



Mason County PUD No. 1
Electric Rate Hearing & Regular Board Meeting
January 23, 2024
1:00 p.m.

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1:00 p.m. Electric Rate Hearing. Regular meeting to follow.

- 1) **Electric Rate Hearing-** *The District proposes to adopt a System Capacity Fee for all new electric services connecting to the electric system to share in the costs to upgrade infrastructure to accommodate growth and power demands. This fee was inadvertently left off of the resolution that was passed at the December 2023 meeting. This hearing proposes to include it in an amended resolution for electric rates.*
- 2) **Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Call Regular Business Meeting to Order

4) Public Comment

5) Consent Agenda

Minutes: Regular Board Meeting January 9, 2024

Disbursements:	Accounts Payable Wire	\$122,211.74
	Check Nos. 124377-124427	\$458,132.00
	Payroll Wire	\$ 84,587.23
	Grand Total	\$665,200.97

6) Business Agenda

- a. Amended Resolution No. 2075- Electric Rate Schedule
- b. Award Lake Arrowhead Mainline Project to SCI Infrastructure
- c. Approval of 2024 Prequalified Electrical Contractor Roster
- d. 4th Quarter 2023 Strategic Plan Update
- e. 4th Quarter 2023 Collections Write-Offs
- f. Agate Beach Change Order No. 2

7) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

8) Correspondence

9) Board Comments

10) Other Business/Public Comment

11) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

12) Adjournment

2023 Calendar

January 26	WPAG	Virtual
February 15-17	WPUDA	Olympia
February 16	WPUDA Day on the Hill	Capital Campus, Olympia
February 23	WPAG	Beijing Rm, SeaTac Airport
Feb 27-March 1	WPUDA/APPA Leg Rally	Washington DC
March 15-17	WPUDA	Zoom Meeting
March 30	WPAG	Virtual
March 30	WPUDA	Location TBA
April 12-14	WPUDA	Olympia
April 27	WPAG	Virtual
April-May (TBA)	WPUDA	Location TBA
May 3-5	PNW-AWWA Conference	Kennewick
May 11-12	Manager's Committee	Spokane (Davenport Historic)
May 10-11	Telecom Workshop	Spokane (Davenport Historic)
May 14-17	NWPPA Annual Conf.	Anchorage Alaska
May 25	WPAG	Beijing Rm, SeaTac Airport
June 11-14	AWWA National Conf.	Toronto, Canada
June 16-21	APPA National Conf.	Seattle
June TBA	Strategic Plan Comm.	WPUDA, Olympia
June 29	Water Committee	Olympia
June 29	WPAG	Virtual
July 12-14	WPUDA	Location TBA
July 20	WPAG	Virtual
August 31	WPAG	Beijing Rm, SeaTac Airport
Sept. 13-15	WPUDA	Location TBA
Sept. 27-29	Water Workshop	Leavenworth (Enzian Inn)
Sept. 28	WPAG	Virtual
October TBA	Admin/Finance/HR	Location TBA
October TBA	Energy NW PP Forum	Tri-Cities area
October 26	WPAG	London Rm, SeaTac Airport
November 15-17	WPUDA	Location TBA
November	PPC Annual Mtg.	Portland, OR
Nov/Dec (TBA)	WAPAG	Virtual
Nov. 29-Dec 1	WPUDA Annual Conf.	Location TBA



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
January 9, 2024, Potlatch, Washington

Present:

Jack Janda, President (Zoom)
Ron Gold, Vice President
Mike Sheetz, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel

Visitors: None

CALL TO ORDER: Jack called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes:	Regular Board Meeting & Public Hearing December 12, 2023	
Disbursements:	Accounts Payable Wire	\$194,286.33
	Check Nos. 124259-124287	\$257,030.15
	124289-124376	\$435,343.78
	Payroll Wire	\$185,954.62
	Payroll Check No. 124288	\$ 2,246.28
	Grand Total	\$1,074,861.16

Ron made a motion to approve the consent agenda as presented, Mike seconded the motion. Motion carried. Kristin noted that due to the inclement weather, the WPUDA visit has been postponed.

Business Agenda:

Approval of the 2024 Board Officers– Ron made a motion to appoint Jack Janda as president, Ron Gold as vice president, and Mike Sheetz as secretary of the board for 2024. Mike seconded the motion. Motion carried.

Approval of the 2024 Voting Delegates– Ron made a motion to approve the 2024 voting delegates as presented. Mike seconded the motion. Motion carried.

Approval of Resolution No. 2077- Designating an Applicant Agent for HMP Grants – Ron made a motion to approve Resolution No. 2077 as presented. Mike seconded the motion. Motion carried.

Approval of Resolution No. 2078 – Sole Source for Underground Cable – Ron made a motion to approve Resolution No. 2078 as presented. Mike seconded the motion. Motion carried.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
January 9, 2024, Potlatch, Washington

Approval of Resolution No. 2079 – Sole Source for Itron Meters – Ron made a motion to approve Resolution No. 2079 as presented. Mike seconded the motion. Motion carried.

November 2023 Financials – Katie presented the November 2023 financial report.

Financial Highlights:

- Revenue – Gross Revenue was \$1,120,839 for the month of November 2023.
- Expenditures – Gross expenditures were \$1,017,867 for the month of November 2023.
- As of November 30, the PUD has \$853,558 in grant reimbursements outstanding for ongoing projects.

Financial Metrics as Compared with Prior Year:	November 2023	November 2022
Total General Cash and Investments	\$1,108,735	\$1,270,336
Current Ratio (Current Assets/Current Liabilities)	1.68 to 1	2.22 to 1
Debt Service Coverage (O&M/ Debt Service)	2.58	2.38
Long-Term Debt to Net Plant	29%	36%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	39%	51%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	35%	45%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	2.96	3.93
Cash on Hand (Total Available Cash/Average Daily Costs)	46 Days (General) 155 Days (All Funds)	52 Days (General) 194 Days (All Funds)

Discussion on Electric Capacity Fee for New Construction – Kristin reported that she made an error on the 2024 rate resolution and hearing. The electric Cost of Service Analysis that was refreshed in 2023 and recommended the next three years of rates was supposed to include an Electric Capacity Fee of \$1,000 per new connection and it was inadvertently omitted from the resolution. This fee was approved through the Finance Committee and should have been discussed and presented at the rate hearing in December. Kristin asked the commissioners if they wanted to hold another rate hearing at the next board meeting to discuss adopting the fee. The commissioners asked her to add it to the agenda for the next meeting.

