kenmore ES300 Range/oven
- ☒ Toro ESxtra automatic sprinkler
- ☐ system controller
- ☒ Appliance light bulb-refrigerator
- ☒ 2019 LED light bulbs Qty=2
- ☒ 2020 Motionactivated security light
- ☐ We purchased our home in late
- ☐ 2018. Most items on this list were
- ☐ already in the home so I do not
- ☐ have a purchase date.

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⑧  
**MICHAEL DAME & ASSOCIATES, INC., P.S.**

.....  
CERTIFIED PUBLIC ACCOUNTANTS  
360.629.9420 phone www.mdamecpa.com

- ☐ coffee maker \$215.90
- ☐ Surge protectors-2 \$34.49
- ☐ Garage door opener \$480.04
- ☐ Range /oven \$840.06
- ☐ Sprinkler Controller \$44.92
- ☐ Security light \$95.96
- ☐ Appliance bulb LED bulbs
- ☐ Mileage 161 miles @ .625 \$100.62
- ☐ sub total = \$1,811.97
- ☐ Plus - Circuit breaker panel inspection
- ☐ and repair by Double D Electric from
- ☐ PUD contractors list. estimate
- ☐ not available.
- ☐
- ☐

FORMERLY "TERRY W. GREER, INC., P.S."



Search Amazon



## Order Details

Ordered on July 16, 2022 | Order# 111-3556235-8548252

### Shipping Address

Al Traxinger  
2180 BLACK POINT RD  
BRINNON, WA 98320-9779  
United States

### Payment Method

 \*\*\*\* \*47

### Order Summary

Item(s) Subtotal:	\$197.89
Shipping & Handling:	\$0.00
Total before tax:	\$197.89
Estimated tax to be collected:	\$18.01
<b>Grand Total:</b>	<b>\$215.90</b>

▼ [Transactions](#)

Arriving Saturday

[Track package](#)



**Keurig K-Duo Plus Coffee Maker, Single Serve and 12-Cup Carafe Drip Coffee Brewer, Compatible with K-Cup Pods and Ground Coffee, Black**

Sold by: Special Supply

**\$197.89**

Condition: New

[Buy it again](#)

[Get product support](#)



[Return or replace items](#)



## Customers Who Bought Items in Your Order Also Bought







Search Amazon




## Order Details

Ordered on July 15, 2022 | Order# 111-4887155-0741037

### Shipping Address

Al Traxinger  
2180 BLACK POINT RD  
BRINNON, WA 98320-9779  
United States

### Payment Method

 \*\*\*\* \*47

### Apply gift card balance

Enter code

Apply

### Order Summary

Item(s) Subtotal:	\$33.27
Shipping & Handling:	\$0.00
Your Coupon Savings:	-\$1.66
Total before tax:	\$31.61
Estimated tax to be collected:	\$2.88
<b>Grand Total:</b>	<b>\$34.49</b>

## Arriving Tuesday

Track package



**2 Pack Surge Protector Power Strip - 10FT Long Extension Cord with Multiple Outlets, 6 Widely Outlets 4 USB Charging Ports, Flat Plug Overload Surge Protection, Wall Mount for Home, Office ETL Listed**

Sold by: US-TSK

**\$33.27**

Condition: New

Buy it again

Cancel items



## Customers Who Bought Items in Your Order Also Bought





Office: 255602 Hwy 101 Port Angeles, WA 98362  
Mail: 7745 Eldorado Blvd NW Bremerton, WA 98312  
360.452.3859 / 877.794.3667  
Fax: 360.452.9168  
www.olympicgaragedoor.com

## Estimate

CUSTOMER NAME / ADDRESS
Al Traxinger 2180 Black Point Rd. Brinnon, WA 98320

Date 7/18/2022

Estimate # 10384

Work to be performed at: Brinnon

Estimate Provided By: TH

DESCRIPTION	QTY	TOTAL
Genie 2028 belt drive opener - installed 8' rail with one hand control List price =	1	440.00T
All prices are contingent upon field inspection by Olympic Garage Door Co This estimate must be signed and returned upon order Terms = Net 11th Sales Tax - Jefferson County 1600 - 9.1%		40.04

**This estimate will be honored for a 30 day period unless the manufacturer pricing structure changes.  
There have been unexpected and dramatic pricing changes throughout the industry this year.**

Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

Signature: \_\_\_\_\_

**Total \$480.04**



**PLEASE RETURN THIS PROPOSAL WITH SIGNATURE INDICATING  
ACCEPTANCE.**

If this account is in default and is assigned to a collection agency for collection, then the Customer shall be liable for collection costs and fees including contingent collection fees charge by the collector agency in addition to principal, interest @ 18% per annum, and all other charges owing on this account. If legal action is commenced, then Washington law shall apply. Olympic Garage Door may place venue in the Superior Court of Pierce, Kitsap, Clallam or Jefferson County, Washington and the prevailing party shall be awarded its taxable costs and reasonable attorney fees.

NOTE - This proposal may be withdrawn by us if not accepted within 30 days  
Any alteration or deviation from the above specifications involving extra costs will be executed only upon written orders and will become an extra charge over & above this estimate. All agreements are contingent upon strikes, accidents, or delays beyond our control. Owner to carry fire, tornado, and other necessary insurance upon above work. Worker's Compensation & Public Liability Insurance on above work to be taken out by Covered.  
The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

From: orderstatus@costco.com  
Subject: Your Costco.com Order Number  
158878332 is Confirmed.  
Date: Jul 17, 2022 at 9:44:15 PM  
To: TRAXFAM@hotmail.com

---



## Order Confirmation

Thank you for ordering from [Costco.com](https://www.costco.com). We will send you a confirmation email with tracking as soon as your item ships.



(98)21000000000158878332



order only.

Earliest Delivery

**Wednesday, July 20**

Delivery and Set Up: Shipping & Handling  
Included

To make changes to your scheduled delivery  
date, please [View or Change Order](#).



Whirlpool 5.3 cu. ft.

ELECTRIC

Freestanding Range

with Frozen Bake

Technology, Stainless

Steel

Item # 1425596

\$769.00



Search Amazon



## Order Details

Ordered on July 18, 2022 | Order# 114-4877014-2582600

### Shipping Address

Al Traxinger  
2180 BLACK POINT RD  
BRINNON, WA 98320-9779  
United States

### Payment Method

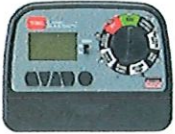
VISA \*\*\*\* \*\*47

### Order Summary

Item(s) Subtotal:	\$41.17
Shipping & Handling:	\$0.00
Total before tax:	\$41.17
Estimated tax to be collected:	\$3.75
<b>Grand Total:</b>	<b>\$44.92</b>

Arriving Friday

Track package



### Toro 53806 Lawn Master II 6-Zone Landscape Sprinkler System Water Timer

Sold by: Amazon.com Services LLC

\$41.17

Condition: New

Buy it again

Cancel items



## Customers Who Bought Items in Your Order Also Bought



TORO CO M/R  
IRRIGATION 53380 Inline  
Valve, 3/4-Inch



Toro 53769 Sprinkler  
System Wired Rain  
Sensor



Orbit 57094 5Strd 50'  
Sprinkler Wire, 50 Feet  
★★★★★ 959



Toro 53708 1-Inch Jar  
Top Underground  
Sprinkler System Valve







**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETS, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**SMALL WORKS PROJECT**

**CHANGE ORDER FORM**

No. 1

The following changes are hereby incorporated into this Contract:

A. Description of Change:

As per attached.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of **\$6,024.00** plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is **\$224,613.45** including sales tax.

C. Time of Completion:

The time of completion shall be increased / decreased by N/A calendar days. The revised completion date shall be N/A.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

Company: Hanson Excavation, LLC

Accepted By: Jared Hanson

Title: Owner/ Operator

Date: 02/01/2022

PUBLIC UTILITY DISTRICT NO. 1  
OF MASON COUNTY, WASHINGTON

Accepted By: [Signature]

Title: General Manager

Date: 02/07/2022

Hanson Excavation LLC  
86 SE Banjo LN  
Shelton, WA 98584  
(360)239-6792  
jared@hansonex.com

## Estimate

**ADDRESS**

Mason County PUD #1  
21971 US-101  
Shelton, WA 98584

ESTIMATE #	DATE	
1327	02/01/2022	

ACTIVITY	QTY	RATE	AMOUNT
<b>Materials</b> price increase to use DR11 Pipe/Fittings instead of DR 26 As plans state. Needed for Higher Pressure rating	1	5,024.00	5,024.00T
<b>Materials</b> Price Change for Water Tap Saddles. The Price per saddle increased after the New year	5	200.00	1,000.00T
SUBTOTAL			6,024.00
TAX (8.5%)			512.04
TOTAL			<b>\$6,536.04</b>

Accepted By

Accepted Date



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETS, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**SMALL WORKS PROJECT**

**CHANGE ORDER FORM**

No. 2

The following changes are hereby incorporated into this Contract:

A. Description of Change:

As per attached.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of **\$22,087.47** plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is **\$246,700.92** including sales tax.

C. Time of Completion:

The time of completion shall be increased / decreased by N/A calendar days. The revised completion date shall be N/A.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

Company: Hanson Excavation, LLC

Accepted By: Jared Hanson

Title: Owner/ Operator

Date: 07/19/2022

PUBLIC UTILITY DISTRICT NO. 1  
OF MASON COUNTY, WASHINGTON

Accepted By: [Signature]

Title: General Manager

Date: 07/19/2022





**H.D. FOWLER  
COMPANY**

## Updated Materials Cost

Olympia Branch  
8950 Tilley Rd SE  
TUMWATER, WA 98501  
(360) 459-7300 or (800) 927-5699

### QUOTATION

Date: 07/15/22

**Project:** LAKE ARROWHEAD WATERLINE REPLACEMENT  
**Location:** MASON COUNTY

**Quote #:** Q461072  
**Bid Date:** 11/05/21 @ 4:00pm  
**Estimator:** Keith Stone  
[keithst@hdfowler.com](mailto:keithst@hdfowler.com)

**Engineer:** BKI ENGINEERING  
**Owner/Agency:** MASON COUNTY PUD 1

#### TO CONTRACTORS:

Attached is the H. D. Fowler Company quotation for materials we are offering on the above-listed project. This quotation is based on our interpretation of the plans and specifications. To accurately bid any project, it is necessary for the contractor to perform his own item and quantity take-off. We also strongly suggest that the contractor confirm the material list before ordering. Please carefully review the Terms & Conditions of Sale which also accompany this bid.

All products quoted are furnished with the factory's standard shop coating, unless otherwise stated in our quote. The provisions for field startup and the technical service of a manufacturer's representative are not included, unless otherwise stated in our quote.

Prices quoted are based on quantities shown and are subject to revision if quantities ordered vary substantially.

Due to unstable market conditions, rising fuel and raw materials costs, HD Fowler Company requests that you carefully evaluate material costs and the duration of price protection we are able to offer and plan accordingly. We value your business and will do our best to communicate changes in market conditions while assisting you through this difficult situation. Due to current unstable price conditions, unless specifically stated otherwise, the prices in this proposal are subject to change and material will be invoiced at the prices in effect at the time of shipment.

Required drawings of any kind are not included in this proposal unless specifically stated as a line item.

Due to varying trench depths and pumper thread specifications, we advise confirmation on fire hydrant requirements prior to ordering.

**FOB:** Our Yard  
HDPE PIPE IS FOB FACTORY WITH FREIGHT TO JOBSITE.  
ALL REMAINING MATERIALS ARE FOB OUR YARD FOR WILL  
CALL OR DELIVERY VIA HDFO TRUCK. IF A DELIVERY IS  
REQUESTED VIA HDFO TRUCK, A DELIVERY CHARGE MAY BE  
ADDED TO THE INVOICE.

**Payment Terms:** Net 10th Prox.  
(subject to Credit approval)

**Delivery:** APPROXIMATE LEADS TIMES BELOW ARE PER  
MANUFACTURE\_S QUOTES. \*\*PLEASE NOTE: OUR INDUSTRY  
IS EXPERIENCING ADDITIONAL SUPPLY CHAIN  
DISRUPTIONS BEYOND OUR CONTROL SUCH AS RAW  
MATERIAL SHORTAGES, UNLOADING CARGO DELAYS AT  
PORTS, SHIPPING CONTAINER SHORTAGES, AND  
AVAILABILITY OF FREIGHT CARRIERS. PLEASE CONSIDER

**Addenda Received for this project:**



# H.D. FOWLER COMPANY

Customer: BIDDING CONTRACTORS  
Estimator: Keith Stone  
Job Name: LAKE ARROWHEAD WATERLINE REPLACEMENT  
Location: MASON COUNTY

Quote #: Q461072  
Bid Date: 11/5/2021

Line	Qty	UoM	Description	Unit Price	Extended Price
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## GENERAL BID NOTES

- |   |  |  |  |  |      |
|---|--|--|--|--|------|
| 1 |  |  | PLEASE NOTE: DUE TO GLOBAL CONDITIONS BEYOND OUR CONTROL, OUR INDUSTRY IS EXPERIENCING UNPRECEDENTED SUPPLY CHAIN DISRUPTIONS RESULTING IN VOLATILITY OF PRICING, LIMITED AVAILABILITY, AND A GENERAL LACK OF CONTROL. THEREFORE THE PROJECTS WE ARE CURRENTLY BIDDING MAY BE SUBJECT TO PRICE ESCALATIONS AS WELL AS MATERIAL AVAILABILITY DELAYS OUTSIDE THE PARAMETERS OF OUR MANUFACTURER'S PRODUCTION CAPABILITIES OR YOUR PROJECT SCHEDULES. PLEASE TAKE NOTE OF THE ESTIMATED DELIVERY AND TERMS FOR YOUR PROJECT AND REQUEST UPDATES AS THEY ARE FLUID AND SUBJECT TO CHANGE WITHOUT NOTICE. AS DIFFICULT AS THESE CONDITIONS APPEAR, WE ARE WORKING TO MITIGATE THESE ISSUES TO THE BEST OF OUR ABILITY. WE SHARE YOUR FRUSTRATIONS AND SINCERELY APOLOGIZE FOR ANY INCONVENIENCE. THANK YOU FOR YOUR PATIENCE AND UNDERSTANDING. |  | Note |
| 2 |  |  |  |  |      |
| 3 |  |  | PLEASE NOTE: UNLESS OTHERWISE NOTED BELOW. ALL ITEMS WILL BE QUOTED MEETING THE _AMERICAN IRON & STEEL_ DOMESTIC REQUIREMENTS IN ATTACHMENT 5.   |  | Note |
| 4 |  |  |  |  |      |
| 5 |  |  | PLEASE NOTE: SEE SEPARATE QUOTE, Q461209, FOR DAILY FUSION MACHINE RENTAL AND SERVICE RATES.   |  | Note |
| 6 |  |  |  |  |      |
| 7 |  |  | PIPE SOLD IN FULL LENGTHS ONLY.  |  | Note |
| 8 |  |  |  |  |      |
| 9 |  |  | PLEASE NOTE: HDPE PIPE PRICES ARE ESTIMATED PRICES AND ARE SUBJECT TO CHANGE.  |  | Note |

## BASE BID - QUILAYUTE TRAIL, COLVILLE TRAIL & SKOKOMISH TRAIL

10

### BID ITEM 3 6" HDPE PIPE COMPLETE 1560 LF

11	1560	FT	6" DR 26 IPS HDPE PIPE, BLACK, 40' FULL STICK LENGTHS Note: **PRICE INCLUDES FREIGHT TO JOBSITE**	9.26	14,445.60
12	4	RL	14 GA BLUE WIRE 500' ROLL	86.56	346.24

THESE EXTENDED LEAD TIMES WHEN ORDERING MATERIALS FOR THIS PROJECT. PLEASE ALLOW 1-3 WEEKS LEAD TIME FOR SUBMITTALS. HDPE PIPE LEAD TIMES ARE TO BE DETERMINED AT TIME OF ORDER. PLEASE ALLOW 2-8 WEEKS LEAD TIME FOR ALL REMAINING MATERIALS AFTER APPROVED SUBMITTALS PRIOR TO SCHEDULING A WILL CALL OR DELIVERY ORDER. HDPE PIPE PRICES ARE ESTIMATED PRICES AND WILL NEED TO BE VERIFIED AT TIME OF ORDER. ALL REMAINING MATERIAL PRICES ARE GOOD FOR 30 DAYS. ANY MATERIALS ORDERED AFTER THESE DATES ARE SUBJECT TO A PRICE INCREASE.



