



Mason County PUD No. 1
Regular Board Meeting
June 13, 2023
1:00 p.m.

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1:00 p.m. Regular Board Meeting

- 1) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

2) Consent Agenda

Minutes:

Regular Board Meeting May 23, 2023

Disbursements:

Accounts Payable Wire \$ 621,944.87

Check Nos. 123315-123387 \$ 340,271.18

Payroll Wire \$ 104,668.10

Grand Total \$ 1,066,884.15

3) Business Agenda

- a. April 2023 Financials
- b. Write-off to Collections
- c. Award T3ba'das Manzanita Substation Disconnect Switch
- d. Award T3ba'das Manzanita Substation Circuit Breaker
- e. Authorize Change Order HC-101-2-1

4) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

5) Correspondence

6) Board Comments

7) Other Business/Public Comment

8) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

9) Adjournment

2023 Calendar

June 11-14	AWWA National Conf.	Toronto, Canada
June 16-21	APPA National Conf.	Seattle
June TBA	Strategic Plan Comm.	WPUDA, Olympia
June 29	Water Committee	Olympia
June 29	WPAG	Virtual
July 7th	PUD Employees Picnic	Potlatch State Park (Noon to ?)
July 12-14	WPUDA	Location TBA
July 20	WPAG	Virtual
August 31	WPAG	Beijing Rm, SeaTac Airport
Sept. 13-15	WPUDA	Location TBA
Sept. 27-29	Water Workshop	Leavenworth (Enzian Inn)
Sept. 28	WPAG	Virtual
October 6	Customer Appreciation	Drive-Thru Upper Campus 11-2
October TBA	Admin/Finance/HR	Location TBA
October TBA	Energy NW PP Forum	Tri-Cities area
October 26	WPAG	London Rm, SeaTac Airport
November 15-17	WPUDA	Location TBA
November	PPC Annual Mtg.	Portland, OR
Nov/Dec (TBA)	WAPAG	Virtual
Nov. 29-Dec 1	WPUDA Annual Conf.	Location TBA



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
May 23, 2023, Potlatch, Washington

Present:

Jack Janda, President
Ron Gold, Vice President
Mike Sheetz, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer (excused)
Brandy Milroy, Water Resource Manager
Julie Gray, Executive Assistant
Rob Johnson, Legal Counsel

Visitors: None

CALL TO ORDER: Jack called the Regular Meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes: Regular Board Meeting- May 9, 2023

Disbursements:	<u>Accounts Payable Check Register</u>	
	Accounts Payable Wire	\$ 66,575.64
	Check Nos. 123251-123311	\$ 148,966.12
	Check Nos. 123313-123314	\$ 1,366.31
	A/P Sub Total	\$ 216,908.07
	<u>Payroll Expense</u>	
	Payroll Wire	\$ 80,170.01
	Check No. 123312	\$ 2,511.79
	Grand Total	\$ 299,589.87

Ron made a motion to approve the consent agenda as presented, Mike seconded the motion. Motion carried.

BUSINESS AGENDA:

Conversation about Energy Northwest Nuclear Exploration effort – Ron made a motion to approve the Energy Northwest Nuclear Exploration effort letter. Ron seconded the motion. Motion carried.

Staff Reports –

General Manager – Kristin reported that the guys are working on getting all the scotch broom pulled or mowed from the property on the upper campus. She reported that the line crew attended a safety grounding class at the PUD yesterday and PUD 3 also was in attendance. She also reported that the crew has been working on hotspot trimming, so the reclosures can be put on one shot so there is less chance



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
May 23, 2023, Potlatch, Washington

of fire during warmer weather tree-related outages. Kristin reported that she attended the NWPPA annual meeting last week with Mike. She reported that the samples taken from the old pole yard are coming back good. Hopefully by end of the year, the PUD will receive a No Further Action letter from Ecology. Ecology has been great to work with on this project, offering grant funding for the monitoring and testing. Kristin reported that she had applied for a grant for an underbuild project across the tideflats in partnership with the Utah State Energy Office and Bonneville Environmental Foundation. This grant could potentially be \$1.3 million dollars which would be used to run the line from T3ba'das sub across the tidal flats to the Manzanita sub to loop them together. We should hear by the end of the year if it was funded.

District Treasurer – None. Katie was attending a labor relations conference.

Water Resource Manager – Brandy reported that the HOA from Tillicum Beach contacted her regarding the PUD acquiring their water system. She also reported that the owner of the Orchard Beach community in Grapeview has contacted her about their water system. She reported that the WPUDA water committee has been planning the Water Workshop for the end of September in Leavenworth. She also reported that the materials storage building is now complete.