Staff Reports –

General Manager – Kristin reported that two big projects on the power side are ready to go out to bid. The Duckabush Relocation project and the Manzanita Substation site work project will be out to bid in the coming weeks. She said PUD 1 had some storm issues this morning but got the trees cleared and she was sending a crew to PUD 3 to help them out on Mutual Aid. They had a lot more widespread damage to their system over the last 24 hours.



Mason County Public Utility District No. 1
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January 9, 2024, Potlatch, Washington

District Treasurer – Katie gave an update on the FEMA grant contract as well as two hazard mitigation grants and the state appropriations projects that she was working on.

Water Resource Manager – Brandy reported the Lake Arrowhead mainline walk through has 21 contractors in attendance. Agate Beach Phase 2 is almost complete and Phase 3 will go out to bid to complete that project. She also reached out to PUD 3 to see if they needed access to any of the open trenches in the water projects.

Legal Counsel – No report.

Correspondence – None.

Board Reports –

Mike – Mike reported that he attended the PPC FUEL meeting and WPAG. Will attend WPUDA this week.

Jack – Jack had nothing to report.

Ron – Ron attended the Hood Canal Coordinating Council meeting regarding Duckabush Estuary.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None.

Adjournment: 1:36 p.m.

Jack Janda, President

Ron Gold, Vice President

Mike Sheetz, Secretary

01/19/2024 8:05:13 AM

Accounts Payable Check Register

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01/05/2024 To 01/19/2024

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
960 01/12/2024	WIRE	LILLIWAUP FAL	LILLIWAUP FALLS GENERATING COMP	DECEMBER POWER USAGE	34,289.08
962 01/16/2024	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	35,017.27
963 01/16/2024	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	22,983.49
964 01/16/2024	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	11,725.63
965 01/16/2024	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	18,196.27
124377 01/05/2024	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	601.89
124378 01/09/2024	CHK	MTBAKE	BAKER SILO, LLC	UNION WATER-CUSTOM ACCESS HATCH	1,502.73
124379 01/09/2024	CHK	54	RICK BRAGER	CLOTHING ALLOWANCE REIMBURSEMENT	270.39
124380 01/09/2024	CHK	BRUCE TITUS F	BRUCE TITUS FORD	VEHICLE #50-SEPARATOR ASY	318.71
124381 01/09/2024	CHK	BUD	BUD CLARY FORD/HYUNDAI	2023 FORD X5H F550 SC 4X4	86,674.14
124382 01/09/2024	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	METER ROOM SUPPLIES	439.20
124383 01/09/2024	CHK	CASCA1	CASCADE COLUMBIA DIST.CO.	WATER NON INVENTORY-CHLORINE	675.19
124384 01/09/2024	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#206-Z05-0016 020	1,553.27
124385 01/09/2024	CHK	EVER	EVERGREEN RURAL	2024 ANNUAL SYSTEM MEMBERSHIP DUES	1,009.00
124386 01/09/2024	CHK	FERRIER	JANIECE FERRIER	MONTHLY REIMBURSEMENT-#51058600	1,502.80
124387 01/09/2024	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
124388 01/09/2024	CHK	GILLIARDI LOG	GILLIARDI LOGGING AND CONSTRUCT	SKYVIEW PROJECT-ROCK	1,798.90
124389 01/09/2024	CHK	MAGNUM POWE	MAGNUM POWER, LLC	HOOD CANAL 101 PHASE TWO	156,897.81
124390 01/09/2024	CHK	MARSH	MARSH MUNDORF PRATT & SUL	MONTHLY WPAG SERVICES	189.59
124391 01/09/2024	CHK	SHEL 2	MASON COUNTY JOURNAL	LAKE ARROWHEAD WATER MAIN REPLACEMENT AD	3,632.00
124392 01/09/2024	CHK	MILROY	BRANDY MILROY	TUITION REIMBURSEMENT	2,970.00
124393 01/09/2024	CHK	MOTOR CONT	MOTORS AND CONTROLS	UNION RIDGE WATER-ALTERNATING RELAY	314.05
124394 01/09/2024	CHK	MOTOR CONT	MOTORS AND CONTROLS	WATER NON INVENTORY PARTS-BREAKER	75.81
124395 01/09/2024	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	2,915.94
124396 01/09/2024	CHK	PUDCAS	PUD # 1 PETTY CASH	REIMBURSE PETTY CASH FUND	96.96
124397 01/09/2024	CHK	JOHN 3	ROBERT W. JOHNSON	DECEMBER RETAINER	3,815.51

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Accounts Payable Check Register