13	2	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	47.01	94.02
14	6	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	180.00
15	6	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	1,068.00
16	6	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	15.87	95.22
17	6	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	187.44
18					
19			<b>ALTERNATE IN DR 11 (200 PSI) MATERIALS</b>		
20	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	8.78	***
21	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	27.21	***
22	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	143.71	***

Section Subtotal:

16,416.52

**BID ITEM 5**

**LIVE SADDLE TAP W/ GATE VALVE**

**3 EACH**

23	3	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	14,085.00
24	1	EA	PREVAILING WAGE FEE	600.00	600.00
25	3	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	322.56
26	3	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	320.01
27	3	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	76.44

Section Subtotal:

15,404.01

**BID ITEM 6**

**FIRE HYDRANT ASSEMBLY W/ GATE VALVE**

**3 EACH**

28	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	32.70	596.78
29	3	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	1,007.77	3,023.31
30	3	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	322.56
31	3	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	320.01
32	3	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	76.44
33	3	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	3,397.84	10,193.52
34	3	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
35	3	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	237.50	712.50
36	6	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	71.67	430.02
37	3	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	78.45
38	3	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	8.19
39	3	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	3.69

Section Subtotal:

15,765.47

**BID ITEM 8**

**STRAW WATTLES**

**3 EACH**



40	75	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	2,422.50
41	15	EA	1" X 2" X 18" WOOD STAKE	0.55	8.25
<b>Section Subtotal:</b>					<b>2,430.75</b>

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**ADDITIVE ALTERNATE 1 - TULALIP TRAIL**  
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42

**BID ITEM 4**  
**6" HDPE PIPE COMPLETE**

**440 LF**

43	440	FT	6" DR 26 IPS HDPE PIPE, BLACK, 40' FULL STICK LENGTHS	9.26	4,074.40
44	1	RL	14 GA BLUE WIRE 500' ROLL	86.56	86.56
45	1	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	47.01	47.01
46	2	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	60.00
47	2	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	356.00
48	2	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	15.87	31.74
49	2	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	62.48

50

51 **ALTERNATE IN DR 11 (200 PSI) MATERIALS**

52	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	8.78	***
53	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	27.21	***
54	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	143.71	***

**Section Subtotal:**

**4,718.19**

**BID ITEM 5**  
**FIRE HYDRANT ASSEMBLY W/ 6" GATE VALVE**

**1 EACH**

55	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	32.70	596.78
56	1	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	1,007.77	1,007.77
57	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	107.52
58	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	106.67
59	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	25.48
60	1	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	3,397.84	3,397.84
61	1	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
62	1	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	237.50	237.50
63	2	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	71.67	143.34
64	1	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	26.15
65	1	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	2.73
66	1	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	1.23

**Section Subtotal:**

**5,653.01**

**BID ITEM 6**  
**LIVE SADDLE TAP W/ GATE VALVE**

**1 EACH**

67	1	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	4,695.00
68	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	107.52
69	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	106.67
70	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	25.48
<b>Section Subtotal:</b>					<b>4,934.67</b>

**BID ITEM 8**  
**STRAW WATTLES**

**1 EACH**

71	1	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	32.30
72	5	EA	1" X 2" X 18" WOOD STAKE	0.55	2.75
<b>Section Subtotal:</b>					<b>35.05</b>

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**ADDITIVE ALTERNATE 2 - QUINALT TRAIL**  
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73

**BID ITEM 4**  
**6" HDPE PIPE COMPLETE**

**440 LF**

74	440	FT	6" DR 26 IPS HDPE PIPE, BLACK, 40' FULL STICK LENGTHS	9.26	4,074.40
75	1	RL	14 GA BLUE WIRE 500' ROLL	86.56	86.56
76	1	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	47.01	47.01
77	2	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	60.00
78	2	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	356.00
79	2	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	15.87	31.74
80	2	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	62.48
81					
82			<b>ALTERNATE IN DR 11 (200 PSI) MATERIALS</b>		
83	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	8.78	***
84	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	27.21	***
85	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	143.71	***
<b>Section Subtotal:</b>					<b>4,718.19</b>

**BID ITEM 5**  
**FIRE HYDRANT ASSEMBLY W/ 6" GATE VALVE**  
**1 EACH**

86	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	32.70	596.78
87	1	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	1,007.77	1,007.77
88	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	107.52

89	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	106.67
90	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	25.48
91	1	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	3,397.84	3,397.84
92	1	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
93	1	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	237.50	237.50
94	2	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	71.67	143.34
95	1	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	26.15
96	1	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	2.73
97	1	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	1.23
<b>Section Subtotal:</b>					<b>5,653.01</b>

**BID ITEM 6**  
**LIVE SADDLE TAP W/ GATE VALVE**

**1 EACH**

98	1	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	4,695.00
99	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	107.52	107.52
100	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	106.67	106.67
101	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	25.48	25.48
<b>Section Subtotal:</b>					<b>4,934.67</b>

**BID ITEM 8**  
**STRAW WATTLE**

**1 EACH**

102	1	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	32.30
103	5	EA	1" X 2" X 18" WOOD STAKE	0.55	2.75
<b>Section Subtotal:</b>					<b>35.05</b>

**Approximate Total**

**80,698.58**

NOTE: \*\*\* = Contractor to Determine Quantity. Items marked \*\*\* are not included in totals.



## H. D. Fowler Co., Inc. TERMS AND CONDITIONS OF SALE

### 1. AGREEMENT; ACCEPTANCE.

This document (Agreement) contains all of the terms and conditions with respect to the sale and purchase of the material ordered by Purchaser and sold by H. D. Fowler Co., Inc. (Fowler). This Agreement constitutes the entire agreement between Fowler and Purchaser; it will not be amended, altered, or changed except by a written agreement signed by both parties. Purchaser's acceptance of the material shall conclusively evidence Purchaser's acceptance of these terms and conditions.

### 2. SHIPPING AND DELIVERY.

Shipment or delivery dates are estimates only. Fowler will not be liable for any failure or delay in making shipment or delivery caused by any contingency beyond Fowler's control, or the control of Fowler's vendors, with whom Fowler has contracted to cover this offer to sell materials to Purchaser. Such contingencies include but are not limited to: labor conditions, material shortages, carrier delays, acts of God, fire, weather, accidents, embargoes, war, insurrection, riots, government regulations, pandemics, or other causes beyond the control of Fowler and its vendors. Any time periods for Fowler's performance under this Agreement shall be extended accordingly. When materials are sold freight on board (FOB) shipping point or FOB shipping point freight allowed, Fowler's responsibility for loss or damage in transit terminates upon acceptance of material by the carrier. When sold FOB destination, Fowler's responsibility for loss or damage terminates upon tender of delivery by the carrier. Upon receipt of shipments,

### 3. RETURNS.

Except as otherwise provided herein, material may not be returned without Fowler's prior written consent, in its sole discretion. If a return is approved by Fowler, standard items normally carried in Fowler's stock, returned in a new condition, will be credited less fifteen percent (15%) to cover handling costs. Special items manufactured to order may not be returned. All returned material must be shipped freight prepaid and the risk of loss will remain with the Purchaser until Fowler receives the materials.

### 4. TAXES.

Purchaser shall be responsible for the payment of all federal, state, provincial, county, local, or government taxes, including but not limited to, sales tax, use tax, value added tax, goods and services tax, or other excise tax that may be applied on the material (Taxes), and shall defend, indemnify and hold Fowler harmless from those Taxes. Fowler shall be responsible for any tax based solely upon its net income. Purchaser may supply Fowler with a valid Resale Certificate or other form certifying an exemption from the payment of Taxes from the taxing authority having proper jurisdiction over the order.

### 5. PAYMENT TERMS.

Fowler will submit invoices to Purchaser upon the shipment of materials. Invoices shall be paid by Purchaser on or before the tenth (10<sup>th</sup>) day of the following month. Late payments shall accrue interest at the rate of one percent (1%) per month until paid, commencing on the first (1<sup>st</sup>) day of the month after the month in which payment was due. Prices are based on current published freight rates and are subject to adjustment if freight rates are increased. Prices include domestic packing for commercial truck shipment only. Fowler's offer herein is subject to approval by Fowler's Credit Department after Purchaser's acceptance.

If Purchaser fails to comply with terms of payment or sale, or if Purchaser's financial responsibility becomes impaired or unsatisfactory to Fowler, Fowler reserves the right to withhold further deliveries on partially filled orders and to require payment in advance or satisfactory security or guarantee that invoices will be paid when due. Purchaser agrees to accept and pay for partial shipments.

### 6. LIMITED WARRANTY; LIMITATION OF LIABILITY.

The materials supplied hereunder are subject to the relevant third-party manufacturers warranties, which shall pass to Purchaser to the extent assignable. When provided reasonable notice, Fowler agrees to use commercially reasonable efforts to assist Purchaser with pursuing remedies under the manufacturers warranties for up to one (1) year from the date of sale, provided that Fowler shall not be required to incur any expenses. FOWLER EXPRESSLY DISCLAIMS ALL WARRANTIES OF ANY KIND, WHETHER EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. FOWLER SHALL HAVE NO LIABILITY OR RESPONSIBILITY FOR THE DESIGN OF THE PROJECT IN WHICH THE MATERIALS WILL BE INSTALLED. FOWLER SHALL NOT BE REQUIRED TO HOLD THE MATERIALS FREE OF THE CLAIM OF ANY THIRD PERSON BY WAY OF PATENT OR TRADEMARK INFRINGEMENT, PROVIDED THAT THE FOREGOING SHALL NOT BE DEEMED TO AFFECT ANY REMEDIES AVAILABLE TO PURCHASER UNDER APPLICABLE THIRD-PARTY MANUFACTURERS WARRANTIES.

IN NO EVENT SHALL FOWLER BE LIABLE FOR ANY INDIRECT, SPECIAL, INCIDENTAL, CONSEQUENTIAL, PUNITIVE, EXEMPLARY, OR OTHER DAMAGES AND/OR LOSS OF PROFITS BASED ON PRODUCT LIABILITY, STRICT LIABILITY, TORT (INCLUDING NEGLIGENCE), BREACH OF CONTRACT, OR OTHERWISE. FOWLER'S TOTAL LIABILITY FOR ANY AND ALL LOSSES, DAMAGES, LIABILITIES, AND/OR INDEMNITIES ARISING UNDER OR RELATING TO THIS AGREEMENT, UNDER ANY THEORY OF LIABILITY, SHALL BE LIMITED TO THE PURCHASE PRICE PAID TO FOWLER FOR THE APPLICABLE MATERIALS THAT ARE THE SUBJECT OF THE CLAIM.

### 7. INDEMNIFICATION.

Purchaser agrees to defend, indemnify, and hold Fowler harmless from any and all claims, demands, losses, and liabilities to or by third parties arising from, resulting from, or connected with the material to be finished under this Agreement, even though such claims may prove to be false, groundless, or fraudulent, to the fullest extent permitted by law and subject to the limitations provided below. Purchaser's duty to indemnify Fowler shall not apply to liability for damages arising out of bodily injury to persons or damage to property caused by, or resulting from, the sole negligence of Fowler. Purchaser's duty to indemnify Fowler for liability for damages arising out of bodily injury to persons or damage to property caused by, or resulting from, the concurrent negligence of Fowler and Purchaser, shall apply only to the extent of negligence of Purchaser. Further, the indemnification obligation under this Agreement shall not be limited in any way by any limitation on the amount or type of damages, compensation

### 8. TERM AND TERMINATION.

The terms within this Agreement shall survive the completion, suspension or termination of this Agreement and the exchange of material governed under this Agreement.

### 9. Successors and Assigns.

Fowler's successors and assigns shall be entitled to assume the liabilities and obligations, and succeed to the rights and interests, of Fowler under this Agreement at any time and without limitation. This Agreement may not be assigned by Purchaser without Fowler's prior written consent, in Fowler's sole discretion.

### 10. MEDIATION AND BINDING DISPUTE RESOLUTION.

In the event of any dispute relating to this Agreement, the parties agree to enter into mediation under the Construction Industry Rules of the American Arbitration Association. The costs of the mediator shall be paid equally. The parties agree that mediation shall occur in Seattle, Washington. In the event mediation fails to resolve the dispute, the parties agree to submit any and all disputes to binding arbitration in accordance with the Construction Industry Arbitration Rules of the American Arbitration Association. The parties agree that arbitration shall occur in Seattle, Washington. In any arbitration proceeding between Fowler and Purchaser, the prevailing party shall be awarded its reasonable attorneys' fees and costs. The parties shall mutually agree upon the mediator or arbitrator, as applicable, to be used for the dispute resolution procedures set forth above. If the parties do not mutually agree to a mediator or arbitrator, either party may apply to the King County Superior Court, requesting the appointment of a mediator or arbitrator.

### 11. APPLICABLE LAW.

This Agreement shall be governed by and enforced in accordance with the laws of the State of Washington without giving effect to principles regarding conflict of laws.

### 12. Delays or Omissions.

No delay or omission to exercise any right, power, or remedy accruing to either party upon any breach or default of the other party hereto shall impair any such right, power, or remedy of such non-defaulting party, nor shall it be construed to be a waiver of any such breach or default or an acquiescence therein, or of any similar breach or default thereafter occurring. A waiver of a breach or default by a party shall not be deemed to be a waiver of any other breach or default.

### 13. SEVERABILITY.

In the event any provision herein should be held unenforceable, such provision shall be deemed to be amended so that it will be enforceable to the fullest extent permitted by law, and all remaining provisions shall continue in full force without being affected, impaired, or invalidated thereby in any way.

### 14. Rules of Construction.

The parties acknowledge that they have been represented by, or had an opportunity to consult with, competent counsel with respect to this Agreement and therefore waive the application of any law, regulation, holding, or rule of construction providing that ambiguities in an agreement will be construed against the party drafting such agreement.

### 15. Effect of Headings.

The section headings herein are for convenience only and shall not affect the construction or interpretation of this Agreement.





**H.D. FOWLER  
COMPANY**

Olympia Branch  
8950 Tilley Rd SE  
TUMWATER, WA 98501  
(360) 459-7300 or (800) 927-5699

## QUOTATION

Date: 07/15/22

Project: LAKE ARROWHEAD WATERLINE REPLACEMENT  
Location: MASON COUNTY

Engineer: BKI ENGINEERING  
Owner/Agency: MASON COUNTY PUD 1

Quote #: M461072.1  
Bid Date: 11/05/21 @ 4:00pm  
Estimator: Keith Stone  
[keithst@hdfowler.com](mailto:keithst@hdfowler.com)

### TO CONTRACTORS:

Attached is the H. D. Fowler Company quotation for materials we are offering on the above-listed project. This quotation is based on our interpretation of the plans and specifications. To accurately bid any project, it is necessary for the contractor to perform his own item and quantity take-off. We also strongly suggest that the contractor confirm the material list before ordering. Please carefully review the Terms & Conditions of Sale which also accompany this bid.

All products quoted are furnished with the factory's standard shop coating, unless otherwise stated in our quote. The provisions for field startup and the technical service of a manufacturer's representative are not included, unless otherwise stated in our quote.

Prices quoted are based on quantities shown and are subject to revision if quantities ordered vary substantially.