Legal Counsel – Rob reported that he attended the PUD attorneys group meeting at Lake Chelan last week.

Correspondence – None.

Board Reports –

Mike – Mike reported that he attended the NWPPA Annual Meeting last week.

Jack – Jack reported that he virtually attended PPC last week.

Ron – None.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None

Adjournment: 1:47 p.m.

Jack Janda, President

Ron Gold, Vice President

Mike Sheetz, Secretary

06/08/2023 9:31:41 AM

Accounts Payable Check Register

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05/18/2023 To 06/08/2023

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
850 05/22/2023	WIRE	BPA	UMPQUA BANK	POWER USAGE	291,708.00
851 05/23/2023	WIRE	WASH 3	WA DEPT OF REVENUE	MONTHLY EXCISE TAX	47,849.53
852 05/30/2023	WIRE	U.S. BANK	U.S. BANK ST. PAUL	2014 ELECTRIC SYSTEM REVENUE BOND PAYMEN	203,135.20
854 06/01/2023	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	41,412.41
855 06/01/2023	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	23,039.07
856 06/01/2023	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	10,717.75
857 06/01/2023	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,082.91
3157 06/06/2023	DD	BUILDERS	BUILDERS FIRSTSOURCE, INC	INV#63648433 & SO 65869668 PAID TWICE	0.00
123315 05/18/2023	CHK	PRECISION FIBE	PRECISION FIBER, INC	HOOD CANAL - 101 FIBER SPLICING	16,173.95
123316 05/18/2023	CHK	WHITEWOLF EN	WHITEWOLF ENGINEERING SERVICES	BALANCE OWING-MAS_RIPWD	545.00
123317 05/22/2023	CHK	2	KAREN BROOME	INACTIVE REFUND	144.44
123318 05/22/2023	CHK	2	PHILIP A GUSTERSON	INACTIVE REFUND	287.86
123319 05/22/2023	CHK	2	ROBERT STEAD	INACTIVE REFUND	89.20
123320 05/22/2023	CHK	ANIXTER	ANIXTER INC	ELECTRIC INVENTORY - 4/0 CONDUCTOR WIRE	12,968.96
123321 05/22/2023	CHK	ASPECT CONSU	ASPECT CONSULTING LLC	UNION REGIONAL WATER SYTEM CONSOLIDATION	52,271.97
123322 05/22/2023	CHK	ATWORK!	ATWORK! COMMERCIAL ENTERPRISES	LANDSCAPE MAINTENANCE	16,950.20
123323 05/22/2023	CHK	BAYSIDE REDI-	BAYSIDE REDI-MIX	ALDERBROOK WATER-WESTWOOD MAIN REPLACE	111.97
123324 05/22/2023	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOAND CHARGES(21)LINE	187.05
123325 05/22/2023	CHK	DAY	DAY WIRELESS SYSTEMS	RECURRING CHARGES-TWO WAY RADIO 28 UNITS	562.06
123326 05/22/2023	CHK	GMES LLC	GMES LLC	ARC RATED 14" LEATHER GLOVES	214.83
123327 05/22/2023	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	SPRING 2023 NEWSLETTER	2,206.78
123328 05/22/2023	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	549.91
123329 05/22/2023	CHK	LILLIWAUP FAL	LILLIWAUP FALLS GENERATING COMP	APRIL POWER USAGE	32,797.27
123330 05/22/2023	CHK	MASON7	MASON COUNTY AUDITOR	2022 ANNUAL ELECTION COSTS	672.38
123331 05/22/2023	CHK	MASTELLER	KRISTIN MASTELLER	REIMBURSE FOR TRAVEL EXPENSE	1,594.05
123332 05/22/2023	CHK	SMS	SMS-SUPERIOR MAINTENANCE SOLUTI	CLEANING SERVICE - APRIL 2023	1,425.60