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01/05/2024 To 01/19/2024

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
124398 01/09/2024	CHK	TOZIER	TOZIER BROS, INC	ELECTRIC NON INVENTORY PARTS	11.34
124399 01/09/2024	CHK	UTILI1	UTILITIES UNDERGROUND LOCATION	MONTHLY ELECTRIC LOCATES	233.58
124400 01/09/2024	CHK	WHITEWOLF EN	WHITEWOLF ENGINEERING SERVICES	CANAL VIEW, LAKE ARROWHEAD, & RIPPLEWOOD	3,707.50
124401 01/16/2024	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,119.05
124402 01/16/2024	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
124403 01/17/2024	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	ISLAND LAKE MANOR-HEATER	368.66
124404 01/17/2024	CHK	DAY	DAY WIRELESS SYSTEMS	VEHICLE #83-FENDER MOUNT	32.84
124405 01/17/2024	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES-NOVEMBER SERVICES	211.57
124406 01/17/2024	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC NON INVENTORY PARTS-WIRE #8	2,655.65
124407 01/17/2024	CHK	GRAY	GRAY & OSBORNE, INC	DUCKABUSH ROAD POWER RELOCATION SEPA	15,639.07
124408 01/17/2024	CHK	HDFOWL	HD FOWLER COMPANY	ELECTRIC NON INVENTORY PARTS-CONDUIT	2,893.97
124409 01/17/2024	CHK	J&I	J & I POWER EQUIPMENT INC	VEHICLE #68-CHAIN SAW REPAIRS	256.27
124410 01/17/2024	CHK	LES SCHWAB	LES SCHWAB WAREHOUSE CENTER	VEHICLE #65-FLAT REPAIR	62.65
124411 01/17/2024	CHK	MTC	MATERIALS TESTING & CONSULTING,	IAGATE BEACH WATER PHASE II	4,344.00
124412 01/17/2024	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	12,813.75
124413 01/17/2024	CHK	NISC	NISC	DECEMBER 2023-PRINT SERVICES	5,548.22
124414 01/17/2024	CHK	NW RIVER PART	NORTHWEST RIVER PARTNERS	2024 DUES ASSESSMENT	3,000.00
124415 01/17/2024	CHK	OGG, GARET	GARET OGG	CLOTHING ALLOWANCE	278.82
124416 01/17/2024	CHK	POWER ENGINE	POWER ENGINEERS	MANZANITA SUBSTATION ENGINEERING & TEST	22,753.79
124417 01/17/2024	CHK	SCOTT MCLEND	SCOTT MCLENDON'S HARDWARE #2	TWANO H TERRACE WATER SUPPLIES	200.48
124418 01/17/2024	CHK	TACOMA	TACOMA SCREW PRODUCTS IN	PROPANE TORCH & FUEL CYLINDER'S	187.71
124419 01/17/2024	CHK	TOZIER	TOZIER BROS, INC	EQUIPMENT-#114	96.82
124420 01/17/2024	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	FILTERS & BRAKE PARTS	295.40
124421 01/17/2024	CHK	2	TUPPER/MACK/WELLS PLLC	SQUAXIN ISLAND TRIBE	2,550.00
124422 01/18/2024	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOUND CHARGES(21)LINE	187.06
124423 01/18/2024	CHK	GENERAL MECH	GENERAL MECHANICAL, INC	LAKE ARROWHEAD WATER	93,432.08

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Accounts Payable Check Register

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01/05/2024 To 01/19/2024

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
124424 01/18/2024	CHK	NISC	NISC	DECEMBER 2023 RECURRING INVOICE	8,704.93
124425 01/18/2024	CHK	NORTHWEST RO	NORTHWEST ROCK, INC	ROCK	3,813.77
124426 01/18/2024	CHK	PARSON	PARSONS DIESEL & STEAM	SERVICE VARIOUS VEHICLES	1,929.13
124427 01/18/2024	CHK	SPEC	SPECIALTY ENGINEERING, INC.	VOLTAGE ERGULATOR SCHOOL-TIM	3,250.00
Total Payments for Bank Account - 4 :					(56) 580,343.74
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(56) 580,343.74
Grand Total for Payments :					(56) 580,343.74
Grand Total for Voids :					(0) 0.00
Grand Total :					(56) 580,343.74

01/19/2024

8:05:13 AM

Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 01/05/2024 To 01/19/2024**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No



PUBLIC UTILITY DISTRICT NO. 1

OF MASON COUNTY

N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

RESOLUTION NO. 2075

A RESOLUTION ESTABLISHING NEW ELECTRIC RETAIL RATE SCHEDULES FOR THE DISTRICT

WHEREAS, the District no longer qualifies for Bonneville Power Administration's (BPA's) Low Density Discount of 5.5%, thus making it necessary to increase the electric retail rates charged to Mason County PUD No. 1 customers in order to maintain the financial integrity of the District as required by law; and

WHEREAS, BPA's charges comprise approximately 50% of the District's total operational costs; and

WHEREAS, the cost of material, labor, general and administrative have increased substantially over the last 3 years; and

WHEREAS, as part of the Cost of Service Analysis update, the District included a new System Capacity fee for all new service connections to help pay for future infrastructure due to growth; and

WHEREAS, a public rate hearing was held on December 12, 2023; and

WHEREAS, following the public hearing, the commission decided to impose a multi-year rate increase effective April 1st of each year for years 2024, 2025, and 2026 as follows: Residential Customer Class 4.75% for the Basic Service fee and 4.75% for the kWh Usage in 2024, 2025, and 2026. Low-Use Residential will see a 4.75% increase for the Basic Service fee and a 4.75% increase for the kWh Usage in 2024, 2025, and 2026. General Service 1P will increase 4.75% for the Basic Service Fee and 4.75% for kWh Usage in 2024, 2025, and 2026. General Service 3P Customer Class will increase 4.75% for the Basic Service fee and 4.75% for kWh in 2024, 2025, and 2026. Security Lighting will increase 4.75% in 2024, 2025, and 2026;

NOW, THEREFORE, BE IT RESOLVED THAT the new rate schedules as outlined below shall take effect on the April 2024 billing statements:

Residential	Previous	2024	2025	2026
Base Service	\$42.50	\$44.52	\$46.63	\$48.84
kWh Usage (Per kWh)	\$.08962	\$.09388	\$.09834	\$.10301
State Public Utility Tax	3.873%	3.873%	3.873%	3.873%
State Property Tax	2.14%	2.14%	2.14%	2.14%
Residential Low-Use	Previous	2024	2025	2026
Base Service	\$44.97	\$47.11	\$49.35	\$51.69
KWH Usage (Per kWh)	\$.08962	\$.09388	\$.09834	\$.10301
State Public Utility Tax	3.873%	3.873%	3.873%	3.873%
State Property Tax	2.14%	2.14%	2.14%	2.14%
General Service Single Phase	Previous	2024	2025	2026
Base Service	\$50.00	\$52.38	\$54.87	\$57.48
KWH Usage	\$.09484	\$.09934	\$.10406	\$.10900
State Public Utility Tax	3.873%	3.873%	3.873%	3.873%
State Property Tax	2.14%	2.14%	2.14%	2.14%