Due to unstable market conditions, rising fuel and raw materials costs, HD Fowler Company requests that you carefully evaluate material costs and the duration of price protection we are able to offer and plan accordingly. We value your business and will do our best to communicate changes in market conditions while assisting you through this difficult situation. Due to current unstable price conditions, unless specifically stated otherwise, the prices in this proposal are subject to change and material will be invoiced at the prices in effect at the time of shipment.

Required drawings of any kind are not included in this proposal unless specifically stated as a line item.

Due to varying trench depths and pumper thread specifications, we advise confirmation on fire hydrant requirements prior to ordering.

**FOB:** Our Yard  
HDPE PIPE IS FOB FACTORY WITH FREIGHT TO JOBSITE.  
ALL REMAINING MATERIALS ARE FOB OUR YARD FOR WILL  
CALL OR DELIVERY VIA HDPC TRUCK. IF A DELIVERY IS  
REQUESTED VIA HDPC TRUCK, A DELIVERY CHARGE MAY BE  
ADDED TO THE INVOICE.

**Payment Terms:** Net 10th Prox.  
(subject to Credit approval)

**Delivery:** APPROXIMATE LEADS TIMES BELOW ARE PER  
MANUFACTURE\_S QUOTES. \*\*PLEASE NOTE: OUR INDUSTRY  
IS EXPERIENCING ADDITIONAL SUPPLY CHAIN  
DISRUPTIONS BEYOND OUR CONTROL SUCH AS RAW  
MATERIAL SHORTAGES, UNLOADING CARGO DELAYS AT  
PORTS, SHIPPING CONTAINER SHORTAGES, AND  
AVAILABILITY OF FREIGHT CARRIERS. PLEASE CONSIDER

**Addenda Received for this project:**

THESE EXTENDED LEAD TIMES WHEN ORDERING MATERIALS FOR THIS PROJECT. PLEASE ALLOW 1-3 WEEKS LEAD TIME FOR SUBMITTALS. HDPE PIPE LEAD TIMES ARE TO BE DETERMINED AT TIME OF ORDER. PLEASE ALLOW 2-8 WEEKS LEAD TIME FOR ALL REMAINING MATERIALS AFTER APPROVED SUBMITTALS PRIOR TO SCHEDULING A WILL CALL OR DELIVERY ORDER. HDPE PIPE PRICES ARE ESTIMATED PRICES AND WILL NEED TO BE VERIFIED AT TIME OF ORDER. ALL REMAINING MATERIAL PRICES ARE GOOD FOR 30 DAYS. ANY MATERIALS ORDERED AFTER THESE DATES ARE SUBJECT TO A PRICE INCREASE.



# H.D. FOWLER COMPANY

## Outdated Materials Cost

Customer: BIDDING CONTRACTORS  
Estimator: Keith Stone  
Job Name: LAKE ARROWHEAD WATERLINE REPLACEMENT  
Location: MASON COUNTY

Quote #: M461072.1  
Bid Date: 11/5/2021

Line	Qty	UoM	Description	Unit Price	Extended Price
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### GENERAL BID NOTES

1			PLEASE NOTE: DUE TO GLOBAL CONDITIONS BEYOND OUR CONTROL, OUR INDUSTRY IS EXPERIENCING UNPRECEDENTED SUPPLY CHAIN DISRUPTIONS RESULTING IN VOLATILITY OF PRICING, LIMITED AVAILABILITY, AND A GENERAL LACK OF CONTROL. THEREFORE THE PROJECTS WE ARE CURRENTLY BIDDING MAY BE SUBJECT TO PRICE ESCALATIONS AS WELL AS MATERIAL AVAILABILITY DELAYS OUTSIDE THE PARAMETERS OF OUR MANUFACTURER'S PRODUCTION CAPABILITIES OR YOUR PROJECT SCHEDULES. PLEASE TAKE NOTE OF THE ESTIMATED DELIVERY AND TERMS FOR YOUR PROJECT AND REQUEST UPDATES AS THEY ARE FLUID AND SUBJECT TO CHANGE WITHOUT NOTICE. AS DIFFICULT AS THESE CONDITIONS APPEAR, WE ARE WORKING TO MITIGATE THESE ISSUES TO THE BEST OF OUR ABILITY. WE SHARE YOUR FRUSTRATIONS AND SINCERELY APOLOGIZE FOR ANY INCONVENIENCE. THANK YOU FOR YOUR PATIENCE AND UNDERSTANDING.		Note
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2

3			PLEASE NOTE: UNLESS OTHERWISE NOTED BELOW. ALL ITEMS WILL BE QUOTED MEETING THE _AMERICAN IRON & STEEL_ DOMESTIC REQUIREMENTS IN ATTACHMENT 5.		Note
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4

5			PLEASE NOTE: SEE SEPARATE QUOTE, Q461209, FOR DAILY FUSION MACHINE RENTAL AND SERVICE RATES.		Note
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6

7			PIPE SOLD IN FULL LENGTHS ONLY.		Note
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8

9			PLEASE NOTE: HDPE PIPE PRICES ARE ESTIMATED PRICES AND ARE SUBJECT TO CHANGE.		Note
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### BASE BID - QUILAYUTE TRAIL, COLVILLE TRAIL & SKOKOMISH TRAIL

10

### BID ITEM 3 6" HDPE PIPE COMPLETE 1560 LF

11	4	RL	14 GA BLUE WIRE 500' ROLL	80.33	321.32
12	2	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	41.98	83.96
13	6	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	180.00



14	6	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	1,068.00
15	6	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	14.24	85.44
16	6	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	187.44
17					
18			<b>ALTERNATE IN DR 11 (200 PSI) MATERIALS</b>		
19	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	9.98	***
20	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	35.00	***
21	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	***
<b>Section Subtotal:</b>					<b>1,926.16</b>

**BID ITEM 5**  
**LIVE SADDLE TAP W/ GATE VALVE**  
**3 EACH**

22	3	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	14,085.00
23	1	EA	PREVAILING WAGE FEE	600.00	600.00
24	3	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	264.96
25	3	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	199.68
26	3	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	59.82
<b>Section Subtotal:</b>					<b>15,209.46</b>

**BID ITEM 6**  
**FIRE HYDRANT ASSEMBLY W/ GATE VALVE**  
**3 EACH**

27	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	24.38	444.94
28	3	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	715.00	2,145.00
29	3	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	264.96
30	3	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	199.68
31	3	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	59.82
32	3	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	2,450.00	7,350.00
33	3	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
34	3	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	205.00	615.00
35	6	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	62.32	373.92
36	3	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	78.45
37	3	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	8.19
38	3	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	3.69
<b>Section Subtotal:</b>					<b>11,543.65</b>

**BID ITEM 8**  
**STRAW WATTLES**  
**3 EACH**

39	75	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	2,422.50
40	15	EA	1" X 2" X 18" WOOD STAKE	0.35	5.25

Section Subtotal:

2,427.75

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**ADDITIVE ALTERNATE 1 - TULALIP TRAIL**  
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41

**BID ITEM 4**  
**6" HDPE PIPE COMPLETE**

**440 LF**

42	440	FT	6" DR 26 IPS HDPE PIPE, BLACK, 40' FULL STICK LENGTHS	9.26	4,074.40
43	1	RL	14 GA BLUE WIRE 500' ROLL	80.33	80.33
44	1	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	41.98	41.98
45	2	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	60.00
46	2	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	356.00
47	2	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	14.24	28.48
48	2	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	62.48
49					
50			<b>ALTERNATE IN DR 11 (200 PSI) MATERIALS</b>		
51	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	9.98	***
52	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	35.00	***
53	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	***

Section Subtotal:

4,703.67

**BID ITEM 5**  
**FIRE HYDRANT ASSEMBLY W/ 6" GATE VALVE**

**1 EACH**

54	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	24.38	444.94
55	1	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	715.00	715.00
56	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	88.32
57	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	66.56
58	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	19.94
59	1	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	2,450.00	2,450.00
60	1	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
61	1	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	205.00	205.00
62	2	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	62.32	124.64
63	1	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	26.15
64	1	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	2.73
65	1	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	1.23
<b>Section Subtotal:</b>					<b>4,144.51</b>

**BID ITEM 6**  
**LIVE SADDLE TAP W/ GATE VALVE**  
**1 EACH**

66	1	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	4,695.00
67	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	88.32
68	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	66.56
69	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	19.94

Section Subtotal:

4,869.82

**BID ITEM 8**  
**STRAW WATTLES**  
**1 EACH**

70	1	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	32.30
71	5	EA	1" X 2" X 18" WOOD STAKE	0.35	1.75
Section Subtotal:					34.05

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**ADDITIVE ALTERNATE 2 - QUINALT TRAIL**  
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72

**BID ITEM 4**  
**6" HDPE PIPE COMPLETE**  
**440 LF**

73	440	FT	6" DR 26 IPS HDPE PIPE, BLACK, 40' FULL STICK LENGTHS	9.26	4,074.40
74	1	RL	14 GA BLUE WIRE 500' ROLL	80.33	80.33
75	1	EA	3" DETECTABLE TAPE WATER BLUE 1000' ROLL	41.98	41.98
76	2	EA	6" SDR 26 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	30.00	60.00
77	2	EA	6" SDR 26 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	356.00
78	2	EA	6" 1/8" FULL FACE GASKET, NSF-61 EPDM, 150#	14.24	28.48
79	2	EA	6" PLATED BOLT & NUT KIT HDPE FLG X DI FLG 8 EA 3/4" X 4" DOMESTIC	31.24	62.48
80					
81	<b>ALTERNATE IN DR 11 (200 PSI) MATERIALS</b>				
82	***	FT	6" SDR 11 IPS HDPE PIPE, BLACK (4.97 LBS/FT)	9.98	***
83	***	EA	6" SDR 11 FLANGE ADAPTER IPS HDPE MOLDED BUTT FUSION	35.00	***
84	***	EA	6" SDR 9 EPOXY BACKUP RING IPS HDPE DI CONVOLUTED DOMESTIC AIS	178.00	***

Section Subtotal:

4,703.67

**BID ITEM 5**  
**FIRE HYDRANT ASSEMBLY W/ 6" GATE VALVE**  
**1 EACH**

85	18.25	FT	6" CL 52 DI PIPE TJ 18.25' LENGTH ASPHALTIC COATED ANSI/AWWA C151/A21.51 AND CEMENT LINED ANSI/AWWA C104/A21.4 WITH SBR GASKET	24.38	444.94
86	1	EA	6" DUCTILE IRON MJ X FLG GATE VALVE AWWA C515 RESILIENT SEAT, LESS MJ ACCESSORIES (111 LBS)	715.00	715.00
87	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	88.32
88	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	66.56
89	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	19.94



90	1	EA	M&H 129S FIRE HYDRANT, 6" MJ BASE, 4'6" BURY, 5-1/4" MVO, LESS MJ ACC, YELLOW	2,450.00	2,450.00
91	1	EA	4-1/2" NST PUMPER NOZZLE FOR M&H 929 & 129 HYDRANT PART# 23		Included
92	1	EA	4" STORZ X 4-1/2" NST ADAPTER WITH CAP AND CABLE	205.00	205.00
93	2	EA	6" MEGA LUG RET GLAND W/MJ ACCESSORY KIT #1106DEC EBAA	62.32	124.64
94	1	EA	12" X 12" X 4" CONCRETE HYDRANT BLOCK FOGTITE	26.15	26.15
95	1	EA	BLUE REFLECTIVE SQUARE TRAFFIC DOT	2.73	2.73
96	1	EA	BUTYL PAD FOR TRAFFIC DOT 4" X 4"	1.23	1.23
<b>Section Subtotal:</b>					<b>4,144.51</b>

**BID ITEM 6**  
**LIVE SADDLE TAP W/ GATE VALVE**  
**1 EACH**

97	1	EA	6" ON EXISTING 6" WATER MAIN LIVE TAP SERVICE. PRICE INCLUDES: ROMAC SST TAPPING SLEEVE, FL X FL RSGV, BOLTS/NUTS/GASKET, TRAVEL, INSTALL, AND AIR TEST. DOMESTIC MATERIALS	4,695.00	4,695.00
98	1	EA	24" VALVE BOX BASE 8555 SLIP TYPE DOMESTIC #85556024 EJIW	88.32	88.32
99	1	EA	18" VALVE BOX TOP 940B SLIP TYPE DOMESTIC	66.56	66.56
100	1	EA	LID FOR 940 VALVE BOX SHALLOW SKIRT MARKED "WATER" DOMESTIC	19.94	19.94
<b>Section Subtotal:</b>					<b>4,869.82</b>

**BID ITEM 8**  
**STRAW WATTLE**  
**1 EACH**

101	1	EA	9" X 25' STRAW WATTLE W/BIODEGRADABLE NETTING	32.30	32.30
102	5	EA	1" X 2" X 18" WOOD STAKE	0.35	1.75
<b>Section Subtotal:</b>					<b>34.05</b>

**Approximate Total**

**58,611.11**

NOTE: \*\*\* = Contractor to Determine Quantity. Items marked \*\*\* are not included in totals.



## PUD1 – Executive Summary – June 2022

This report summarizes information on the current financial status of Mason County PUD No. 1 for the month of June 2022:

- **Work in Progress:**
  - Resource Plan Update – Due September 3, 2022
  - Grant Applications - Ongoing
- **Completed Projects:**
  - Hazard Mitigation Grants – Due June 3, 2022
  - Feasibility Study Grants – Due June 30, 2022
  - 2021 Form 7 – Due March 31, 2022
  - 2021 Privilege Tax Return
  - 2022 Budget Development
  - FEMA Grant Applications (Due April 14, 2022)
  - 2021 Annual Report (State Auditors Office) – Due May 30, 2022
- **Planned Key Milestones, Activities and / or Events:**
  - Long range financial and budgetary planning – ongoing.

### Financial Highlights:

- Revenue – Gross Revenue was \$1,033,213 for the month of June 2022.
- Expenditures – Gross expenditures were \$914,123 for the month of June 2022.
- As of June 30, the PUD has \$1,350,601 in grant reimbursements outstanding for ongoing projects.