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
123333 05/22/2023	CHK	THE BROOKFIEL	THE BROOKFIELD GROUP	WORK WITH TECH TO GET CLOCK INSTRUCTIONS	78.66
123334 05/22/2023	CHK	USA	USA BLUEBOOK	LAKE ARROWHEAD WATER-CHLORINATORS	364.08
123335 05/22/2023	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR,BEL AIRE & SHADOWOOD	75.08
123336 05/23/2023	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,522.26
123337 05/23/2023	CHK	MUNCHR	MUNCH, ROY	MONTHLY REIMBURSEMENT	841.60
123338 05/23/2023	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	1,746.85
123339 05/23/2023	CHK	VERIZO	VERIZON WIRELESS	MONTHLY TABLETS & (4)CELLULAR CHARGES	1,092.02
123340 05/24/2023	CHK	CITI CARDS	CITI CARDS	MO.CITI CARD CHARGES-ACCT. ENING IN 4326	5,193.73
123341 05/24/2023	CHK	D&L AUTOMOTI	D&L AUTOMOTIVE	VEHICLE #67-REPAIR TO AIR CONDITIONING	768.26
123342 05/24/2023	CHK	DAMON CONSU	DAMON CONSULTING SERVICE	TRAVEL TO HOODSPORT WATER-RESET TANK	600.00
123343 05/24/2023	CHK	NATIONAL MET	NATIONAL METERING & TECHNICAL S	PROGRAM/TEST METERS & SOLAR METERS	1,755.00
123344 05/25/2023	CHK	49	FRED KUZMER	1983 SMILEY POLE TRAILER	5,000.00
123345 05/31/2023	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC INVENTORY PARTS-1PHASE CABINET	4,703.48
123346 05/31/2023	CHK	WPUDA	WASHINGTON PUD ASSOC.	MONTHLY DUES	1,887.00
123347 05/31/2023	CHK	WASH 8	WASHINGTON STATE	MAY 2023-HEALTH, DENTAL, & LTD	49,745.54
123348 05/31/2023	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #82-ANTENNA & SHOP SUPPLIES	271.14
123349 06/01/2023	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,213.06
123350 06/01/2023	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	250.00
123351 06/06/2023	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	145.04
123352 06/06/2023	CHK	ARNOLD,KATIE	KATIE ARNOLD	TRAVEL EXPENSE REIMBURSEMENT	505.50
123353 06/06/2023	CHK	BRUCE TITUS F	BRUCE TITUS FORD	VEHICLE #61-DEF COUNT DOWN	1,443.66
123354 06/06/2023	CHK	CAPIT2	CAPITAL INDUSTRIAL, INC.	VEHICLE #82 PARTS & SHOP SUPPLIES	269.17
123355 06/06/2023	CHK	CASCA1	CASCADE COLUMBIA DIST.CO.	HASA MULTICHLORINE & SODIUM HYPOCHLORITE	1,747.66
123356 06/06/2023	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	712.71
123357 06/06/2023	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	1,619.32
123358 06/06/2023	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL	8,799.57

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Accounts Payable Check Register

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
123359 06/06/2023	CHK	FCS	FCS GROUP SOLUTIONS-ORIENTED CO	ELECTRIC RATE STUDY	9,413.75
123360 06/06/2023	CHK	GORDON TRUC	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #65-ABA KIT	284.97
123361 06/06/2023	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES	312.05
123362 06/06/2023	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
123363 06/06/2023	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC NON INVENTORY PARTS-AUTO SPLICE	1,561.26
123364 06/06/2023	CHK	GILLIARDI LOG	GILLIARDI LOGGING AND CONSTRUCT	ROCK	857.95
123365 06/06/2023	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	50.00
123366 06/06/2023	CHK	GRAY	GRAY & OSBORNE, INC	LAKE ARROWHEAD WATER MAIN REPLACEMENT	16,675.63
123367 06/06/2023	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	4,090.62
123368 06/06/2023	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT SERVICES, & ALARM DIALER	8,088.06
123369 06/06/2023	CHK	LENEXA SERVIC	LENEXA SERVICES, INC	POLICY#-106955240PUBLIC OFFICIAL BOND	1,050.00
123370 06/06/2023	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MO. CARDBOARD CHARGES	938.45
123371 06/06/2023	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY SERVICE-MAY 11, 2023	1,136.25
123372 06/06/2023	CHK	NWPPA	NWPPA	DISTRIBUTION ENGINEERING SERIES-JAMES R	3,040.00
123373 06/06/2023	CHK	PACIF1	PACIFIC UNDERWRITERS CORP	SUPPLEMENTAL INSURANCE-JULIE	15.92
123374 06/06/2023	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	873.43
123375 06/06/2023	CHK	RICOH USA	RICOH USA, INC.	RENT ON TWO MACHINES & ADDITIONAL IMAGES	1,068.60
123376 06/06/2023	CHK	RWC GROUP	RWC GROUP	VEHICLE #60-LOSING COOLANT & WATER IN EX	34,320.46
123377 06/06/2023	CHK	SHARP'S TRUCK	SHARP'S TRUCKING, LLC	AGATE BEACH WATER-RESERVOIR SITE PREP	2,200.00
123378 06/06/2023	CHK	SHEETZ, MIKE	MIKE SHEETZ	MAY-TRAVEL EXPENSE	1,342.90
123379 06/06/2023	CHK	SPECTRA LAB	SPECTRA LABORATORIES-KITSAP, LLC	VARIOUS WATER SAMPLES	1,717.20
123380 06/06/2023	CHK	SPIKES	SPIKES HYDRAULICS & EQUIP	VEHICLE #45-HOSES & FITTINGS	263.46
123381 06/06/2023	CHK	TOZIER	TOZIER BROS, INC	VEHICLE #68-STOCK PARTS	161.43
123382 06/06/2023	CHK	VERIZO	VERIZON WIRELESS	MONTHLY TABLETS & (3)CELLULAR CHARGES	504.71
123383 06/06/2023	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	182.28
123384 06/06/2023	CHK	180 ENGINEERIN	JEREMIAH WAUGH	MAY ENGINEERING-MANZANITA & MAPPING,T3	6,300.00