Regular Meeting – District Office/Potlatch

A Resolution Establishing New Electric Retail Rate Schedules for the District

Date: January 23, 2024

No. 2075



**PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY**

N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

General Service Three Phase	Previous	2024	2025	2026
Base Service	\$66.00	\$60.00	\$66.00	\$66.00
KWH Usage	.09187 Per KWH	.09623	\$.10080	\$.10559
State Public Utility Tax	3.873%	3.873%	3.873%	3.873%
State Property Tax	2.14%	2.14%	2.14%	2.14%
Street Light Charge (\$ per month):	\$12.67	\$13.67	\$13.90	\$14.56
Pole Charge (\$ per month):	\$2.89	\$3.03	\$3.17	\$3.32
(NEW) System Capacity Fee *per new service connection		\$1,200	\$1,200	\$1,200

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Mason County, Washington at a regular meeting on January 23, 2024, the following commissioners being present and voting:

Mike Sheetz, Secretary

Jack Janda, President

Ron Gold, Vice President

Final Bill Date of 7/31/2023

<u>Customer</u>	<u>Account</u>	<u>Provider</u>	<u>Sort Name</u>		<u>Total AR</u>	<u>Reason</u>
1432	8672800	PUDEL	WALDON	DEBORAH D	\$ 523.03	DNP Cutoff
1432	8672800	PUDWA	WALDON	DEBORAH D	\$ 584.11	DNP Cutoff
1240	10731800	PUDEL	HANSEN	DANIEL	\$ 191.73	Moved
206992	20055609	PUDEL	BLODGETT	JEREMIAH	\$ 133.17	Moved
205500	20059502	PUDWA	REISINGER	ZACHARY	\$ 122.85	DNP Cutoff
207568	20089703	PUDWA	MONTGOMERY	JACQUELINE	\$ 258.10	Moved
204655	20224100	PUDWA	NICKELL	RUTH	\$ 88.45	Moved
Total to send to Collections					<u>\$ 1,901.44</u>	

6548	9221300	PUDEL	KOVACS	TERESA	\$ 127.43	Deceased
6548	9221300	PUDWA	KOVACS	TERESA	\$ 130.44	Deceased
10577	12324004	PUDEL	MOSQUEDA	NICK	\$ 197.23	Deceased
205541	20008002	PUDWA	GIBSON	SHARON	\$ 240.01	Deceased
Total Deceased to Write Off					<u>\$ 695.11</u>	

Car / Pole Accident

1510 MR	CLOSS	RICHARD N	\$ 6,476.52	Accident Date
1568 MR	CENTRAL TRANSPORT LLC		<u>\$ 1,903.75</u>	5/11/2023
Total Accident to Write Off			<u>\$ 8,380.27</u>	9/18/2023

Grand Total \$ 10,976.82

**Attached to Driver's License file

5 PUDEL
6 PUDWA
11 TOTAL

\$ 10,281.71	Proposed to go to Collections
\$ 695.11	Proposed to Write Off (Deceased)
\$ 10,976.82	Grand Total

3 DNP Cutoff
4 Moved
3 Deceased
10 Total

Mason PUD 1

2023 Strategic Work Plan

*** NOTICE:** This work plan is a live, flexible document. The tasks assigned are budget and workforce contingent. Items will be added, and some will be removed or changed throughout the year. This work plan is approved by the board of commissioners. Senior staff reports the progress quarterly to the board to ensure that the PUD is on track and has a clear plan and direction.

1.0	Finance	Status: Progress, On Track, Off Track, Completed, Removed	Assigned To:	Due Date:
1.1	Loans & Grants			
1.1.2	Brownsfield Funding	Q1 Completed. Received \$102,500 to be spent by 6/30/23 for pole yard clean up activities. Will put in another inquiry for any unspent Brownsfield funding at end of 2023.	James/Katie	When ready
1.1.3	VICP – if we get an NFA	Q1- We received a \$102,500 programmatic funding grant from Dept. of Ecology to help with final tasks for excavation and monitoring for the pole yard. Q2- Not ready to begin. Q3- Will not be ready in 2023. Will finalize report and submit in 2024. Q4- Had meeting with Ecology, Aspect and TPU. Have plan to work on close out in 2024.	James/Katie	When ready
1.1.4	FEMA Mitigation Funding	Q1- Submitted a \$192,000 request to Dept. of Emergency Management for substation security activities in March. Should find out in a few months if all or a portion of it was selected for funding. Q2- Were not selected for this round of DEM funding for substation. Will resubmit for next round. Also submitting several HMP and BRIC applications in July. Q3- Waiting for contracts and in RFI Process. Q4- Submitted applications for danger tree removal and also backup generators for all water systems with fire hydrants or fire stations. Will hear in 2024 if selected for full application.	Katie	Ongoing
1.1.5	BRIC Funding	Q1- The \$9 million water main line and generator project was selected by the state to move forward for federal competition. Nothing new to report this quarter. Q2- Submitting several BRIC project applications in July for Jorstad, substation security, mobile substation and 106 rebuild. Q3- Jorstad and 106 were selected to submit full applications. Q4- Waiting on instructions to submit full applications for 2024.	Katie	Ongoing
1.1.6	DWSRF Funding	Q1- We received 85% subsidy for \$682k portion of Bay East and 100% subsidy from the EPA funding through DWSRF for \$132k of Bay East. Overall, out of pocket cost to the PUD for the \$829k project is \$102k. New property acquisition at Totten was included in this request. No other SRF will be submitted until the fall. Q2- Had meeting with Skokomish Tribe about possibly co-applying for Minerva Terrace water main extension.	Katie/Brandy	Q3