<b>Financial Metrics as Compared with Prior Year:</b>	<b>June 2022</b>	<b>June 2021</b>
Total General Cash and Investments	\$1,096,278	\$1,045,400
Current Ratio (Current Assets/Current Liabilities)	2.07 to 1	3.09 to 1
Debt Service Coverage (O&M/ Debt Service)	3.56	3.01
Long-Term Debt to Net Plant	35%	38%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	48%	52%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	42%	48%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	5.76	5.46
Cash on Hand (Total Available Cash/Average Daily Costs)	41 Days (General) 191 Days (All Funds)	43 Days (General) 170 Days (All Funds)



## Mason County PUD No 1

*Budget Summary by Division For the Month Ended June 30, 2022*

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
<b>Total Revenue</b>	\$ 817,641.64	\$ 214,619.54	\$ 951.74	\$ 1,033,212.92
<b>Budgeted</b>	\$ 677,647.01	\$ 237,485.00	\$ 903.75	\$ 916,035.76
<b>Difference (-/+)</b>	\$ 139,994.63	\$ (22,865.46)	\$ 47.99	\$ 117,177.16
<b>% of Budget</b>	121%	90%	105%	113%
 <b>Total Expenditures</b>	 \$ 626,993.47	 \$ 186,834.67	 \$ 295.04	 \$ 814,123.18
<b>Budgeted</b>	\$ 697,915.46	\$ 223,407.20	\$ 1,740.48	\$ 923,063.14
<b>Difference (-/+)</b>	\$ (70,921.99)	\$ (36,572.53)	\$ (1,445.44)	\$ (108,939.96)
<b>% of Budget</b>	90%	84%	17%	88%
 <b>Net Operating Margins</b>	 \$ 190,648.17	 \$ 27,784.87	 \$ 656.70	 \$ 219,089.74
<b>Budgeted</b>	\$ (20,268.45)	\$ 14,077.80	\$ (836.73)	\$ (7,027.38)
<b>Difference (-/+)</b>	\$ 210,916.62	\$ 13,707.07	\$ 1,493.43	\$ 226,117.12
<b>% of Budget</b>	-941%	197%	-78%	-3118%



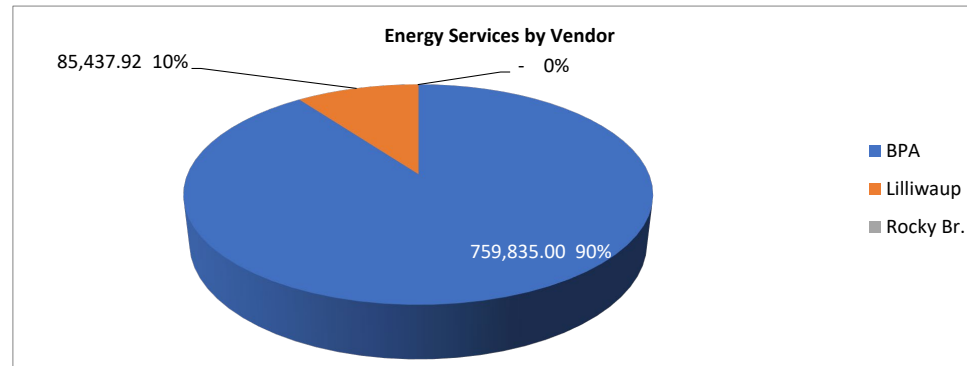
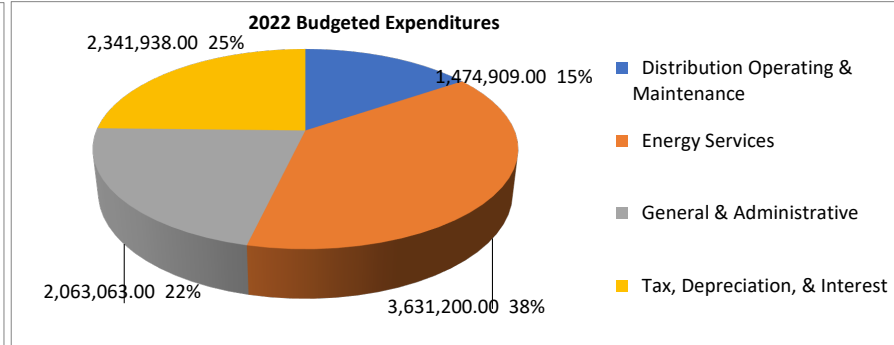
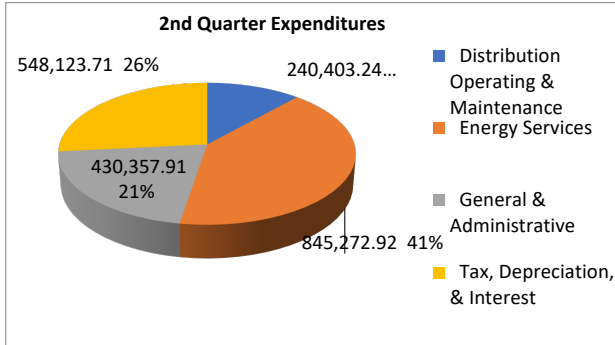
## Mason County PUD No. 1

*Status of Budget*

As of June 30, 2022

### ELECTRIC DIVISION

	2nd Quarter 2022	2nd Quarter Budget	% of 2nd Qtr Budget	2022 Actuals	2022 Budget	% of Annual Budget
<b>Revenue</b>	2,701,237.30	2,483,482.66	109%	6,008,472.10	9,867,493.00	61%
<b><u>Expenditures</u></b>						
<b>Distribution Operating &amp; Maintenance</b>	240,403.24	275,253.45	87%	531,927.18	1,474,909.00	36%
<b>Energy Services</b>	845,272.92	808,500.00	105%	2,135,148.05	3,631,200.00	59%
<b>General &amp; Administrative</b>	430,357.91	514,225.12	84%	1,010,249.61	2,063,063.00	49%
<b>Tax, Depreciation, &amp; Interest</b>	548,123.71	573,360.40	96%	1,135,667.55	2,341,938.00	48%
<b>TOTAL EXPENDITURES</b>	\$ 2,064,157.78	\$ 2,171,338.97	95%	4,812,992.39	\$ 9,511,110.00	51%
<b>NET OPERATING MARGINS</b>	\$ 637,079.52	\$ 312,143.69	204%	1,195,479.71	\$ 356,383.00	335%



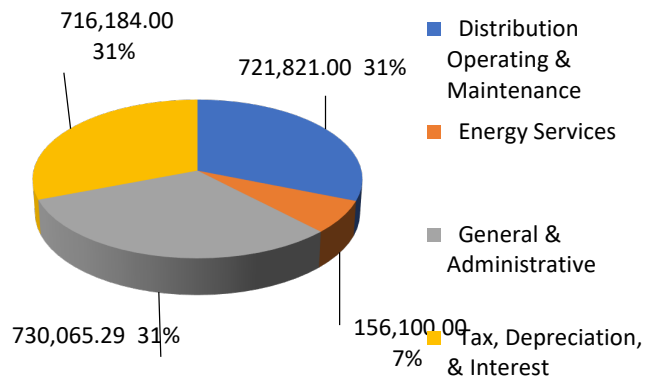
## Mason County PUD No. 1

*Status of Budget*  
As of June 30, 2022

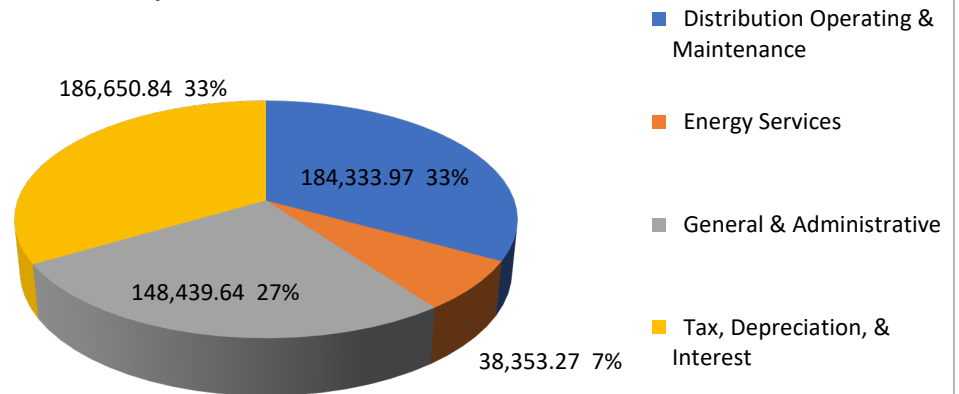
### WATER DIVISION

	2nd Quarter 2022	2nd Quarter Budget	% of 2nd Qtr Budget	2022 Actuals	2022 Budget	% of Annual Budget
Revenue	646,612.54	637,455.00	101%	1,251,843.08	2,559,920.00	49%
<b>Expenditures</b>						
Distribution Operating & Maintenance	184,333.97	182,337.53	101%	373,762.74	721,821.00	52%
Energy Services	38,353.27	35,000.00	110%	78,585.58	156,100.00	50%
General & Administrative	148,439.64	195,506.01	76%	308,695.41	730,065.29	42%
Tax, Depreciation, & Interest	186,650.84	168,987.96	110%	369,676.22	716,184.00	52%
<b>TOTAL EXPENDITURES</b>	<b>\$ 557,777.72</b>	<b>\$ 581,831.50</b>	<b>96%</b>	<b>1,130,719.95</b>	<b>\$ 2,324,170.29</b>	<b>49%</b>
<b>NET OPERATING MARGINS</b>	<b>\$ 88,834.82</b>	<b>\$ 55,623.50</b>	<b>160%</b>	<b>121,123.13</b>	<b>\$ 235,749.71</b>	<b>51%</b>

**2022 Budgeted Expenditures**



**2nd Quarter Expenditures**



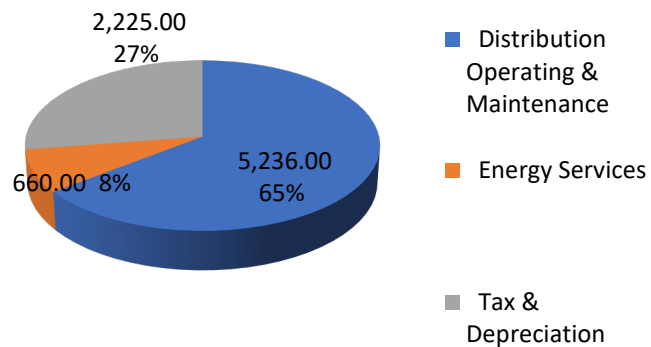
## Mason County PUD No. 1

*Status of Budget*  
As of June 30, 2022

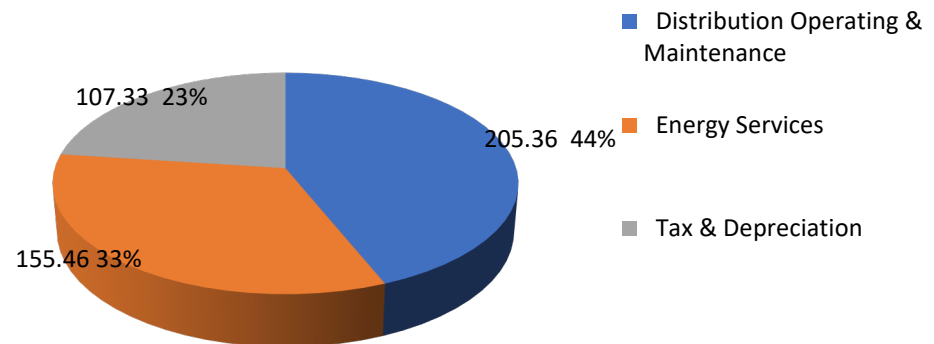
### SEWER DIVISION

	2nd Quarter 2022	2nd Quarter Budget	% of 2nd Qtr Budget	2022 Actuals	2022 Budget	% of Annual Budget
Revenue	2,839.18	2,711.25	105%	5,603.78	11,124.00	50%
<b>Expenditures</b>						
Distribution Operating & Maintenance	205.36	3,036.51	7%	824.19	5,236.00	16%
Energy Services	155.46	165.00	94%	307.64	660.00	47%
Tax & Depreciation	107.33	105.00	102%	213.42	2,225.00	10%
<b>TOTAL EXPENDITURES</b>	\$ 468.15	\$ 3,306.51	14%	\$ 1,345.25	\$ 8,121.00	17%
<b>NET OPERATING MARGINS</b>	\$ 2,371.03	\$ (595.26)	-398%	\$ 4,258.53	\$ 3,003.00	142%

**2022 Budgeted Expenditures**



**2nd Quarter Expenditures**





**Mason County PUD No. 1**  
*Treasurer's Report to Commission*  
June 30, 2022

**6/30/2022**

General Electric Cash	87,660.36
General Water Cash	91,569.27
General Sewer Cash	4,195.20
Investments	912,252.74
Petty and Register	600.00
<b>General Funds Total</b>	<b>1,096,277.57</b>

**Designated Reserves**

Commerical Liability Fund	64,855.53
Computer Replacement Fund	111,544.41
Contruaction Fund (Electric)	148,144.90
Contruaction Fund (Water)	300,198.29
Pole Yard	103,293.51
Privilege Tax Fund	75,301.69
Replacement Equipment Fund	605,306.18
Substation Fund	2,158,116.13
Water Regulatory Fund	100,452.24
System Development Fee	150,292.59
<b>Designated Reserves Total</b>	<b>\$ 3,817,505.47</b>

**Restricted Funds**

Customer Deposits	79,791.76
Electric Revenue Bond '18	226,953.54
Electric Revenue Bond Reserve '18	500,449.82
Electric System Revenue Bond 2014	188,997.21
Electric System Bond Reserve '14	304,619.33
Public Works Trust Fund	67,265.08
RUS Treasury Bond	213,231.61
US Treasury Reserves	235,946.79
Water System Revenue Bond '18	107,587.06
<b>Restricted Funds Total</b>	<b>1,924,842.20</b>
<b>TOTAL ALL FUNDS</b>	<b>6,838,625.24</b>

**Long-Term Debt**

	Beginning Balance	Principle Payments	Ending Balance
Electric Revenue Bond 2014	2,510,000.00		2,510,000.00
Electric Revenue Bond 2018	6,025,000.00		6,025,000.00
PWTF	622,093.83	(54,489.14)	567,604.69
RUS Long Term Debt	2,745,846.30	(59,692.30)	2,686,154.00
Water Bond '18	2,296,000.00		2,296,000.00
<b>Total Long Term Debt</b>	<b>14,198,940.13</b>	<b>(114,181.44)</b>	<b>14,084,758.69</b>

**Mason County PUD No. 1**  
*LGIP Investment Activity 2nd Qtr 2022*

	<u>3/31/2022</u>	Transfer In	Interest Earned	Transfers Out	<u>6/30/2022</u>
<b>General Investments</b>	872,610.01	38,100.00	1,542.73		<b>912,252.74</b>
<b>Designated Reserves</b>					
Commerical Liability Fund	32,525.19	32,250.00	80.34		64,855.53
Computer Replacement Fund	111,351.14		193.27		111,544.41
Pole Yard	103,114.54		178.97		103,293.51
Privilege Tax Fund	30,212.97	45,000.00	88.72		75,301.69
Replacement Equipment Fund	529,331.92	75,000.00	974.26		605,306.18
Substation Fund	2,068,961.86	85,500.00	3,654.27		2,158,116.13
Water Regulatory Fund	100,278.19		174.05		100,452.24
Sysyem Development Fund	125,058.02	24,999.00	235.57		150,292.59
<b>Designated Reserves Total</b>	<b>3,100,833.83</b>	<b>262,749.00</b>	<b>5,579.45</b>	<b>0.00</b>	<b>3,369,162.28</b>
<b>Restricted Funds</b>					
Electric Revenue Bond '18	213,662.38	128,013.00	303.16	(115,025.00)	226,953.54
Electric Revenue Bond Reserve '18	499,582.73		867.09		500,449.82
Electric System Revenue Bond 2014	170,220.80	78,375.00	268.91	(59,867.50)	188,997.21
Electric System Bond Reserve '14	304,091.54		527.79		304,619.33
Public Works Trust Fund	89,298.52	36,000.00	99.67	(58,133.11)	67,265.08
RUS Treasury Bond	438,424.85	60,000.00	764.92	(50,011.37)	449,178.40
Water System Revenue Bond '18	81,142.63	66,000.00		(39,555.57)	107,587.06
<b>Restricted Funds Total</b>	<b>1,796,423.45</b>	<b>368,388.00</b>	<b>2,831.54</b>	<b>(322,592.55)</b>	<b>1,845,050.44</b>
<b>TOTAL ALL FUNDS</b>	<b>5,769,867.29</b>	<b>669,237.00</b>	<b>9,953.72</b>	<b>(322,592.55)</b>	<b>6,126,465.46</b>

# Mason PUD 1

## 2022 Strategic Work Plan

**\* NOTICE:** This work plan is a live, flexible document. The tasks assigned are budget and workforce contingent. Items will be added, and some will be removed or changed throughout the year. This work plan is approved by the board of commissioners. Senior staff reports the progress quarterly to the board to ensure that the PUD is on track and has a clear plan and direction.