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
123385 06/06/2023	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	1,075.21
123386 06/06/2023	CHK	2	PAGEFREEZER SOFTWARE, INC	PUBLIC RECORDS COMPLIANCE FOR SOCIAL MED	1,438.00
123387 06/06/2023	CHK	US BANK-CCC	US BANK	MONTHLY CREDIT CARD-4484 7345 5001 2554	9,124.72
Total Payments for Bank Account - 4 :					(81) 962,216.05
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(81) 962,216.05
Grand Total for Payments :					(81) 962,216.05
Grand Total for Voids :					(0) 0.00
Grand Total :					(81) 962,216.05

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 05/18/2023 To 06/08/2023**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

06/08/2023 8:04:40 AM

GENERAL LEDGER
TRANSACTION DETAIL

Page: 1

JUN 2023 To JUN 2023

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department:	0	
06/01/23	75069 Check Print	0	PL	2 PAYROLL	104,668.10

PARAMETERS ENTERED:

Division: All

Accounts: 0 131.2

Department: All

Activity: All

Sort By: Div/Acct

Date Selection: Period

Period: JUN 2023 To JUN 2023

Module: PL

Journal Activity: All

Accounts With No Transactions: Yes

Extended Reference: No

Interface Detail: No

Group by Department: Yes

51217

/pro/rpttemplate/acct/2.55.1/gl/GL_TRANS_DETAIL.xml.rpt

Karnold



PUD1 – Executive Summary – April 2023

This report summarizes information on the current financial status of Mason County
PUD No. 1 for the month of April 2023:

- **Work in Progress:**
 - Grant Applications – Ongoing
 - 2022 Annual Report (Due 05/30/23)
 - 2019 / 2020 CETA Audit
- **Completed Projects:**
 - 2023 Budget
 - 2020 / 2021 Audit (Exit Conference January 2023)
 - 2022 Privilege Tax Return
 - 2022 Form 7 (Due 03/31/23)
 - 2022 EIA Report (Due 04/30/23)
- **Planned Key Milestones, Activities and / or Events:**
 - Long range financial and budgetary planning – ongoing.

Financial Highlights:

- Revenue – Gross Revenue was \$1,360,149 for the month of April 2023.
- Expenditures –Gross expenditures were \$1,256,318 for the month of April 2023.
- As of April 30, the PUD has \$793,631 in grant reimbursements outstanding for ongoing projects.

Financial Metrics as Compared with Prior Year:	April 2023	April 2022
Total General Cash and Investments	\$1,407,439	\$926,982
Current Ratio (Current Assets/Current Liabilities)	2.15 to 1	2.95 to 1
Debt Service Coverage (O&M/ Debt Service)	3.43	3.26
Long-Term Debt to Net Plant	36%	38%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	42%	53%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	36%	48%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	7.81	5.03
Cash on Hand (Total Available Cash/Average Daily Costs)	47 Days (General) 135 Days (All Funds)	36 Days (General) 156 Days (All Funds)



Mason County PUD No 1

Budget Summary by Division For the Month Ended April 30, 2023

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 1,137,638.83	\$ 221,461.41	\$ 1,048.26	\$ 1,360,148.50
Budgeted	\$ 966,325.00	\$ 222,399.31	\$ 989.93	\$ 1,189,714.24
Difference (-/+)	\$ 171,313.83	\$ (937.90)	\$ 58.33	\$ 170,434.26
% of Budget	118%	100%	106%	114%
 Total Expenditures	 \$ 1,040,609.52	 \$ 214,964.45	 \$ 744.36	 \$ 1,256,318.33
Budgeted	\$ 839,243.51	\$ 197,097.76	\$ 552.86	\$ 1,036,894.13
Difference (-/+)	\$ 201,366.01	\$ 17,866.69	\$ 191.50	\$ 219,424.20
% of Budget	124%	109%	135%	121%
 Net Operating Margins	 \$ 97,029.31	 \$ 6,496.96	 \$ 303.90	 \$ 103,830.17
Budgeted	\$ 127,081.49	\$ 25,301.55	\$ 437.07	\$ 152,820.11
Difference (-/+)	\$ (30,052.18)	\$ (18,804.59)	\$ (133.17)	\$ (48,989.94)
% of Budget	76%	26%	70%	68%