		Q3- Will move the Minerva to 2024 application cycle. With 8 water system grant projects in the works now, we will not apply for more this year. Will finish out some of the existing projects and apply for storage projects in 2024.		
1.1.7	State & Federal Appropriations	<p>Completed. Q1- We applied for \$3 million in Jorstad substation funding from Murry and Cantwell's offices and \$2.4 million in Manzanita water reservoir funding from Kilmer's office. Kristin set up separate meetings at their DC offices a couple weeks ago. Kristin also submitted \$1.5 million in water funding requests for state appropriations and Rep. Couture and Sen. MacEwen sponsored these requests for the capital budget. Will see if anything was selected to move forward.</p> <p>Q2- Senator Cantwell included \$1.5 million in her appropriations budget request for Jorstad Substation.</p> <p>Q3- Appropriations Committee didn't choose project for budget. Will reapply next year. House disallowed all energy projects and Senate had very few this year.</p>	Kristin	Q2
1.1.8	Federal Infrastructure Grants	<p>Q1- Waiting for Resilience funding to open through Dept. of Commerce and waiting to hear if the \$3 million wildfire mitigation project is selected. No other openings this quarter to apply for. Kristin working with the EDC on RECOMPETE Act application for all of Mason County. Will apply part of MW grant writing budget to the RECOMPETE project if PUD 1 projects look like they'll be wrapped into the scope of the request.</p> <p>Q2- We were invited to apply with Utah Dept. of Energy for a joint application 40101 grant. Included \$1.3 million tideflats underbuild project. Should find out at end of 2023 if we were selected. Did not get selected in USFS wildfire mitigation grant for the first round. Were invited to reapply for the second round. Application scored high but did not have extreme fire risk like the others selected in the first round. Will reapply this fall. Applying for several BRIC grants and ReCompete through Mason County for various infrastructure projects.</p> <p>Q3- Resubmitting wildfire mitigation grant in Q4 for Round 2. Was not invited for a full proposal for ERA. Should find out from Dept. of Energy Utah by end of year. Submitting Manzanita Water Storage as part of RECOMPETE.</p> <p>Q4- Utah joint grant was not successful. Should hear on wildfire mitigation by early 2024. Done with federal grants for 2023.</p>	Katie/Kristin/Meguire Whitney	Ongoing
1.1.9	Add any others	<p>Q1 Progress: Kristin submitted a \$2 million request to the State Broadband Office to replace 249 poles throughout Brinnon to help HCC's Brinnon Broadband Project.</p> <p>Q2- Was not selected for the SBO grant. Have follow up meeting scheduled with their office to see if it's worth continuing to try in future rounds. Working with EDC and Mason County on federal ReCompete application for Mason County. Manzanita water storage project included in this application.</p> <p>Q3- Received three projects funding through state appropriations process. \$600k for Vuecrest and \$1 million for Agate Beach and Ripplewood. Working on contract requirements in Q4.</p> <p>Q4- Submitted new FEMA grants listed above. Working on Commerce grants to help with new Rocky Brook hydro project.</p>	Staff	Ongoing
1.2	Continue Debt Strategy and Milestones			

1.2.1	Continue days cash on hand	Q1 – Continuing to fund each month into the LGIP for both Water & Electric. Q2 – On track with projections for 2023 funding budget. Q3- On track with projections for 2023. Reimbursements from FEMA bringing overall cash back up. Q4- 5 days cash on hand was funded for 2023.	Katie	Ongoing
1.2.3	Finance Committee Review and Recommend reserve funding levels	Q1- FCS Group starting the electric COSA refresh and will evaluate funding reserve levels as part of their recommendations in 2023. Nothing else to report this quarter. Q2 – FCS is still working on electric COSA. Will review recommendations with Finance Committee after the COSA is complete. Q3- COSA is done. FCS Group working with staff to put together budget presentation for commission in Q4. Q4- Presented COSA at budget workshop. Board will hold rate hearing in December.	Katie	Q3
1.2.3.1	Refresh reserves funding levels due to trends in vehicle replacements and substation expenses	Q1- FCS Group starting the electric COSA refresh and will evaluate funding reserve levels as part of their recommendations in 2023. Nothing else to report this quarter. Q2 – COSA ongoing. Will know more in mid-July. Q3- COSA completed. Will incorporate projections into 2024 budget. Q4- Completed.	Katie	Q3
1.2.3.2	Show how the reserve funding impacts rates- give 3-4 options for board to choose from	Q1- Nothing to report this quarter. Q2 – Will know more mid-July. COSA is underway. Q3- COSA completed. Will incorporate recommendations and projections in Q4 budget workshop with commission for budget process. Q4- Completed in budget workshop. Will present final approval in December.	Katie/Kristin	Q3
1.2.4	Consider Leasing equipment versus purchasing – do cost-benefit-analysis on reduction in maintenance/repairs costs with leasing compared to purchasing outright.	Q1 – Reached out to two vendors to get quotes on leased vehicles, equipment etc. Will review in the coming months to determine feasibility. Q2 – Completed. Not considering leasing at this time, due to cost and reporting requirements. Will continue to keep the lines open for future.	Katie/Rich	Q1
1.2.5	Low Income Assistance Program – what does the utility funded portion look like and how will we accomplish?	Q1 Progress: Board agreed to take \$25,000 out of BPA’s Reserve Distribution Credit in 2023 and set it aside in the LGIP to gain interest over the next few years while we develop the rest of the program. Q2 – nothing new to report this quarter. Q3- Evaluating if we should use Climate Commitment Act allowances to fund CETA low income program. Will have a presentation from Matt Samuelson by end of Q4. Adding \$2,500 from excise tax toward the CETA program fund. Q4- CCA strategy decided. Will present for board approval in December for next auction. Katie and Lisa writing procedures for in-house low income program administration. CAC now charges to administer the program so we have moved in-house.	Katie/Kristin	Q3
1.2.6	CETA Requirements/Reporting	Q1 – We were notified by the State Auditors that they have started the 2019 / 2020 audit for CETA. This will occur every two years. Q2 – Audit is in progress. No updates to report at this time. Q3- Audit in progress. Will be completed by Q4. Q4- Audit completed.	Katie	