1.0	Finance	Status: Progress, On Track, Off Track, Completed, Removed	Assigned To:	Due Date:
1.1	Loans & Grants		Staff	All Qs
1.1.1	DOE – Streamflow Restoration Grant	Q1- Completed- applications submitted in February for both the water reclamation project and the lower aquifer well project.	Katie/Kristin/James	Q2
1.1.2	Union Regional Mitigation	Q1- Application submitted to DOE for lower aquifer wells. No further action at this point until we find out if we are funded. Will also apply for ARPA funding for this. Q2- Submitted appropriations request to Sen. Murray’s office for this project. We were not selected. We will reapply and also have submitted the application to Mason County for ARPA.	Kristin	Q2
1.1.3	Alderbrook Water Reclamation	Q1- Application submitted to DOE for feasibility study. No further action until we find out if we are funded. Q2- DOE won’t announce funding awards until the end of the year.	Kristin/Brandy/James	Q2
1.1.4	DOE – Remedial Action Grant – Pole Yard	Q1- James submitted this in March. Will wait to see if we were approved. Q2- Application submitted. Not eligible until we have NFA.	Kristin/James	Q2
1.1.5	DOE – Brownsfield Funding – Pole Yard	Q1- Submitted inquiry. Will apply for additional funding if its available before the end of the state’s fiscal year in June. Q2- We have to wait for the NFA to apply for 50% reimbursement. We also have put in a request for any unused programmatic funds.	Kristin/James	Q2
1.2	Construction			
1.2.1	Lake Arrowhead Mainline (Entire System)	Q1 - Eligible for 50% subsidy through DWSRF. Will accept the funding to move the project forward. Kristin & Katie met with USDA-RD about layering their funding on top of DWSRF to help reduce the District’s share. Q2- The USDA-RD has too many hoops to jump through and there’s no guarantee of any grant in the end. It’s just loan and we don’t need the loan. This is not cost effective to justify the staff time to go through the process. Will continue to look for other options to subsidize the project, but it’s moving forward regardless with the SRF funding.	Katie / James /Brandy	Q4
1.2.2	Canal View Well/Treatment/Retaining wall	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter. Will apply when funding opens in October.	Katie / James / Brandy	Q4
1.2.3	Alderbrook Mainline AC pipe	Q1- Applied for 2022. Not eligible for subsidy with this system through DWSRF so the District declined the funding. Will resubmit in 2023 if it looks like additional subsidy can be awarded with the federal funding coming down to	Katie /James /Brandy	Q4



		the state. Brandy is developing a plan to replace this year-by-year in the regular capital work plan/budget, independent of funding packages.		
1.2.4	Union Mainline AC Pipe	Q1- Applied for 2022. Not eligible for subsidy with this system through DWSRF so the District declined the funding. Will resubmit in 2023 if it looks like additional subsidy can be awarded with the federal funding coming down to the state. Brandy is developing a plan to replace this year-by-year in the regular capital work plan/budget, independent of funding packages.	Katie / James /Brandy	Q4
1.2.5	Canal Beach Tracts mainline	Q1- Material on site and planning on installing May. Q2- Water loss has improved, do not need to preplace mainline.	Katie / James /Brandy	Q4
1.2.6	Bay East Manganese	Q1- The estimate to purchase property and install the treatment far exceeded the funding awarded. Not able to move project forward. District declined the funding and will continue to pursue grants. Working with attorney on negotiating the purchase of property or an easement to accommodate the treatment system. Q2- Continuing negotiations on property. Looking at a Plan B option if we can't get additional space. Will reapply for grants in fall.	Katie / James /Brandy	Q4
1.2.7	Island Lake, Cherry Park, Woodland Manor, Springwood, Lake wood intertie		Katie / James / Brandy	
1.2.8	Arcadia Estates Manganese	Q1- Applied through DWSRF and didn't not receive funding. Will apply again for 2023. Q2 – Nothing to report this quarter. Will apply in the Fall.	Katie / James /Brandy	Q4
1.2.9	Harstene Retreat Manganese	Q1- Applied through DWSRF and did not receive funding. Will apply again for 2023. Q2 – Nothing to report this quarter. Will apply in the Fall.	Katie / James / Brandy	Q4
1.3	<b>DOH – Feasibility/Consolidation</b>			
1.3.1	Bellwood A & B Bay East / Totten The Big 5	Q1- Nothing to report this quarter. Q2- Submitted grant application to DOH.	Katie / Brandy/James	Q3
1.3.2	Cedar Meadows 1 & 2 and Black B & C	Q1- Nothing to report this quarter. Q2- Will not pursue, it is not cost effective to consolidate.	Katie /Brandy/James	Q3
1.3.3	Anthony Rd N & S	Q1- Nothing to report this quarter. Q2- Will not pursue, it is not cost effective to consolidate.	Katie / Brandy/James	Q3
1.3.4	Stonebriar 1, 2 & 3	Q1- Nothing to report this quarter. Q2- Will not pursue, it is not cost effective to consolidate.	Katie / Brandy/James	Q3
1.4	<b>DOE – Well decommissioning</b>			
1.4.1	TwanoH Heights well 2	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie / Brandy / James	Q3
1.5	<b>FEMA – Hazard Mitigation – Due Nov 30 2021</b>			

1.5.1	Seismic Valves	Q1- Submitted to FEMA. Did not get picked for this round. Will apply again in the fall of 2022. Q2- Nothing new to report. Will apply in the Fall.	Katie / Brandy / James	Q4
1.5.2	Generators/Water Trees	Q1- Submitted to FEMA. Did not get picked for this round. Will apply again in the fall of 2022. Q2- Nothing new to report.	Katie / Brandy / James	Q4
1.5.3	Duckabush Relocation	Q1- Including Duckabush in DFW's FEMA hazard mitigation application. They were invited to submit a full proposal in January. PUD assisting in that application. Rep. Kilmer included a \$1 million appropriation in the federal budget, which was approved in March. Working with his office on next steps to accept the funding. Q2- Funding was finally approved in federal budget. Design completed and approved by DOT. Designed in 4 phases to put out to bid. Engineer's estimate is \$1.3 million due to inflation. Putting together bid documents now. Hoping bids come in within budget. WDFW has secured about 50% of their funding. Will do Phase 1 work immediately and wait for WDFW before we start Phase 2.	Katie / Kristin / James	Q4
1.5.4	Overhead to Underground Conversions	Q1- Included in FEMA system resiliency invitation for full application. Submitted in February. Q2 – Responded to RFI from FEMA. Will know by the end of July whether our project moves forward for funding.	Katie / Kristin / James	Q4
1.5.5	OH Rebuilds – high outage areas/bumps	Q1- Included in FEMA system resiliency invitation for full application. Submitted in February. Q2 – Responded to RFI from FEMA. Will know by the end of July whether our project moves forward for funding.	Katie / Kristin / James	Q4
1.5.6	Solenoid Valve – Pirate's Cove	Q1- Submitted to FEMA. Did not get picked for this round. Will apply again in the fall of 2022. Q2 – Nothing new to report.	Katie /Brandy / James	Q4
1.5.7	Pole Inspection /Testing	Q1- Nothing to report this quarter. Q2- <b>Have bid packet ready.</b> Waiting on this though because several of our poles are being replaced as part of the fiber installation in Eldon & Jefferson County. Have contracted engineer working on pole replacement plan for end of 106 and end of Skok Valley. After we get those replaced, we will regroup on what's left in the field still to inspect/test. Do not want to waste money testing or inspecting poles that are slated to be replaced anyway in the next 1-3 years.  <b>Will move this item to 2023.</b>	Kristin	Q4
1.6	BEF			
1.6.1	Car Charging Station	Q1- Included Port of Hoodspoint and Union Square in Dept. of Commerce EV grant that is being jointly written by Energy Northwest. Nothing else to report this quarter. Q2- Offered to help Mason County on their EV charging research for grants and also to fulfill their Clean Energy Community pledge. No word yet on the Energy Northwest grant application.	Kristin	Q3
1.6.2	Community Solar III- Is this feasible? Site/location?	Q1- Nothing to report this quarter. Q2- Had conversation with other utilities in Eastern Washington to see if they're able to host our solar project at their site where they get more sun/production	Kristin/Julie	Q4

		and have an interlocal agreement for solar where our customers could buy into a project located offsite. In beginning discussions- conceptual only. Not aware of any projects like this happening elsewhere. Determining partner interest/feasibly at this point.		
<b>1.7</b>	<b>Substation Money</b>		Kristin	Q2
<b>1.7.1</b>	<b>Capital budget request</b>	<b>Q1- Submitted a \$255,000 capital budget request to Sen. Sheldon's office for the Hood Canal-101 Broadband Project. HCC forwarded it to Rep. MacEwen as well. These were not included in the capital budget. Will try again in 2023.</b>	<b>Kristin</b>	<b>Q1</b>
1.7.2	ARPA/BBB Infrastructure	Q1- Working with McGuire/Whitney on possible appropriations for federal requests. Kristin working on CEDS list and APRA funding request to submit in March. Q2- Submitted ARPA requests for Vuecrest, Ripplewood and Manzanita Reservoir projects. \$1.62 million total. Also working with Senator Murray's staff on appropriations request for Manzanita Reservoirs and funding to close gap on the CERB Triton fiber project.	Kristin	Q4
<b>1.8</b>	<b>Infrastructure</b>			
1.8.1	Duckabush Relocation Project	Q1- Including Duckabush in DFW's FEMA hazard mitigation application. They were invited to submit a full proposal in January. PUD assisting in that application. Rep. Kilmer included a \$1 million appropriation in the federal budget, which was approved in March. Working with his office on next steps to accept the funding. Q2- Funding was finally approved in federal budget. Design completed and approved by DOT. Designed in 4 phases to put out to bid. Engineer's estimate is \$1.3 million due to inflation. Putting together bid documents now. Hoping bids come in within budget. WDFW has secured about 50% of their funding. Will do Phase 1 work immediately and wait for WDFW before we start Phase 2.	Kristin	Q4
1.8.2	Jorstad Substation	Q1- This project is listed on our federal grant priorities plan and will be submitted for federal funding. Q2- Nothing new to report.	Kristin	Q4
1.8.3	Union Regional Projects	Q1- Several projects including reservoirs are included in the federal grant plan as well as being submitted to the Mason County CEDS list. Will work on a federal appropriation for reservoirs, likely. Q2- Nothing new to report. Vuecrest application sent for ARPA.	Kristin/Brandy/James	Q4
1.8.4	Manzanita Campus	Q1- Water reservoirs, storage building, and campus security are included in the federal grant plan. Q2- Submitted appropriations request and CEDS request for reservoirs. Have begun preliminary site work and engineering.	Kristin/James	Q4
<b>1.9</b>	<b>CEDS</b>			
<b>1.9.1</b>	<b>Update EDC's CEDS list with infrastructure projects</b>	<b>Q1- COMPLETED- Updated list sent for EDC board approval in March.</b>	<b>Kristin/Staff</b>	<b>Q3</b>

<b>1.10</b>	<b>Continue Debt Strategy and Milestones</b>			
1.10.1	Hold 2 finance committee meetings to review investment & debt policies	Q1- Nothing to report this quarter. Q2 – Finance meeting held at the end of June to discuss status of LGIP investments, Long Term Debt, COSA refresh for Water & Electric, and possibility of Electric SDF.	Katie	All Qs
<b>1.11</b>	<b>Evaluate Staffing/Contractors for Assistance</b>			
1.11.2	Grant Writing and Single Audit Requirement – Contract out to Audit Firm	Q1- Have contracted with McGuire Whitney for grant writing/lobbying services for capital plan projects and federal/state funding opportunities. Q2 – Nothing to report.	Katie/Kristin	Q2
<b>1.12</b>	<b>Update Fee Schedule</b>			
<b>1.12.1</b>	<b>Pole Attachment Rate</b>	<b>Q1- Completed audit and sent out invoices to attachers. \$44,751 in newly captured revenue from unauthorized attachments. We also billed Lumen &amp; Wave a combined total of \$41,221 for a portion of the audit to help recover the cost of the audit. Cost to conduct study was \$70,909.65, so it was a good investment for the utility and now we’re on track to do this every five years. We do not intend to change the pole attachment rate until we complete our pole replacement plan and are finished with the fiber projects.</b>	Katie/Kristin	<b>Q1</b>
<b>1.12.2</b>	<b>Misc. Fee Schedule – reconnect/disconnect, etc.</b>	<b>Q1- Completed. Implemented new fee schedule.</b>	Katie/Kristin/Shiane	<b>Q1</b>
1.12.3	Budget at end of the year for 2023 COSA tune-up to adjust targets and possibly scheduled rates- depending on impact of grant money to long term capital projects/needs	Q1- Received quote from FCS Group to do a refresh of the COSA for power and water and include the new grant funding the PUD has received as well as consider the costs for inflation on materials and see if the projections are still valid or if they should be adjusted in future ratemaking. Q2- Water COSA refresh is started and will be completed by the end of August, so that staff can incorporate any recommendations into the 2023 budget. Electric’s COSA refresh will start in 2023.	Kristin/Katie	Q4
<b>1.13</b>	<b>Continue to Expand the Customer Assistance Program</b>			
<b>1.13.1</b>	<b>CETA – Low income Housing Assistance Program</b>	<b>COMPLETED. Q1- The PUD’s CETA biannual filing was completed. Program is implemented.</b>	Katie/Shiane	<b>Q2</b>
<b>1.13.2</b>	<b>Formalize actual program</b>	<b>COMPLETED. Q1.</b>	Katie/Shiane	<b>Q2</b>
1.13.3	Spend down ARPA funding	Q1- Printed bill credit program in newsletter. Have applied \$12,000 so far. Put in request to reappropriate \$100,000 to fiber project. Given the success of the arrearages program, customers were directed to CAC and Crossroads Housing before PUD ARPA funding was triggered. This resulted in the majority of arrearages being covered by those other agencies’ allocations and having a surplus of PUD ARPA funds. The County commission agreed to reappropriate the funding.	Katie/Shiane	Q4



		Q2- Vuecrest ARPA contract closed out. Eldon Fiber ARPA contract closed out. \$9,305.84 left for arrearages ARPA contract. \$559,000 left for Agate Beach ARPA contract. Both should be closed out in early 2023. We have until the end of 2024 to spend the funding.		
<b>1.14</b>	<b>What contracts need renegotiated for cost savings</b>			
1.14.1	Lumen	Q1- Lumen joint use contract settled. Julie pulling list of phone lines and getting pricing on options to see if we can save money with HCC. Q2- Worked with Lumen & Wave staff on relocating attachments as part of the Fiber project. Intend to work with them on HCC's fiber grant project as well to help share in the cost of pole replacements.	Katie/Julie	Q2
	Community Solar II – Low income program	Place holder to remember to do new round of prequalifying low-income customers in 2023 to start participating in 2024		
<b>2.0</b>	<b>Facilities</b>			
<b>2.1</b>	<b>Manzanita Campus Plan</b>			
2.1.1	Staff develop plan – come up with steps and budget	Q1- Preliminary substation design/planning for the site has begun this quarter. Will work with Gray & Osborne on the water reservoirs and a utility storage building on the site. Will need a cost estimate for the grant applications for this as well as security and groundwork. Have put the Geotech report out to bid. Q2- Completed Geotech and ground grid study. Started preliminary substation engineering with POWER Engineers. Have decided on final campus design layout to move forward with for sub, water reservoirs, retention pond, and small warehouse. \$2.2 million for water reservoirs; \$750,000 for warehouse, \$3.2 million for substation, \$1.5 million for stormwater pond, demolition of existing house, fencing/site security and final grading, gravel, paving, etc. Will break this out into phases and go after grant funding for it, while putting smaller affordable milestones into the annual plan to keep it moving regardless of grant funding.	Kristin	Q3/Q4 for 2023 budget
<b>2.2</b>	<b>Continue Facility maintenance</b>			
<b>2.2.1</b>	<b>Mow all vaults on highway each year</b>	<b>Q1- Nothing to report this quarter. Q2- Completed.</b>	<b>Temps</b>	<b>Q2 &amp; Q3</b>
2.2.2	Update landscaping along substations/sign cleaning	Q1- Nothing to report this quarter. Q2- Landscapers have started this quarter.	Temps	Q3
2.2.3	Re-stripe parking lot	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rich	Q3
2.2.4	Paint buildings-ops building and trim on other buildings	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rich	Q3
2.2.5	Replace window in Water Office to opening window	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rich/Cole	Q3