Mason County PUD No 1

Budget Summary by Division for the Four Months Ended April 30, 2023

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 4,543,705.69	\$ 910,907.57	\$ 4,185.12	\$ 5,458,798.38
2023 Budget	\$ 10,712,903.00	\$ 2,687,536.00	\$ 11,878.00	\$ 13,412,317.00
Difference (-/+)	\$ (6,169,197.31)	\$ (1,776,628.43)	\$ (7,692.88)	\$ (7,953,518.62)
% of Budget	42%	34%	35%	41%
 Total Expenditures	 \$ 3,850,417.71	 \$ 796,273.44	 \$ 1,370.78	 \$ 4,648,061.93
2023 Budget	\$ 10,173,191.93	\$ 2,493,753.55	\$ 9,360.00	\$ 12,676,305.48
Difference (-/+)	\$ (6,322,774.22)	\$ (1,697,480.11)	\$ (7,989.22)	\$ (8,028,243.55)
% of Budget	38%	32%	15%	37%
 Net Operating Margins	 \$ 693,287.98	 \$ 114,634.13	 \$ 2,814.34	 \$ 810,736.45
2023 Budget	\$ 539,711.07	\$ 193,782.45	\$ 2,518.00	\$ 736,011.52
Difference (-/+)	\$ 153,576.91	\$ (79,148.32)	\$ 296.34	\$ 74,724.93
% of Budget	128%	59%	112%	110%

Cash Flow

Beginning Cash (General Fund)	71,824.92	89,776.32	4,195.20	165,796.44
Net Operating Margin (Excluding Depreciation)	1,212,479.48	402,486.49	2,814.34	1,617,780.31
Cash Transferred to / from Special Funds	32,683.71	(249,570.41)	(477.12)	(217,363.82)
Change in Accounts Receivable	(193,628.49)	431,742.11	(2,362.14)	235,751.48
Change in Accounts Payable	(60,906.52)	22,682.66	24.92	(38,198.94)
Cash Expended on Utility Plant	(833,126.33)	(372,506.29)	0.00	(1,205,632.62)
Change in CWIP	(78,013.60)	(233,298.93)	0.00	(311,312.53)
Ending Cash (General Fund)	151,313.17	91,311.95	4,195.20	246,820.32



Mason County PUD No. 1

Cash & Investment Balances

As of April 30, 2023

Cash Balances

Cash - General Funds

\$ 246,820.32

Cash - Restricted

\$ 93,201.12

Total Cash

\$ 340,021.44

Investment Balances (LGIP)