1.3	Update COSA & Rates			
1.3.1	Hold electric rate hearing	Q1- FCS Group starting the electric COSA refresh and will evaluate rates and electric system development fees as part of their recommendations in 2023. Nothing else to report this quarter. Q2 – COSA is in progress. Will know more mid-July. Q3- Scheduled for December 12 th . Q4- Completed in December.	Katie	Q4
1.3.1.1	Set next 3 years of rates	Q1- FCS Group starting the electric COSA refresh and will evaluate rates and electric system development fees as part of their recommendations in 2023. Nothing else to report this quarter. Q2 – COSA is in progress. Will know more mid-July. Q3- Scheduled for December 12 th . Q4- Completed in December.	Katie/Kristin	Q4
1.3.2	BPA Settlement or Rate Case – Pass through for negative increase	Q1 Completed. Board approved staff proposal to send BPA distribution credit through as bill credits for 10 months.	Kristin	When ready
1.3.3	Hold fiber rate hearing	Q1- Not ready to begin. HCC is sending a draft of the lease agreement for review. Q2- Not having a dark fiber lease rate anymore. Instead have developed a port charge. This will be on the July board agenda for approval. Q3- Changed rate structure to be a drop fee billed through the service provider. This has been completed.	Kristin	When ready
1.3.3.1	Set dark fiber lease policy	Q1- Not ready to begin. HCC is sending a draft of the lease agreement for review. Q2- Not leasing dark fiber. Instead offering a port charge. This policy and rate and agreement will be on the July board agenda for approval. Q3- Changed rate structure to be a drop fee billed through the service provider. This has been completed.	Kristin	When ready
1.3.3.2	Board to decide 5- or 7-year payback period for the \$355,000 balance due on the fiber project.	Q1- Not ready to begin. HCC is sending a draft of the lease agreement for review. Q2- Have developed an 8 year payback model for port charges. Will reevaluate the charge each year until the balance is paid off and a small reserve fund for maintenance and repairs is built. Will be on July board agenda for approval. Q3- This was set at a 10 year payback and approved by the board. Completed.	Kristin/Commissioners	When ready
1.3.3.3	Staff to work with HCC on this to make sure it's affordable for customers to connect to internet and present options to board for approval at rate hearing	Q1- Not ready to begin. HCC is sending a draft of the lease agreement for review. Q2- Have developed an 8 year payback model for port charges. Will reevaluate the charge each year until the balance is paid off and a small reserve fund for maintenance and repairs is built. Will be on July board agenda for approval. Q3- This drop rate was approved at a board meeting. Completed.	Kristin	When ready
1.4	Misc.			
1.4.1	Community Solar II – Low income program	Q1- Place holder to remember to do new round of prequalifying low-income customers in 2023 to start participating in 2024. Q2- Julie and Lisa outlined process for prequalifying next round and set dates for outreach and notification to existing customers.	Kristin/Lisa	Q2

		Q3- WSU approved rebate check amounts. Checks are ready to go out. Lisa and Julie will finalize process for recertifications in Q4. Q4- Packets out for February 2024. Completed.		
1.4.2	Single Audit	Q1 – This will occur sometime in June – August. We will know by the end of May the timeframe for this audit. Q2 – Audit will start July 2023 and be completed mid-August. Q3- Completed. No findings.	Katie	Q4
1.4.3	CETA Audit	Q1 –2019 & 2020’s had has begun with the State Auditor’s office. Q2 – No updates to report this quarter. Q3- In process. Will be completed Q4. Q4- Completed.	Katie	
1.4.4	Fund the Pole Yard	Q1- We received a \$102,000 programmatic funding grant from Dept. of Ecology to help with final tasks for excavation and monitoring for the pole yard. Q2- Completed tasks under the grant requirements. Will now evaluate next steps and decide if we are going to do any of them in 2023’s budget cycle or wait until 2024. Q3- Fully funded into 2024 and should cover the remaining tasks. Completed.	Katie/Kristin	Q3- budget process
1.4.5	Cost Savings Opportunities	Q1- Rich found electric equipment on surplus site and procured it for new line superintendent. Saved over \$1,000. Q2- Nothing to report this quarter. Q3- Purchased a reclosure from PUD 3 that saved us \$52,000. Ordered stringing equipment to save on labor expense and increase speed & safety on reconductoring. Q4- Renegotiated the cleaning contract and phone contract to save \$7,028/year.	Staff	Ongoing
1.4.6	Community Solar III	Q1- Energy Northwest is not able to host this project. Kristin will reach out to other east side utilities to see if there’s interest in partnering. Nothing else to report this quarter. Q2- Nothing to report this quarter. Q3- This is not moving forward. Energy Northwest isn’t able to pull it off. Will be receptive to future opportunities if they arise.	Kristin	Q2
1.5	Fund Infrastructure Projects			
1.5.1	Duckabush Relocation	Q1- Design is completed. Putting out to bid. Q2- Environmental NEPA is complete. Project on hold until WSDOT finalizes their design this year. Will now be put out to bid in 2024. Q3- Jeremiah is almost finished with DOT approval. Kristin met with WSDOT senior staff about guaranteeing no changes to final design approval. Materials should be ordered and bid packet out by end of 2023 or very early 2024. Q4- Jeremiah sent final design to DOT for approval. Working on construction bid docs for early 2024.	Kristin	Ongoing
1.5.2	Jorstad	Q1- The phased budget for this has been developed. Kristin met with federal delegation on earmarks to start this project. Will apply for Commerce 40101 funding when it opens. Q2- Senator Cantwell included funding in the budget. Will see if it passes and then will work on contracts to begin engineering and permitting. Have applied for funding through BRIC and will also apply through Commerce.	Kristin	Ongoing

		Q3- BRIC application invited to submit full application. Will continue with Commerce once it opens. Q4- Nothing new to report.		
1.5.3	Union Regional Projects	Q1- Vuecrest received an additional \$750,000 in ARPA funding from Mason County. Engineers are phasing this to match the funding amounts and it will be put out to bid soon. Kristin met with Kilmer's staff on CPF funding to help pay for the Manzanita water reservoir and retention pond. Will also apply for federal grants for this as they open. Q2- Working on RECOMPETE to include the Manzanita Water Storage project. Vuecrest received state budget funding to complete. Will be put out to bid in Q3. Q3- Vuecrest is almost ready for bid. Will go out before end of year. Water system plan has been approved. Q4- Vuecrest is ready for bid in Q1 of 2024. Funding secured. Manzanita funding plans A & B will be put to the board in 2024 as well. Completed for 2023.	Kristin	Ongoing
1.5.4	Manzanita	Q1- Kristin met with Kilmer's staff on CPF funding to help pay for the Manzanita water reservoir and retention pond. Will also apply for federal grants for this as they open. Q2- Working on RECOMPETE to include the Manzanita Water Storage project. Substation design and engineering continuing. Civil design for water and retention ponds continuing. Q3- Manzanita water included in RECOMPETE application. Design is continuing for the water side. Will move warehouse design to 2024. Q4- Stormwater design completed. Permitting for substation and SWPP in progress now.	Kristin	Ongoing
1.6	CEDS	Q1- Nothing to report this quarter. Q2- Kristin updated PUD 1's CEDS projects for the RECOMPETE application through the EDC. Q3- Completed for 2023.	Kristin	Q2
2.0	Facilities			
2.1	Implement Manzanita Campus Plan			
2.1.1	Complete design of reservoirs & retention pond	Q1- In progress. Gray & Osborn have started this design. Q2- Ongoing. G&O is working with James and Power Engineers on this. Q3- Design is at 90% at end of Q3. Q4- Completed.	Kristin/James/G&O	
2.1.2	Complete design of substation	Q1- In progress. POWER Engineers have started this design. Power transformer, regulators, distribution breakers and circuit switcher have been ordered. Fencing was put in a FEMA request for substation security. 180 Engineering has started the plan for distribution ties and will be on site to meet with the crew at the end of March to discuss that process. Q2- Ongoing. Design continues and bids have been awarded for equipment. Q3- Design is at 75% by end of Q3. Still plan to put dirt work out to bid by end of Q4. Fencing has been ordered and install will be put out to bid by end of Q4. Waiting for Kirk Properties to send back the easement. He said he was willing	Kristin/James/POWER	