2.2.6	Paint water leak repair area in lobby	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rich/Cole	Q4
2.2.7	<i>New!</i> Convert old kitchen in Woman's Club to new meter shop.	Q2- Started gutting old kitchen area of woman's club and installed a new door so we have dedicated space for programming and storing meters. Working with National Meter Company on the best way to organize our meter process so we are not missing steps or going in circles when we deploy meters into the field. Eventually the new PUD buildings on the upper campus will have a meter shop that resembles the new layout of the Woman's Club meter area.	Rich/Summer	Q3
<b>2.2.7</b>	<b>Re-bid landscaping contract</b>	<b>Completed. Put out to bid in February and awarded. New contractor has started.</b>	<b>Brandy/James</b>	<b>Q1</b>
2.2.8	SLOW sign painted on asphalt to slow traffic on campus	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rich	Q3
<b>2.3</b>	<b>Supplies on Hand</b>			
2.3.1	Water, Blankets, Paper products, food	Q1- Nothing to report this quarter. Have ordered thermoses, looking for blankets. Q2- Have purchased bedding and dry goods and plug in hot kettles for trucks.	Julie/Trish	Q2
<b>2.4</b>	<b>Pole Yard</b>			
<b>2.4.1</b>	<b>Plan for TPU Monitoring Wells</b>	<b>Completed. Aspect has completed their plan, TPU has agreed. Work will start in Q1 2022.</b>	<b>James</b>	<b>Q1</b>
<b>2.4.2</b>	<b>Plan for NFA</b>	<b>Completed. Aspect has completed their plan, TPU has agreed. Work will start in Q1 2022. Will be ongoing through 2023 and then reevaluated.</b>	<b>James</b>	<b>Q1</b>
<b>2.5</b>	<b>Future Facilities</b>			
2.5.1	Viewcrest Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Kristin/James	Q2
2.5.2	Manzanita wind stops	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Kristin/James	Q2
<b>2.6</b>	<b>Easements</b>			
2.6.1	Hood Canal	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Mary/James	Q3
2.6.2	North Hill Hoodsport	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Mary/James	Q3
<b>2.6.3</b>	<b>Canal Mutual to North Hill Way</b>	<b>Q1- We have identified parcels for this and are reaching out to property owners. Q2- Completed.</b>	<b>James</b>	<b>Q3</b>

2.6.4	BIA			
2.6.4.1	Fund Reserve Account	Q1- Nothing to report on this. Q2 – Nothing to report on this.	Katie & Kristin	Q3
2.6.5	Jorstad Easement			
2.6.5.1	Pay for easement & conveyance	Q1- Completed. Recorded with Mason County.	James	Q4
2.6.5.2	Clear & sell timber	Q1- Completed.	James	Q4
2.6.5.3	Woodpecker Poles	Q1- They are lay down in yard. Will install in Q2. Q2- Installed. Completed.	James	Q4
2.6.6	General Easement Items			
2.6.6.1	Schedule for annual mowing	Q1- Included in annual landscaping contract that was just awarded.	Kristin/Brandy	Q1
2.6.6.2	Map out easement recording process for Jefferson County	Q1- Nothing to report this quarter. James will see the process JJ had for doing this online. Q2- Nothing to report this quarter. Will have Rick start on this next quarter.	James	Q1
2.6.6.3f	Map out easement recording process for Mason County	Completed. Q1- JJ supplies easements on the 15 <sup>th</sup> and 30 <sup>th</sup> of every month, Mary has Joyce prepare a check and records them. Recorded power easements are returned to JJ.	Mary & JJ	Q1
3.0	Org Development			
3.1	Implement staffing plan			
3.1.1	Training Program for all employees – include in annual budget	Q1- JJ to NWPPA staking class. Joyce, Mary, and JJ WO training via NWPPA in March. Water- Brandy to NWPPA Leadership class in February, TJ has water treatment classes 3 times a month, Reese & Cole attended 3-day Water Operator Class. Q2 – Ongoing NWPPA WO training via NWPPA in April for Joyce.	Kristin/Katie/Brandy	All Qs
3.1.2	Continue System Tours – ask commissioners what they want to see	Q1- Nothing to report this quarter. Will schedule this summer now that COVID restrictions are lifted. Q2- Completed for Power. Water tours scheduled for Q3.	Kristin/Julie	Q4
3.1.3	NWPPA – Rigging & Operations Class in-house	This class is not being held due to COVID. Kristin is on the notification list when it is offered again.	Kristin	Q4
3.1.4	Budget for tuition reimbursement and trainings	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin/Katie/Brandy	Q3

3.1.5	Apprentices	Q1- Completed apprentice reviews for LJ and Kyle. Submitted hours to state. Q2- Kyle passed his Journeyman test. Will evaluate opening another apprenticeship.	Kristin / Katie	All Qs
3.1.6	Foreman Training	Q1- Nothing to report this quarter. NWPPA doesn't have this offered locally yet. Q2 – Nothing to report this quarter.	Kristin / Katie	Q4
<b>3.2</b>	<b>Continue Partnerships to Accomplish Work Goals</b>			
3.2.1	Hood Canal Communications	Q1- Eldon project awarded for fiber. Bore and work started at Colony Surf. Collaborated on joint work at AGYC w/ the HOA. Q2- Pole line replacement started for fiber project. Colony Surf project completed. Eells Hill project completed. Will partner on bore for Love Rd., Duckabush Rd. and AGYC.	Kristin	All Qs
3.2.2	PUD 3	Q1- Working with PUD on power solutions for Agate Beach. Invited them into ditch at Lake Arrowhead; they declined. Q2- Invited PUD 3 to co-host Energy Northwest CEO. Invited PUD 3 to participate in grant program meeting with Dept. of Commerce. Helped PUD 3 with application to Kilmer's office for substation funding.	Kristin	All Qs
3.2.3	Kitsap PUD	Q1- Had two meetings with KPUD re: stream monitoring. James hosted the KPUD monitor at our streams to go over data and field equipment and visited KPUD. Q2- Nothing to report this quarter.	Kristin	All Qs
3.2.4	Clark PUD	Q1- Nothing to report this quarter. Q2- CPU helped Rick with some procurement issues. Good partnership.	Kristin	All Qs
3.2.5	Mason County	Q1- Commission reappropriated \$100,000 in ARPA funding to support the Hood Canal-101 Broadband Project. Katie and Kristin helping Public Works on a FEMA application for the Dips project. Handing out pandemic supplies at the front counter at the request of public health. Coordinated with Public Works on ditch work on Eells Hill Rd. Q2- Attended Mason County's Public Health Awards for recognition for PUD's COVID partnership with the county. Attended FEMA meetings with new emergency services manager for Mason County.	Kristin	All Qs
<b>3.3</b>	<b>Safety</b>			
3.3.1	Practice the ERP	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Staff	Q4
3.3.2	Conduct an office-specific training/meeting	Q1-Created a schedule with John. Will start first one in 2 <sup>nd</sup> Qtr. Q2 – Office training delayed. Catching up with John in 3 <sup>rd</sup> Qtr through end of year.	Katie	All Qs
3.3.2.1	Panic Alarm testing	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Julie	Q2
<b>3.3.3</b>	<b>Fire Extinguisher Check</b>	<b>Q1 – Fire extinguishers were checked and tested.</b>	<b>Trish</b>	<b>Annually</b>
<b>3.4</b>	<b>Technology Plan</b>			



3.4.1	IT	Q1 – developed barcode scanning system to keep track of small & attractive assets and replacements. Q2 – Inventoried all ipads.	Katie/Kyle (HCC)	All Qs
3.4.2	AMI	Q1- This is on the federal grants list. Kristin & Shiane had meeting with metering company this quarter on a quote for project management and installation for AMI meters for the entire systems of power and water. Q2- Started this with National Metering Solutions. Need to find time to go through and audit each meter. Will work on through end of the year.	Kristin	Q4
3.4.2.1	Setup AMI Committee	Q1- Nothing to report this quarter. Q1- So far, it's Summer, Shiane, Katie, Kristin and Jordan. This will change though.	Kristin	Q4
3.4.2.2	List of utilities to talk to	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	Q4
3.4.2.3	Setup meetings with vendors	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	Q4
3.4.2.4	Estimate timeframe and budget	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	Q4
3.4.2.5	Vendor/contractor install or in-house install	Q1- Nothing to report this quarter. Q2- National Metering Services will provide a quote to do this.	Kristin	Q4
3.4.2.6	Rollout implementation plan	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	Q4
<b>3.4.3</b>	<b>CYBER</b>			
3.4.3.1	Energy NW Penetration testing	Q1- Nothing to report this quarter. Q2 – Evaluating the cost for penetration testing. Nothing to report this quarter.	Katie	All Qs
<b>3.4.3.2</b>	<b>Energy NW Training and phishing tests</b>	<b>Q1 – Phishing test completed for Q1. 95% pass rate.</b> <b>Q2 – Phishing tests ended in March 2022.</b>	<b>Katie</b>	<b>All Qs</b>
<b>3.4.3.3</b>	<b>Vendor/Contractor testing</b>	<b>Q1- Contractors on EN list passed email phishing test.</b> <b>Q2- Did a vendor list scrub this year to eliminate any inactive vendors. Included some contractors and consultants on the phishing emails.</b>	<b>Katie</b>	<b>Q3</b>
<b>3.4.4</b>	<b>Bill Print Design</b>	<b>Q1 – On NISC schedule for initial consultation in 2<sup>nd</sup> Qtr to begin design process.</b> <b>Q2- Overall design has been selected. Working with NISC through details, so that the design can go to programming at the end of July. Go Live planned for January 2022.</b>	<b>Katie/Shiane</b>	<b>Q1</b>
<b>3.5</b>	<b>Go Paperless! Campaign</b>		Julie/Shiane	Q3
<b>3.6</b>	<b>Give Conservation program report</b>		Katie/Trish	Q4
3.6.1	Continue toward 200 streetlights replaced each year	Q1- New streetlight list has been updated and will be sent to crews. Q2- The list has issues. The crew continues to help us clean it up and do new replacements. Will be ongoing through 2022.	Katie/Trish	All Qs

3.6.2	School partnerships – lighting – EVs	Q1- Nothing to report this quarter. Forwarded on BEF contact information regarding grant opportunities to school districts. Offered to help support, if needed. Q2- Nothing to report this quarter.	Kristin/Trish	All Qs
3.6.3	Customer Appreciation Event/Public Power Week	Q1- Nothing to report this quarter. Q2- Scheduled event for Sep. 30 <sup>th</sup> . Ordered PUD giveaways.	Kristin/Julie	Q4
<b>3.7</b>	<b>Continue Canal Comfort Fund Drive</b>		Shiane	Q4
<b>3.8</b>	<b>Website</b>			
3.8.1	Spanish Language Page	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Julie	Q4
3.8.2	Interlocal Agreements	<b>Complete</b>	Julie	Q1
3.9	Evaluate Disconnect Threshold	Q2- Nothing to report this quarter.	Katie/Shiane	Q2
<b>3.10</b>	<b>Hire Temporary Crew for Summer – 2 electric; 2 water</b>	<b>Q2- Hired 3 temps – one for water and two for electric.</b>	<b>Kristin/Brandy/Katie</b>	<b>Q2</b>
<b>3.11</b>	<b>Records Compliance</b>		Julie	All Qs
<b>3.11.1</b>	<b>Clean up Outback</b>	<b>Completed.</b>	<b>Julie</b>	<b>Q1</b>
3.11.2	Send Julie to training	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Julie	All Qs
<b>3.11.3</b>	<b>Conduct in-house training</b>	<b>Q1- Have scheduled training with the AG's office in Q2. Q2- Completed with Morgan from the AG's office.</b>	<b>Kristin/Julie</b>	<b>Q3</b>
<b>3.11.4</b>	<b>Set budget for digitization of records &amp; use it all</b>	<b>Completed.</b>	<b>Julie/Kristin</b>	<b>Q1</b>
3.11.5	Apply for records scanning grant	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Julie/Kristin	Q2
<b>3.12</b>	<b>Continue HR &amp; Employee Relations Functions</b>			
3.12.1	Hold benefits meeting/workshops with employees as needed: i.e. open enrollments	Q1- Provided information to employees regarding the Employee Assistance Fund and what services are provide. Q2 – Sent information out for Colonial Life open enrollment, an HRA VEBA informational course, and the EAP May Newsletter with topics covering sleep, stress levels and how it affects physical and mental health.	Katie	All Qs

3.12.2	Employee Picnic	Q1- Nothing to report this quarter. Date set for July 8, 2022 Potlatch State Park Q2- Completed.	Julie	Q3
3.12.3	Service Awards	Q1- Nothing to report this quarter. Working on them Q2- Completed.	Julie	Q3
3.12.4	Two potluck events in-house	Q1- Had two lunches together for going-away gatherings.	Kristin/Julie	All Qs
3.12.5	Customer Appreciation Event	Q1- Nothing to report this quarter. September 30, Upper campus Q2- Nothing to report this quarter.	Kristin/Julie	Q4
3.12.6	“Serving the Internal Customer” Training	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin/Katie	Q4
3.12.7	Workplace Violence Training	Q1- Nothing to report this quarter. Q2 – Actively searching for a course to cover this topic.	Kristin/Katie	All Qs
3.13	Public Involvement			
3.13.1	Career Day	Q1- Nothing to report this quarter. Q2- SHS sent out the Save the Dates.	Joyce	All Qs
3.13.2	Science Fair	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Staff	All Qs
3.13.3	Parades	Q1- Nothing to report this quarter. Signed up for Forest Festival in Q2. Q2- Outages forced us to miss forest festival. Will see if they do Christmas parade.	Julie	All Qs
3.13.4	Public Power Week	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Julie	Q4
3.13.5	EDC	Q1- Kristin continuing to attend regular board meetings. Q2- Kristin and Katie working with EDC on strategic planning and their finance/accountability audit.	Kristin	All Qs
3.13.6	Kiwanis	Q1- Nothing to report this quarter. Q2- Katie and Kristin joined Kristmastown Kiwanis group. Will volunteer at summer music festival and present to the group on PUD 1 projects in August.	Kristin/Julie	All Qs
4.0	Water			
4.1	Engage with WPUDA, DOH, DOE, Tribes & Legislators on issues that impact the water business	Q1- WPUDA invited Kristin to provide stakeholder testimony to the state opposing mandating fluoridation of the public water supply. Kristin emailed legislators encouraging them to include culvert replacement funding for utility relocation in the state budget. Q2- Brandy & Kristin both participating on WWUC and WPUDA’s water rights committees. Kristin proposing technical fix to DWSRF WAC language regarding submittal of Water System Plans for eligibility for funding. Will see if WPUDA can seek a sponsor and work with DOH staff on a way to get through the backlog issues in time to be eligible for funding at end of the year.	Kristin	All Qs