Investments - Electric

\$ 712,681.53

Investments - Sewer

\$ 323,203.26

Investments - Water

\$ 31,532.83

Total Investments

\$ 1,067,417.62

Total Cash & Investments

\$ 1,407,439.06

***Does Not Include Designated Funds*

Customer	Account	Provider	Sort Name	Total AR	Connect Dt	Disconn Dt	Final Bill Dt	Cust Status	Serv Addr	Reason	Letter #1	Letter #2	Letter #3
202453	12447806	PUDEL	ALUMBAUGH JOHN	\$ 256.52	4/12/2022	11/16/2022	11/26/2022 0:20	42 - Inactive Service Point	100 EASY ST	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
205496	20280301	PUDWA	ANDERSON JOHN R	\$ 2,028.55	4/9/2021	10/12/2022	10/26/2022 0:20	42 - Inactive Service Point	50 W WESTWYND LN E	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
204070	1779802	PUDEL	CARNAHAN CHERYL	\$ 130.62	5/18/2017	11/4/2022	11/26/2022 0:20	41 - Inactive non Service Point	51 N STICKNEY ST	Moved	3/2/2023	3/31/2023	5/1/2023
206349	8968012	PUDEL	CLARK ADENA R	\$ 431.81	9/1/2020	1/11/2023	1/26/2023 0:20	41 - Inactive non Service Point	8242 E HWY 106	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
203808	20323700	PUDEL	DUNSCOMBE ROGER	\$ 332.59	7/22/2021	11/16/2022	11/26/2022 0:20	42 - Inactive Service Point	141 N RUSTIC RIDGE	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
13358	20035604	PUDWA	EVANS TANE	\$ 479.21	10/12/2018	8/10/2022	9/26/2022 0:20	42 - Inactive Service Point	242 W ARROWHEAD DR	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
206730	12804813	PUDEL	GALLOWAY KELLY	\$ 1,344.86	5/25/2021	1/10/2023	1/26/2023 0:20	41 - Inactive non Service Point	60 N CHARLES PL	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
205567	7434403	PUDEL	LEIDER LEAH	\$ 508.63	4/2/2019	9/1/2022	9/26/2022 0:20	41 - Inactive non Service Point	131 N MARDELL AVE	Moved	3/2/2023	3/31/2023	5/1/2023
205567	7434403	PUDWA	LEIDER LEAH	\$ 206.89	8/11/2021	9/1/2022	9/26/2022 0:20	41 - Inactive non Service Point	131 N MARDELL AVE	Moved	3/2/2023	3/31/2023	5/1/2023
204366	8269304	PUDEL	RADCHENKO KEANDRA	\$ 253.58	12/8/2017	11/3/2022	12/26/2022 0:21	41 - Inactive non Service Point	521 N SCHOOLHOUSE HL RD	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
206775	8200811	PUDEL	TREIBEL JESSICA M	\$ 105.83	6/4/2021	11/16/2022	11/26/2022 0:20	41 - Inactive non Service Point	311 SCHOOLHOUSE RD	DNP Cutoff	3/2/2023	3/31/2023	5/1/2023
207399	20116503	PUDWA	YORK JOSHUA N	\$ 133.05	8/17/2022	11/4/2022	11/26/2022 0:20	41 - Inactive non Service Point	11 E COUGAR LN N	Moved	3/2/2023	3/31/2023	5/1/2023
Total to send to Collections				\$ 6,212.14									

205293	10686404	PUDEL	BECK REBECCA	\$ 245.47	8/28/2018	10/27/2022	11/26/2022 0:20	42 - Inactive Service Point	960 DOSEWALLIPS RD	Deceased	3/2/2023	3/31/2023	5/1/2023
204980	20258500	PUDWA	COLE AKIRA	\$ 434.05	8/2/2018	9/12/2022	9/26/2022 0:20	41 - Inactive non Service Point	21 SE MT WASHINGTON CT	Deceased	3/2/2023	3/31/2023	5/1/2023
203509	20201000	PUDWA	PRICE DALTON E	\$ 220.20	12/1/2015	10/3/2022	10/26/2022 0:20	41 - Inactive non Service Point	230 W BLUEBERRY LN	Deceased	3/2/2023	3/31/2023	5/1/2023
203509	20202700	PUDWA	PRICE DALTON E	\$ 91.87	1/22/2016	10/21/2022	10/26/2022 0:20	41 - Inactive non Service Point	240 W BLUEBERRY LN	Deceased	3/2/2023	3/31/2023	5/1/2023
Total Deceased to Write Off				\$ 991.59									

Grand Total	\$ 7,203.73
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9 PUDEL	\$ 6,212.14	Proposed to go to Collections
7 PUDWA	\$ 991.59	Proposed to Write Off (Deceased)
16 TOTAL	\$ 7,203.73	Grand Total

8 DNP Cutoff
4 Moved
4 Deceased
16 Total

115kV Disconnect Switch				
	Manufacturer	Product	Unit Price	Delivery
Carlson	Pascor	115 kV, 1200A, 550kV BIL, Vee	\$ 13,188.00	42-44 Weeks
Gore	Southern States	123kV MAX, 1200A, 550kV BIL, VEE	\$ 18,275.00	34-36 Weeks
HEES	Cleaveland	115 kV 1200 Amp. , 61 kA, momentary, 550 kV BIL, Vee	\$ 14,300.00	74-76 Weeks
Wesco	Hitachi	Vee,115kV, 1200 A, 60Hz, 550 kVp (BIL), Arcing Horns	\$ 34,998.00	22-26 Weeks
	Hubbell	Aluminum Center Break Vee, 123 kV, 1200A, Arcing Horns	\$ 19,896.00	54 Weeks

123kV Circuit Breaker				
	Manufacturer	Product	Unit Price	Delivery
Mckiaig	Seimens	Gas Circuit Breaker, 138kV nominal voltage, 40kA maximum symmetrical interrupting capability	\$ 81,300.00	75-83 Weeks
		3000A maximum continuous current, Gang Operated		
		Breaker Rating:115 – 145 – 170kV – 40 kA Dead Tank		

On Monday May 8, 2023, the District requested quotations for (1) 115kV Disconnect Switch and (1) 123kV Circuit Breaker to energize transmission line from the T3badas substation to the future Manzanita substation. The 4.2 mile transmission line is owned by the District and originates at the A-Frame structure in the T3badas sub and terminates at the future manzanita substation site. The Switch will be mounted on the A-Frame structure and the Circuit Breaker will be pad mounted between the A-Frame and existing Circuit Switcher.