		to sign it. Kristin will work with TPU on vegetation management on their easement.		
2.1.2.1	Get project construction out to bid in 2023 & choose contractor	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Not ready to begin. Q4- Substation materials package completed and awarded. Will submit RFP in early 2024.	Kristin/James/POWER	
2.1.2.2	Construct exit feeders	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Not ready to begin. Moved to 2024 in house work plan.	Kristin/James/POWER	2024
2.1.2.3	Construct riser pole for double circuit	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Not ready to begin. Moved to 2024 in house work plan.	Kristin/James/POWER	2024
2.1.3	Get quote to do design of small warehouse- determine if it will fit in 2023 or 2024's budget	Q1- Gray & Osborn have started this and will be included in their final design. Will likely be a Phase 3 project for a later date unless funding becomes available sooner. Q2- Nothing new to report. Q3- Will put in budget for 2024.	Kristin/James/G&O	2024
2.2	Continue facility maintenance			
2.2.1	Mow all vaults on highway each year	Q1- Not ready to begin. Q2- Completed.	Matt	Q2
2.2.2	Continue landscaping schedule – add any new sites or attention to list	Q1- Not ready to begin. Q2- Landscapers have started. Brandy managing this contract. Spraying substations and have increased Madrona Park mowing to every other week. Q3- Ongoing. Contract will closeout at end of Q3. Completed.	Brandy	Q2
2.2.3	Complete retrofit of Woman's Club for Meter shop	Q1- Matt met onsite with Summer from National Metering to get a design plan together for what needs to be done this summer. Q2- Looking for area to relocate items in woman's club. Water department needs to reorganize part of their inventory in new covered area. Summer met with Cole to finalize plan. Q3- Summer and Matt to meet with Cole in October and finish out the project. Q4- Cole finished renovation. Summer moving meters into new shop.	Matt/Rich	Q2
2.2.4	Clean solar panels	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Need to get a quote for budget and contract this work in 2024. Q4- Completed. South Sound Solar did this and can do it each year.	Kristin/Matt	2024
2.2.5	Work with G&O on dusting off new facility plan so we know how much money we need to go after to build it. (Will not do any actual work on new buildings though unless we get funded eventually.)	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Moved to 2024. Too many projects going on right now to focus on this. Need to use our resources getting our existing projects done.	Kristin	2024
2.2.6	Dust control	Q1- Not ready to begin. Q2- On schedule for July. Q3- The company did not provide a quote. Will get in budget for 2024.	Kristin/Rich	2024
2.2.7	"No Parking" at front of buildings	Q1- Not ready to begin. Q2- Not having his issue anymore. Will move to 2024 when we resurface/repaint parking lot. Moved to 2024.	Kristin/Rich	MOVED to 2024

2.2.8	Determine if we need to expand our lay down yard for grant project materials	Q1- TJ has ordered two covered storage buildings to be installed on site for water materials. James procured a private site in Brinnon for the pole replacement project and future line conversion project at Duckabush for a secure laydown yard. Q2- Completed. Both covered storage buildings on-site. One has been constructed.	TJ/Rich	Q1
2.3	Continue Cleanup Work at Pole Yard			
2.3.1	Complete monitoring	Q1-Completed 75% of required groundwater monitoring. Samples are trending to a non-detectable level. Q2- No report. Q3- Completed.	James/Kristin	All Qs
2.3.2	Negotiate new monitoring contract with Aspect	Q1- The final quarterly sample taken in Q2 will dictate if a future sampling contract will be necessary. Q2- No report. Q3- Will determine if Ecology requires additional monitoring to close out the project in 2024, but at this time, the monitoring is completed.	James/Kristin	Q1
2.3.2.1	Evaluate if we can take our own samples	Q1- Aspect has been contracted to collect and record all groundwater samples.	James/Kristin	Q1
2.3.2.2	Get costs for dioxin sampling for historical survey	Q1- Dioxin/Furan Background Study & Additional Investigation contract order has been signed in the amount of \$103,453 funded by DOE's Brownsfields grant.	James/Kristin	Q1
2.3.3	Negotiate steps forward with TPU	Q1- TPU has been very supportive of the Districts efforts. Current processes will determine next steps in Q2. Q2- Ecology working on recommendations for conditional NFA. Q3- James and Kristin met with TPU, Ecology and Aspect on site and Ecology will provide a technical recommendations memo to TPU in Q4. TPU then will decide which direction they want to move in and this will inform any close out work in 2024. Q4- Aspect submitted proposed work plan for 2024. Kristin approved it and will work in 2024 with TPU to wrap this up.	James/Kristin	Ongoing
2.3.3.1	Cost-benefit analysis for 3-to-5-year monitoring plus remedial excavation	Q1- Not ready to begin. Q2- Not ready to begin. Q3- Will occur in Q4 or 2024 once we get direction from Ecology and TPU on close out steps. Q4- This is included in Aspect's 2024 plan.	James/Kristin	
2.3.4	Work with Aspect on monitoring to seek the "NFA-No Further Action" requirement	Q1- A background study will educate any additional remedial action. Aspect has finalized scope and are analyzing samples for Ecology review. Q2- Aspect has released a memo after the conclusion of the groundwater monitoring efforts as well as the additional soil investigations. Water samples are below detectable range, however additional soil removal may be necessary. Ecology will determine extent in Q3. Q3- James and Kristin met with TPU, Ecology and Aspect on site and Ecology will provide a technical recommendations memo to TPU in Q4. TPU then will decide which direction they want to move in and this will inform any close out work in 2024. Q4- This is included in Aspect's 2024 work plan.	James/Kristin	Ongoing