<b>4.2</b>	<b>CONSOLIDATION</b>			
<b>4.2.1</b>	<b>List out 12-18 months of URWSP projects to start working on</b>	<b>Q1- Completed. We have the list of projects and are soliciting funding for each of them.</b>	<b>Brandy/TJ</b>	<b>Q1</b>
4.2.1.1	Vuecrest Design	Q1- In progress. Seeking ARPA funding to complete this project. Completed paving in upper area. Q2- G&O waiting on specs from pump manufacture, once they have the specs they will submit full design for us to review.	Brandy/TJ/James	Q3
4.2.1.1.1	Out to bid	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/James	Q4
4.2.1.1.2	Easement to Union Ridge	Q1-Send letter out to Mr. & Mrs. Lenington asking for an easement. Q2- Nothing to report this quarter.	Brandy	Q1
4.2.1.1.3	Construction	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ	Q4
4.2.1.1.4	Vegetation planted	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Rooster	Q4
4.2.1.1.5	Punch list for road work that needs complete	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q2
4.2.1.2	Manzanita Reservoir Design	Q1- Getting rough idea of sizes so we can do the Geotech for the Manzanita site. Q2- Received Proposal from G&O to complete design	TJ/Brandy/James	Q1
4.2.1.3	Highland Park easements	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Mary	Q2
4.2.1.4	Hood Canal/Union easements	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Mary	Q2
<b>4.3</b>	<b>Acquisitions</b>			
<b>4.3.1</b>	<b>What systems are in the works? List each quarter.</b>	<b>Q1- Lake Wood Water System.</b> Q2- Tillicum Beach Water System is inquiring about the PUD taking ownership, will be scheduling an assessment for James and TJ.	<b>Brandy/Kristin</b>	<b>All Qs</b>
4.3.1.1	HIPMA	Q1- Nothing to report. Q2- Nothing to report this quarter.	Brandy/Kristin	All Qs
4.3.1.2	Lake Wood	Q1- Almost completed. Waiting on clearing a title issue. Q2- Nothing to report this quarter.	Brandy/Kristin	Q1
<b>4.4</b>	<b>Maintenance/CIP</b>			
4.4.1	Update the CIP – Brandy this is the document that we went over with TJ, take the projects that we lined out within the next 18 months.	Q1- Updating project list. Q2- Nothing to report this quarter.	Brandy	Q1



4.4.2	Develop, request mainline extensions	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Kristin/James	All Qs
4.4.2.1	Union 2 <sup>nd</sup> St.	Q1- Material on site, projected start project in June. Q2- Nothing to report this quarter.	Brandy/TJ	Q3
4.4.3	Address leakage issues	Q1- Repaired leaks: Holiday Beach, Hoodsport, Union, Lake Arrowhead, Alderbrook Q2- Repaired leaks: View Ridge Heights, Alderbrook, Harstene Retreat, Rainbow Lake, Mt. View, Lake Arrowhead, Canal Beach Tracts.	TJ/Rooster	All Qs
4.4.3.1	Identify leaks to reduce water loss	Q1- Confirm inactive services are still off. Q2- Nothing to report this quarter.	TJ/Rooster	All Qs
4.4.3.1.1	Canal Beach Tracts	<b>Q1- Materials on site, projected start date is May. Q2- Leak repaired in April, reduced water loss. Will be using material for another job.</b>	<b>TJ/Rooster</b>	<b>Q3</b>
4.4.3.1.2	Hoodsport	Q1- Leak repaired on N Lake Cushman Rd in Feb. believes this leak has going for some time. Q2- Nothing to report this quarter.	TJ/Rooster	Q3
4.4.3.1.3	Lake Arrowhead	Q1- Hanson Excavation will start mainline replacement late spring. DWSRF application was accepted to replace the rest of the mainline, 50% loan forgiveness. Q2- Nothing to report this quarter.	Brandy/TJ	Q1
4.4.3.1.4	Ripplewood	Q1- DWSRF application was accepted to replace the rest of the mainline, 50% loan forgiveness. Q2- Nothing to report this quarter.	Brandy/TJ	Q1
4.4.3.1.5	Union	Q1- Leak repaired in January. Q2- Nothing to report this quarter.	TJ/Rooster	Q3
4.4.3.1.6	View Ridge Heights	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Rooster	Q3
4.4.3.2	Evaluate free leak detection services from Evergreen Rural Water	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ	All Qs
4.4.4	Well Houses	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Ongoing
4.4.4.1	Painting	Q1- Nothing to report this quarter. Q2- Temp has started this.	Water Techs	Q3
4.4.4.1.1	Bel Aire Cove	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.1.2	Canal Mutual	<b>Q1- Nothing to report this quarter. Q2- Completed</b>	<b>Water Techs</b>	<b>Q3</b>
4.4.4.1.3	Cherry Park	<b>Q1- Nothing to report this quarter. Q2- Completed</b>	<b>Water Techs</b>	<b>Q3</b>

4.4.4.1.4	Lakewood Heights	Q1- Nothing to report this quarter. Q2- Completed	Water Techs	Q3
4.4.4.1.5	Rhododendron Place	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.1.6	Tiger Lake	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.1.7	Two Jackies	Q1- Moving to 2023.	Water Techs	Q3
4.4.4.1.8	Union Ridge	Q1- Nothing to report this quarter. Q2- Completed	Water Techs	Q3
4.4.4.1.9	Woodland manor (Park Pl.)	Q1- Moving to 2023.	Water Techs	Q3
4.4.4.2	Roofing/Repairs	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.2.1	Hamma Ridge	Q1- New tanks installed, building and roof enclosed, building painted. Q2- Worked on getting electrical back in place on the inside of the building.	Water Techs	Q3
4.4.4.2.2	Jade Dr.	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.2.3	Tiger Lake	Q1- Preparing building and getting a materials list together to replace deteriorating siding. Q2- Nothing to report this quarter.	Water Techs	Q3
4.4.4.2.4	Two Jackies	Q1- Moving to 2023.	Water Techs	Q3
4.4.4.2.5	Woodland Manor (Park Pl)	Q1- Moving to 2023.	Water Techs	Q3
4.4.5	Generators – Bid this out Q1		James/Brandy	Q1
4.4.5.1	Arcadia Estates	Q1- Bid awarded to Henden Electric. Q2- Generator installation in progress.	Brandy/TJ	Q2
4.4.5.2	Bellwood A	Q1- Bid awarded to Henden Electric. Q2- Generator installation in progress.	Brandy/TJ	Q2
4.4.6	Reservoir Cleaning & Inspection			
4.4.6.1	Arcadia Estates	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3

4.4.6.2	Bayshore	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaning scheduled for July	Brandy	Q3
4.4.6.3	Canal Beach Tracts	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3
4.4.6.4	Island Lake Manor	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3
4.4.6.5	Lake Arrowhead	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3
4.4.6.6	Mt. View	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3
4.4.6.7	Union Ridge	Q1- Out to bid. Q2- Awarded to H2O Solutions, cleaned in June	Brandy	Q3
4.4.7	Backflow Device & CCC Campaign			
4.4.7.1	Hood Canal	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Mary	Q2
4.4.7.2	Madrona Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Mary	Q2
4.4.8	Water System Planning & Reports			
4.4.8.1	Bellwood A	Q1- Nothing to report this quarter. Q2 – Applied through DOH Consolidation Grant for WSP to consolidate both Bellwood A & B into one water system.	James/Brandy	Q2
4.4.8.2	Highland Estates	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	James/Brandy	Q3
4.4.8.3	Shadowood	Q1- Pilot study complete, chapters 1-5 WSP done, pre-design for treatment and reservoir or in progress. Q2- Reviewed WSP draft.	James/Brandy/G&O	Q1
4.4.8.4	View Ridge Heights	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	James/Brandy	Q4
4.4.9	Rain gauge at Alderbrook Well 3, Fiber connection	Q1- Fiber was installed, HCC working on Firewall transmission with Kitsap. Q2- Releveled gauge, continued relay of weather data to Kitsap	James	Q2
4.5	Water Lots			
4.5.1	Viewcrest Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ	Q2

4.5.2	Bay East	Q1- Portion of parcel identified. Board approved Rob to begin negotiations for acquisition of easement or purchase. Rob has reached out to property owners. Q2- Owner has put his properties up for sale. Will wait for the property to sell, then work with the new owner.	Brandy/TJ	Q1
<b>4.6</b>	<b>Water Rights</b>			
4.6.1	Pickering View	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Brandy	Q2
4.6.2	Madrona Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Brandy	Q4
<b>4.7</b>	<b>Capacity Analysis</b>			
<b>4.7.1</b>	<b>Highland Park</b>	<b>Completed- System needs additional storage before there can be additional connections</b>	<b>Brandy/James</b>	<b>Q3</b>
4.7.2	Bellwood A	Q1- Working with G&O to submit to DOH. Q2- Capacity Analysis has been submitted to DOH.	Brandy/James	Q1
<b>4.8</b>	<b>Personnel Education</b>			
4.8.1	ERWOW	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Rooster/Marty/Mary	Q3
4.8.2	WPUDA Water Workshop	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ/Cole/Reese	Q3
<b>5.0</b>	<b>ELECTRIC</b>			
<b>5.1</b>	<b>Implement Staffing Plan &amp; Engineering Roster Plan</b>			
5.1.1	Training	Q1- Jeremiah doing onsite field training for JJ. JJ attending NWPPA courses and also getting software/mapping training through BKI. James attending NWPPA Engineering & Operations conference in April. Q2 – Registered for the Brady Hansen Grounding class to take place at the PUD 1 facility in May 2023. Invited other neighboring utilities to send participants.	Kristin	Q3
<b>5.1.1.1</b>	<b>JJ Staking Program</b>	<b>Q1- Continuing NWPPA Staking certification training this quarter. JJ is taking new job out of state. This item is completed for 2022.</b>	<b>JJ</b>	<b>All Qs</b>
5.1.1.2	Mapping & process flow for jobs	Q1- BKI consultant assisting in repairing NISC and mapping info. Conducted onsite training this quarter. Jeremiah working with JJ on process and workflow for staking and building new jobs. Jeremiah built assembly units, pick lists, maps, and checklists to automate a lot of processes and improve the communication between engineering and the crew. Lots of progress being made in this area. Q2- Have new engineering tech that will help fine tune our process. It is working pretty well so far.	JJ & Kristin	All Qs



5.1.1.3	Linemen – to other utilities to learn new skills and processes	Q1- Two linemen and purchaser attending NWPPA E&O Conference in April. Have set up meter training for 2 <sup>nd</sup> quarter with National Metering Services. Q2- Apprentice worked with Magnum Power for a week on the pole line rebuild on Hwy 101.	Kristin	When available
5.1.1.4	<b>Commissioner &amp; Employee Site Visits</b>	<b>Nothing to report this quarter.</b> <b>Q2- Completed. Did system tours and site visits to project sites.</b>	<b>Kristin</b>	<b>When available</b>
5.1.1.5	Foreman/Leadership Training	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	When available
5.1.2	Select new electrical engineers on roster and assign projects for 2022	Q1- Have tried out new engineering firms on various projects to gauge the fit and how well we work together. Will reinterview firms through RFQ in Q2. Q2- Will update Consultant Roster in Q3	James & Kristin	Q1
5.2	<b>Capital Work Plan</b>			
5.2.1	Line Rebuilds	Q1- WaWa Point completed. Eells Hill Rd. completed. Colony Surf started. Q2- Galloway Lane started, will restrung in Q3. Colony Surf completed.	James & Kristin	All Qs
5.2.1.1	Skokomish Reservation – HCC Partnership	Q1- Nothing to report this quarter. Q2- Invited tribe to Commerce meeting in Q3. Tribe got \$ from Kilmer for housing development utilities. Will coordinate with them on power needs.	Kristin	If HCC or Skokomish get the funding- no date for this
5.2.1.2	<b>Alderbrook URD Rebuild – conduit/annual \$</b>	<b>Plan completed. All road crossings identified and budgeted. Partnering with local companies to complete for 2022.</b>	<b>Kristin &amp; Katie</b>	<b>Q1</b>
5.2.1.3	URD Rebuild – Four Wheel Drive Road	<b>Q1- Design completed.</b> Ready to complete in 2022. Added to FEMA list if not completed in 2022 for some reason. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q2
5.2.1.4	OH to URD – Galloway Lane	<b>Q1- Design completed.</b> Ready to complete in 2022. Added to FEMA list if not completed in 2022 for some reason. <b>Q2- Pole line completed.</b> Will pull wire in off time. Can do this work in the rain.	Engineer/James/Crew	Q2, Q3
5.2.1.5	OH to URD – Love Road (need HCC bore)	<b>Q1- Design completed.</b> Ready to complete in 2022. Added to FEMA list if not completed in 2022 for some reason. Q2- Ready to start in Q3.	Engineer/James/Crew	Q2, Q3
5.2.1.6	URD – Colony Surf Rebuild Divisions 5 & 6 (January)	<b>Q1- This has started in Q1. Will be completed in Q2.</b> Part of this work can be included in the January FEMA disaster declaration due to that area being torn up so badly, so the PUD will be reimbursed for a portion of it. <b>Q2- Completed.</b>	Engineer/James/Crew	Q1
5.2.1.7	OH Rebuild – Bee Mill	<b>Q1- Design completed.</b> Ready to complete in 2022. Added to FEMA list if not completed in 2022 for some reason. Q2- Ready to start in Q3.	Engineer/James/Crew	Q2
5.2.1.8	<b>Eells Hill Rebuild – line out steps for this, include permitting. FEMA funded.</b>	<b>COMPLETED. Q1- Design, permitting and FEMA funding completed. Worked with Mason County Public Works to get in the ditch and run conduit. Will complete Q2.</b>	<b>Engineer/James/Crew</b>	<b>Q4</b>
5.2.1.9	Seal Rock Rd	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q4

5.2.1.10	OH Rebuild – Skokomish Valley end of line rebuild	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q2
5.2.1.11	106 Pole Replacement Plan	Q1- Nothing to report this quarter. Q2- In preliminary design phase. Submitted to FEMA. Will do full design if funded and put out to bid.	Kristin/Engineer/James	Q4
5.2.1.12	Interties	Q1- Nothing to report this quarter. Q2- 106 Intertie is included in FEMA request and design.	Kristin	When ready
5.2.1.12.1	Manzanita Intertie	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	When ready
5.2.1.13	Webster Ln (single phase)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.14	Triton Head Dr. (single phase)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.15	Bow Tree Ln (single phase)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.16	Hamma Rec. Road (single OH)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.17	Bottom end of Hamma Ridge Rd. (OH single)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.18	N206 L Tap (OH) to Shar Ln (single)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.19	Eagle Creek Rd (single OH)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.20	Robinson Rd. to post office in Lilliwaup (3P URD)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	When ready
5.2.1.21	Indian Beach (single OH) to N133 R Tap	Q1- In design phase. Added to FEMA list for system resiliency.		
5.2.1.22	N 95 L Tap (single OH) up Virginia St. and N. Mardell Ln – Wire upgrade Poles	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q4
5.2.1.23	Upper end of Finch Creek (Single)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q4
5.2.1.24	N44 L Tap (single)	Q1- In design phase. Added to FEMA list for system resiliency. Q2- Nothing to report this quarter.	Engineer/James/Crew	Q4
5.2.2	<b>Contracted Vegetation Management</b>			

5.2.2.1	N300-N311	Q1- Put out to bid. Q2- Bid awarded. Kemp West will start mid-August.	Contractor/James	Q4
5.2.2.2	N256-N270	Q1- Put out to bid. Q2- Bid awarded. Kemp West will start mid-August.	Contractor/James	Q4
5.2.2.3	N244-N250	Q1- Put out to bid. Q2- Bid awarded. Kemp West will start mid-August.	Contractor/James	Q4
5.2.2.4	N180-N200	Q1- Put out to bid. Q2- Bid awarded. Kemp West will start mid-August.	Contractor/James	Q4
5.2.3	In-house Vegetation Management			
5.2.3.1	N386 R Tap	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Notices to customers have already been sent out via mail	Crew	Q4
5.2.3.2	Webster Ln. (Mid Section)	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Notices to customers have already been sent out via mail	Crew	Q4
5.2.3.3	Hamma Rec. Rd.	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Notices to customers have already been sent out via mail	Crew	Q4
5.2.3.4	N206 L Tap (Shar Ln)	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Notices to customers have already been sent out via mail	Crew	Q4
5.2.3.5	N55 L Tap (Finch Creek Rd)	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Notices to customers have already been sent out via mail	Crew	Q4
5.2.4	Danger Tree and Snag Removal			
5.2.4.1	N360-N363 (Leaning Firs and Alders)	Completed. Kemp West removed.	Contractor	Q1
5.2.4.2	N350-351/N317	Completed. Kemp West removed.	Contractor	Q1
5.2.4.3	N246 (Ivy Covered, Heavy leaning alders and Maples)	Completed. Kemp West removed.	Contractor	Q1
5.2.4.4	N206 (Leaning Alder at end of Shar Ln OH)	Completed. Kemp West removed.	Contractor	Q1
5.2.4.5	Danger tree removal list	Q1- Nothing to report this quarter. Q2- Crew assembling list for quote from Kemp West for Q3.	Kristin/Crew	All Qs
5.2.5	Broken Poles- list these out each quarter. Set up punch list in engineering office for to-do's	Q1- Nothing to report this quarter. Q2- List is established. Will get to it as time allows.	Line Crew	All Qs
5.3	Complete Infrastructure Plans			