The District need for the Circuit Breaker is to add overcurrent protections and reclosing properties to the transmission line from Manzanita to T3badas. Without the Breaker, a fault on the transmission line would deenergize not only Manzanita, but also the T3bads substation. The Disconnect switch is required to isolate the Manzanita sub if needed.

The RFQ responses were due on May 25, 2023 and are tabulated above. The selected quotes for the project are highlighted above. Considerations were price, adherence to District provided specifications, quality of manufacturing and lead time of the materials. Specifications of the RFQ were in collaboration with 180 Engineering, PLLC.

Link to all relating documents and received quotes from <https://drive.google.com/drive/folders/1CVoP8I2I93Rbl-Lul3ZtDDztDjFPSnGY?usp=sharing>
this RFQ:



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETS, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT

CHANGE ORDER FORM

No. HC-101-2-1

The following changes are hereby incorporated into this Contract:

A. Description of Change:

As per attached.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of \$ 0.00 plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$ N/A including sales tax.

C. Time of Completion:

The time of completion shall be increased / decreased by 63 calendar days. The revised completion date shall be 11/30/2023.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

Company: Magnum Power LLC

Accepted By: Anthony Ng

Title: Project Manager

Date: 06/01/2023

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Accepted By: _____

Title: _____

Date: _____

https://www.lmtribune.com/northwest/pro-breachers-speak-out-at-dam-meeting/article_3c8f0f83-1535-50c6-a693-72549b0a7faf.html

FEATURED

Pro-breachers speak out at dam meeting

In listening session, roughly 37 favor breaching and 18 oppose it

By Eric Barker Of the Tribune

May 26, 2023

ZZZZ comfortably




In this three-minute-long exposure, a train traverses the curve along the Snake River after crossing past Lower Granite Dam near Almota, Wash. Lower Granite is one of the four dams on the lower Snake River.

Pete Caster

People in favor of breaching the four lower Snake River dams to recover salmon and steelhead outnumbered but did not overwhelm those who want the dams to stay in place during a U.S. government listening session Thursday.

That is in contrast to earlier sessions when breaching advocates dominated the public comments. The online sessions are being hosted by the Federal Mediation and Conciliation Service and tied to settlement talks over a long-running lawsuit centered on threatened and endangered Snake River salmon and federal dams in the Columbia River basin. The plaintiffs to the lawsuit and the Biden administration agreed in 2021 to enter mediation and seek a durable long-term strategy to recover threatened and endangered runs of salmon and steelhead. Breaching the dams is one of the items being discussed in the talks that are scheduled to conclude in August.

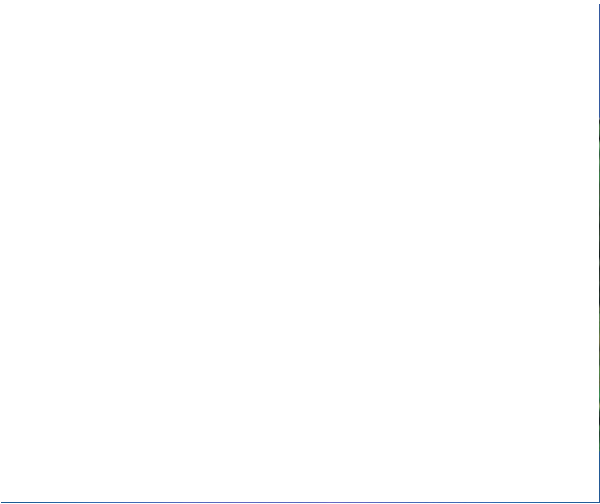


While the listening sessions are billed as a way for members of the public to weigh in on salmon recovery options within the Columbia River basin, they have been treated by commenters as a referendum on Snake River dam breaching. On Thursday, roughly 55 people were able to comment during the three-hour session. They included representatives of public utility districts, conservation groups, faith leaders, farmers, high school students, port commissioners and others. Of those, 37 expressed support for breaching the dams and 18 said they should be kept in place.