5.3.1	10 Year Substation Plan	Q1- POWER Engineers is almost complete with this project. Will be done in Q2 and first steps added to 2023 budget and work plan. Q2- Completed. Will use to budget and plan work each year.	Kristin/James	Q2
5.3.2	Annual Substation Inspection & Maintenance Plan	Q1- Completed. Jeremiah has developed a 5-year rotation plan that has different intervals of maintenance tasks and testing for both crews and contractors to ensure system is monitored and functioning correctly. PUD 3 engineering supervisor helped us scale this appropriately.	Kristin & Engineer	Q1
5.3.3	Pole Inspection & Testing Plan	Q1- Have obtained a draft copy of scope of work for this and will put it out to bid in 2022. Q2- This is on hold until we get our poles replaced with fiber project and then a plan for 106 and Skok Valley. No sense paying to inspect or test poles that are coming out anyway. Will reevaluate in late 2023.	Kristin	Q2
5.3.3.1	RFQ – Send out for Pole Inspection & Testing	Q1- Completed. This is part of our prequal process now. James completed this in February.	Kristin/James	Q2
5.3.4	Vegetation Management & Wildfire Mitigation Plan	Q1- Completed. Kristin and Jeremiah completed this plan and schedule for vegetation management, including a trimming map and rotation schedule that James created to monitor for effectiveness of 5-7 year cycle. This is not a requirement YET for our state, but it is heavily recommended each year by the liability insurance company. We were able to do this in-house thanks to Jeremiah's expertise and saved the PUD \$15,000-20,000 in consultant fees to create the plan.	Kristin	Q1
5.3.5	System Inspection Plan – Infrared & Drone Inspection – Tidal Crossing	Q1- This has started. Included in Jeremiah's work for the annual inspection plan. He spoke with Darin and found the old engineering documents. We are working on a scope for inspection and will get quotes for 2023's budget and work plan. Q2- Nothing new to report this quarter.	Kristin	Q3
5.4	Duckabush Estuary Project			
5.4.1	Earmark Funding	Q1- Kristin continuing to stay in contact with Rep. Kilmer's office on the budget for this earmark. Q2- Waiting on contracts.	Kristin	Q1
5.4.2	Lobbying Plan for funding	Q1- Sen. Sheldon did not want to meet at the site. Said timing is bad. Kristin and Katie helping DFW on funding through FEMA. Q2- Nothing to report this quarter.	Kristin	Q1
5.4.3	Engineering Firm	<b>Completed. Kristin and James are working with GDS on this project.</b>	Kristin/James	Q1
5.4.4	Final Design	Q1- Nearly complete. Working out a couple areas with WSDOT and will work on an easement with Hood Canal Salmon Enhancement Group for vault easements. Q2- Jeremiah is back on board and working with DOT to finalize design.	Kristin/James	Q1
5.4.5	Bidding & Contract Award	Q1- Once final design is approved, we will put together bid documents. Once funding comes in from Kilmer's office, we will put the phases out to bid and do a notice to proceed on Phase One. Q2- Nothing new to report this quarter.	Kristin/James	Q3
5.5	Engage in Industry Associations that Support our Electric Business			



5.5.1	WPUDA	Q1- Working with water committee on Ecology rulemaking on municipal water law and related policies as well as culvert replacement task force for funding to relocate electrical utilities. Q2- Mike Sheetz is new chair of water committee. Brandy & Kristin helping him scope the discussions and meetings.	Staff	All Qs
5.5.2	PPC	Q1- Board and Kristin continuing to attend meetings for discussions on BPA's 2028 contract preparations, power supply issues, and FCRPS. Q2- Continue to participate in meetings and submit public comments re: BPA issues, LSRDs and other issues that impact our ability to serve reliable, affordable power to our ratepayers, like the Alcoa issue.	Staff	All Qs
5.5.3	WPAG	Q1- Board and Kristin continuing to attend meetings for discussions on BPA's 2028 contract preparations, power supply issues, and FCRPS. Q2- Continuing to attend meetings. Voted to approve EN's proposal for extended power uprate.	Staff	All Qs
5.5.4	NWPPA	Q1- Kristin attending GRC meetings. Kristin to attend NWPPA D.C. Rally in April. Q2- Kristin attended WDC policy conference and lobbying on utility issues. Commission & Kristin attended annual meeting.	Staff	All Qs
5.5.5	BPA	Q1- Kristin had meeting with transmission planner for historical update and planning on transmission upgrades and Potlatch substation. Katie worked with BPA to fix the Lilliwaup Falls report issues. Q2- Kristin asked for meeting to discuss conservation program. Marcus Perry visited to talk about contract high water mark setting and give update at board meeting.	Staff	All Qs
5.6	Telecom-HCC Partnership			
5.6.1	CERB project	Q1- Initial round of funding approved. Received additional funding to support project. Project was put out to bid. Notice to proceed issued for both Schedule A (Eldon-HCC) and Schedule B (Triton-PUD). Q2 – Still waiting on CERB contract to request reimbursement for the project.	Kristin/Katie	Q2
5.6.2	Pole Replacements – Make ready, budget for Engineering	<b>Q1- Completed.</b>	<b>James &amp; Engineer</b>	<b>Q1</b>
5.6.3	Skokomish URD	Q1- Nothing to report this quarter. Q2- Not selected by FEMA for grant.	Kristin & Mike O.	When ready
5.6.4	Alderbrook URD	Q1- This plan is complete. Will occur throughout 2022 as HCC trenches. Replaced water main in Blackberry Ct. and HCC has installed road crossing for power while they opened the road.	Kristin & Mike O. & AGYC	When ready
5.6.5	Canal View Bore - Water	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	James	All Qs
5.6.6	Colony Surf – URD	<b>Q1- Project started. Should be completed in Q2.</b> <b>Q2- Completed.</b>	<b>James</b>	<b>Q1</b>
5.7	Miscellaneous			

5.7.1	Do more 3 PH/CT Meter Audits – how many? What’s the budget? Prioritize. Shiane & Kristin to meet with Summer	Q1- Completed. Had meeting with Summer and discussed plan/work/budget for 2022.	Kristin/Shiane	All Qs
5.7.2	Low Wires – notify attachers. Need to send this information out w/pole attachment results.	Q1- Katie sent required notice to Lumen & Wave to bring lines into compliance from Seamount on 101 to Brinnon and also in Oly Canal Tracts. Q2 -All attachers are actively working to correct violations identified during the pole attachment audit.	Katie / JJ	All Qs
5.7.4	PUD 3 Intertie Plan	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	When ready
5.7.5	Monthly/quarterly/annual substation & system inspection program	Q1- Completed. Jeremiah got this done and we have implemented it.	Kristin & Engineer	All Qs
5.7.6	Prequal process and list for electrical contractors – send this out in January	Q1- Completed. This went out in February.	James	Q1

Virgil Boyt

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TACOMA, WA 98406-2557

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360-298-5985

KRISTIN MASTELLER

GM MASON COUNTY PUD #1

RE: DAM REMOVAL

AT SOME POINT THE SUPPORTERS OF THE ORCA WHALES WILL JOIN RANKS WITH THE MIS-GUIDED INDIANS AND I AM HOPEFUL THAT THIS LETTER CONCERNING SOME EXPERIENCES I HAVE HAD MAY BE USEFUL IN YOUR EFFORTS TO EDUCATE THE PUBLIC AS TO THE FALLACY OF REMOVING THE DAMS.

Virgil Boyt, 7-16-2022

A handwritten signature in cursive script that reads "Virgil Boyt". The signature is written in dark ink and is positioned below the typed name and date.

About 1958, like many young men of my age, I was inspired by the exploits of the French Naval officer and explorer, Jacques Cousteau, who had co-developed the now famous Aqua-Lung for underwater diving. My first introduction led me to the local used military equipment store where I purchased a war surplus oxygen tank and the regulator that controlled the breathing oxygen.



My war surplus oxygen tank.

With fill-ups at a truck station's air compressor I was able to get air at around 200 psi. The tank I purchased was too buoyant to get it underwater so I left it in my boat, hooking it up with a twenty foot long air hose and then proceeded to try to drown myself. It was in the middle of November and I was introduced to hypothermia, where the cooled body loses function and could lead to the heart stopping.

I finally put enough nickels together to buy a genuine Dacor regulator, a scuba tank and had Dale Dean make me a wet suit suitable to keep me warm and safe from hypothermia. In 1959 Laura had left me with the kids while she went to Camp Perry Ohio to compete in the National Rifle Matches. With time on my hands, I loaded the kids and my diving gear in our van and headed for the San Juan Islands to do some scuba diving. While I was busy exploring the area around Low Island I became aware that the seals were extremely agitated and had climbed out of the water and taken refuge on the highest point on Low Island. I now became aware that a pod of killer whales was circling Low Island and I was in a panic to get out of the water myself. The behavior of the seals indicated that there was great danger from the Orcas. When I went back to work at Boeing I read about Boeing sponsoring a diving club and I rushed to join in and get some real training. The first instructor for the Boeing Sea Horse Diving club was John Miller who had been a navy hard-hat diver. He and I never hit it off but his wife Alma took a liking to Laura and we were invited to almost all the parties that Alma sponsored. John not so much!

Anyway, one time in the early sixties, Alma invited us to spend a weekend with her and John in their summer cabin in Shelton Washington. John was usually sullen around us but relented to Alma's request that he give us a tour of a nearby Island where the Squaxin Indian tribe had built a salt water holding pen in Peale Passage to raise salmon and hold them until they had outgrown their migratory instincts.



Professor John Donaldson at the University of Washington's Department of Fisheries had found that pen raised salmon that were held for an extended period of time would lose their migratory instinct and when released would mill around Puget Sound.



The tribe was soon producing a bounty of resident salmon for the local fishermen who were delighted that they now had a sport fish that stayed local and could be fished year around unlike the usual migratory pattern of the wild King, Coho, Silver and Sockeye salmon. A fund was raised by adding a tax on fishing licenses and a program was set into motion to provide sustainable treaty and sports fisheries in southern Puget Sound.

Remember the old adage "Don't feed the wildlife?" – They learn to live on the bounty we provide and don't pass on the traditional hunting skills to their offspring with the result that pretty soon all the surviving generations are dependent on handouts.

While transient orcas eat harbor seals, sea lions and migratory salmon, several pods (family groups) of them discovered the local treats and decided to hang around Puget Sound. They became what we now call "resident orcas" and all those alive today were taught how to hunt salmon and not seals and so they have never eaten a seal and thus have never taught their calves how to do it.

The Orcas which normally feed on salmon, harbor seals and sea-lions now had a year-round supply of their favorite food and trained their calves to eat only salmon, completely by-passing the harbor seals and sea-lions whose exploding population now took a prominent role in the decline of the available salmon.



The local harbor seals and sea-lions joined the Orcas at the top of the food chain and the salmon were in real trouble.

Another interesting part of the story, not directly related to the killer whales; Silver Salmon are basically a shallow water fish and when the Hood Canal floating bridge was built the salmon would pool around it and hesitate to dive under the structure. The harbor seals discovered this bounty and lay in wait for an easy meal. In the meantime, Herschel the famous sea-lion was doing the same at the Hiram Chittenden Locks in Ballard and the massacre of salmon was legend. Herschel never ate the entire salmon, just the soft belly and tossed the remains away for the crabs to eat.



The notorious "Herschel" eating just the middle.

Unfortunately, these epicurean Orcas now dine exclusively on resident Coho and Chinook salmon which now became endangered and threatened. The only way to save the orca is to raise enough salmon for them, the sea lions and harbor seals combined. The more you feed them, the more there will be to feed. Efforts are underway to increase the spawning habitat for wild salmon and there are talks about removing some dams to open up even more habitat.

This solves nothing: the wild salmon are migratory and head out to sea leaving the resident orcas to dine on the pen-raised resident salmon. Just keep in mind that even with all that going on the whale recovery will be minimal by the predictable proliferation of the harbor seal population. More pen raised salmon is an easier solution than removing the dams for the wild coho and Chinook salmon, but sooner or later we must address the harbor seal and sea lion situation if we hope to restore a balance. Don't mess with mother nature.

One more bit of information to add to the equation: Kenneth Balcomb, founder of the Center for Whale Research maintains a research station on the west side of San Juan Island, about half a mile north of my place, which I have attended numerous times. He can identify the resident orcas from the transients by using hydrophones and listening to their underwater communications.

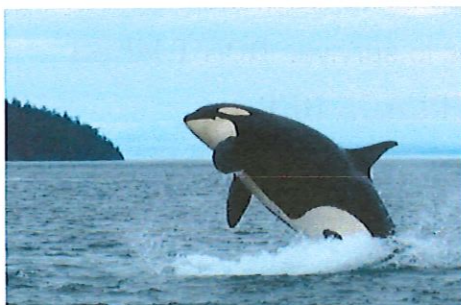


Photo taken by James Maya, the "Orca Whisperer", a personal friend, in Haro Strait, San Juan Island. A fat and sassy female Orca right in front of my property.



The same GOD given ability that the seals use. For fifteen years I lived on the shoreline of San Juan Island directly adjacent to Low Island and I observed the behavior of both harbor seals and sea lions when Orcas swam by. If they were "transients" the seals would haul themselves out of the water and work their way as high up on the rocks as possible. If the whales were "residents" the seals were much less agitated and barely got out of the water. That's all the proof I need that the southern resident orcas DO NOT feed on seals but have conceded their position as top predator and now share the forage salmon with the seals.

The local Indians are pushing to have the dams removed to allow more wild salmon to return to Puget Sound and the Pacific Ocean, giving them and the Orcas more wild fish. The thing about that is the resident Orcas don't follow the wild salmon to the ocean. They feast on the pen raised salmon. Giving the local tribe's access to the pen raised salmon should fill their nets and purses while leaving the dams to produce much needed electricity for them and the other residents of the state.



**DON'T FEED THE WILDLIFE:** they will become dependent on it and lose their incentive and, later on, the ability to find food for themselves. They will also fail to teach their offspring how to forage thus raising Orcas dependent <sup>on</sup> of humans to survive. **DON'T MESS WITH MOTHER NATURE. WE AREN'T QUALIFIED TO REPLACE HER.**



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

July 26, 2022

Virgil Boyt  
1707 N. Vassault St., Apt. 10-6  
Tacoma, WA 98406-2557

Dear Mr. Boyt,

Thank you for your letter and informative narrative on your experiences with aquatic species in our local waterways. You provided a very interesting analysis of salmon and orcas that I hadn't heard before.

I have scanned your letter and am sharing it with my commissioners, as well as my counterparts at the Public Power Council and WA PUD Association, as well as Northwest RiverPartners.

You are not wrong about the environmentalists and tribes teaming up. We refer to them generally as "special interest groups". Ironically, they are also our customer-owners and we are also looking out for their housing/utility interests in our analysis of the impacts of dam removal through the lens of maintaining a safe and reliable power grid, capable of delivering affordable electric service to our community. We also advocate on their behalves in this respect.

I am including our most recent newsletter where our commissioner had a considerable and urgent article about the studies examining removal of the four Lower Snake River Dams. You have offered us a different perspective to consider as well.

Thanks again for sharing it.

Take care,

A handwritten signature in blue ink that reads 'Kristin Masteller'.

Kristin Masteller  
General Manager