Many of those who want the hydroelectric dams to be retained said the structures are vital to meeting the clean energy goals of Northwest states and without them the regional electric grid would become unreliable. They said farmers, who rely on the dams to barge their crops to downriver ports, would suffer without slackwater. Lastly, they said declines in Endangered Species Act protected salmon and steelhead are more appropriately blamed on ocean conditions, climate change, predators and overfishing than the dams.

Sarah Highfield, communications director of the Port of Whitman County, said the Biden administration appears to have already decided the dams need to be breached. In a lead-up to the session, federal officials asked the public to tell them what steps should be taken to restore the lower Snake.

“We reject this conclusion on the basis that it is neither warranted to recover ESA-listed salmon species nor compatible with the many authorized purposes of the Columbia-Snake River system for hydropower, navigation, flood control, irrigation and recreation,” she said. “Rather, the federal government’s legal objective should not be some form of lower Snake River ‘restoration,’ which is commonly akin to dam breaching in these discussions, but rather the recovery of ESA-listed salmon species to the point they can be delisted.”



Several representatives of public utility districts that get most or all of the power from the dams said breaching them would be a mistake.


“Today, I again sound the alarm with regard to grid reliability. I can’t emphasize enough — this is not hyperbole,” said Kristin Masteller, general manager of the Mason County PUD at Potlatch, Wash. “We face the biggest threat to regional grid reliability today than we have in two decades, and that’s with these four lower Snake River dams in operation.”

Instead of investing billions to breach the dams and mitigate the lost services, Masteller said that money should be spent to strengthen the region’s grid and power generating systems.

“We will not meet the 2045 carbon-free energy requirements in Washington State’s Clean Energy Transformation Act, nor President Biden’s ambitious carbon reduction goals, without our federal hydropower system and the lower Snake River dams,” she said.

Breaching advocates countered that there are other ways to generate electricity and other ways for farmers to get their goods to overseas markets. There is no replacement for the fish that they said are critical to the region’s culture, economy and its diverse interconnected ecosystems.

“Bypassing the lower Snake River dams would not be easy and it would be an expensive project, but it could transform the region,” said Kyle Maki of the Idaho Wildlife Federation. “Not only is it an essential step toward recovering our salmon and steelhead populations, but the necessary investments into our infrastructure, replacement energy, and crop transportation would create many jobs, fueling more growth throughout the region.”



Some commenters urged the government to honor its treaties with Columbia River tribes such as the Nez Perce. Rabbi Seth Goldstein of Olympia is a member of an interfaith community known as the Earth Ministry. He said in addition to being an environmental and economic issue, Snake River salmon recovery is a spiritual issue.

“We have the ability to restore for ourselves and future generations a continuous bounty of salmon by breaching the lower Snake River dams,” he said. “Faith communities of the Northwest call upon the Biden administration to act to do something meaningful before the end of the stay on litigation, and to listen to the tribes, honor their leadership, and fulfill our treaty obligations.”

Those who were unable to win a coveted spot to comment during the session can submit written comments at **bit.ly/43abjtS**.

*Barker may be contacted at **ebarker@lmtribune.com** or at (208) 848-2273. Follow him on Twitter **[@ezebarker](https://twitter.com/ezebarker)**.*

Julie Gray

From: Brandy Milroy
Sent: Thursday, June 8, 2023 8:18 AM
To: Julie Gray
Subject: FW: Mason PUD No. 1 backflow testing

Can you add the email to correspondence for the board meeting.

Thanks Brandy

From: Kathryn Chester <chesterkathryn@outlook.com>
Sent: Thursday, June 8, 2023 7:13 AM
To: Brandy Milroy <brandym@mason-pud1.org>
Subject: Re: Mason PUD No. 1 backflow testing

Brandy,

Thank you so much for working with me on the Ayock Community Backflow Testing. Several people commented on how well it went. Please thank Rooster for his work on this. If there is something we could have done better to help, please let me know.

I will be putting a check in the mail for ours today.

Will you be sending me the results for all valves? I think I need to give it to H2o. Not sure. At least we should probably keep it on file.

Thanks again!
Kathryn

Kathryn L. Chester
[Life is not what it's supposed to be.... The way you cope with it is what makes the difference. ~Virginia Satir](#)

From: Brandy Milroy <brandym@mason-pud1.org>
Sent: Monday, June 5, 2023 2:28 PM
To: chesterkathryn@outlook.com <chesterkathryn@outlook.com>
Subject: Mason PUD No. 1 backflow testing

Good afternoon,

Your backflow device was tested today. Attached is the invoice and the test results. If you wish to wait and pay this invoice with the next power bill, you will see it as a Miscellaneous charge on your bill as a separate charge.

A copy of the invoice and original test results will be mailed.

Thank you,

Brandy