2.3.5	Apply for reimbursement funding through Ecology as it comes available	Q1- The District was awarded Interagency Agreement (IAA) No. C2300086 from Department of Ecology in the amount of \$102,500.00. Q2- The District has fulfilled requirements of Interagency Agreement (IAA) No. C2300086.	James/Kristin	Ongoing
2.4	Property Acquisitions			
2.4.1	Brinnon Substation	Q1- Kristin & Katie looking at possible CERB funding to support this project. Katie had a meeting with CERB on a \$5 million loan with 25% loan forgiveness and got the steps together to submit an abstract proposal to CERB. Once Pleasant Harbor development is moving forward, we can apply for this with a reimbursement agreement with The Statesman Group for the rest of the loan. Part of this funding will assist in site selection and procurement in Brinnon. Q2- Looking at options to expand capacity at Duckabush rather than construction Brinnon right now. On hold. Q3- The Statesman Group has not made any additional contact so far this year. This will be on hold until they're ready to proceed and initiate engineering. Done for 2023.	Kristin/James/Rob	When ready
2.4.2	Bay East	Q1- Completed. Property has been secured.	Kristin/Brandy/Rob	Q1
2.4.3	Viewcrest Beach	Q1-Nothing to report this quarter. Q2-Nothing to report this quarter. Q3- Looking for property and will budget in 2024.	Brandy/Rob	When ready
3.0	Org Development			
3.1	Continue to Implement training plan			
3.1.1	Succession Planning	Q1- We have two retirements occurring in September. Have onboarded a temp early to see how they do and if they're a long term fit. Will likely not fill the admin position in 2023's budget. Q2- Began bid process for represented positions for impending retirement. Rich is developing training manual for new purchaser. Q3- All bids and new hires are done. Training schedules are set. Q4- Jordan has moved into purchasing to train under Rich before he retires. Kobe has moved into water and started the ERWOW water apprenticeship program. Jeremiah has been onboarded into engineering. Lisa has cross trained for Julie's community solar duties before her retirement. Tyler has begun training on meter reading and will start CDL class in early 2024.	Staff	Ongoing
3.1.2	Training Program for all employees- include in annual budget	Q1- Lisa & Katie attended the NISC NW Users Group Meeting, LJ and Mike Rose attended Voltage Regulator training through Specialty Engineering, Katie & Brandy attended CB Training. James attended Distribution Engineering training through NWPPA. Q2- Trish attended a BPA conservation conference. Katie attended LERG conference. Had Brady Hanson grounding class at the shop and invited PUD 3. Barney and Rich both got water CEUs through ERWOW. Water techs attended water conference for CEUs. James completed the Distribution Engineering Series. Joyce participated in NISC training webinar for AP processing. Q3- Lisa attended NISC MIC conference, Joyce did iVUE Webex on work orders and A/P, Cassandra went to a customer service training, TJ, Jordan and Brandy	Staff	Q3

		all attended the WPUDA Water Workshop, crews did pole top rescue, confined space and vault training as well as trenching/shoring training. Q4- Office active shooter training. NISC outage management training for Jeremiah, Rick, Katie, Matt and customer service.		
3.1.3	NWPPA- Rigging & Operations Class in-house	Q1- Nothing to report for Q1. Q2- Earliest available date was 2024, Move to Q1 2024. Q3- Completed and on schedule for 2024.	Matt	Q3
3.1.4	Budget for tuition reimbursement and trainings	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Will be done in budget process in Q4. Q4- Presented in budget workshop to be approved in December.	Kristin/Katie/Brandy	Q3
3.1.5	Apprentices	Q1- Rudy & LJ both attended Camp Rilea in Feb & March. Internal evaluations complete, evaluation review and progress meeting scheduled. Q2- Held apprentice evaluations based on feedback from Rilea. They both moved to their next steps. Q3- Held apprentice evaluations based on feedback from Rilea and crew. They both moved to their next steps. Started Saturday School at Grays Harbor College. Kobe to start water apprenticeship training at ERWOW. Q4- Nothing to report.	Kristin/Matt	As necessary
3.1.6	Add Brady Hansen grounding class	Q1- Class scheduled on site at PUD 1 on 5/22/23. Will invite other utilities to participate. Q2- Completed. Held in shop with PUD 3 invited.	Matt	Q2
3.1.7	Start GIS Academy with local partners	Q1- Kristin working with NMHS on career academy. Looking for instructor. Also had meeting with superintendent for Shelton School District to see if it fits in their curriculum options. Q2- Kristin met with Wyeth Jessee at SSD to discuss including GIS at CEDAR High School. Meeting with MMK in Q3 as part of Recompete application. Q3- This will be moved to tbd. Not able to find instructor to lead this class. Still on radar for RECOMPETE possibly.	Kristin	When ready
3.1.8	Cross Training for Essential Functions	Q1-Cross training in office has continued each month for essential functions. Q2- Julie working with Lisa on solar processes. Q3- Office functions are being practiced and getting ready for when Julie leaves. Julie will work part time in Q4 to train the new CSR. Q4- See 3.1.1. Completed.	Staff	All Qs
3.1.9	Update trainings process manuals	Q1- Training process manuals are continuously improving as cross-training occurs, and processes change. Q2- New processes are documented and updated as cross-training occurs. This is on-going each month. Q3- Office tasks have been updated for new hire training. New BPA rebate training and manual completed too. Q4- Updating purchasing and OMS protocols.	Staff	All Qs
3.2	Continue Partnerships to Accomplish Work Goals & Highlight Achievements			
3.2.1	Other utilities, private sector, county/governmental agencies, nonprofits & tribes	Q1- Worked with Wave, Lumen and HCC to relocate pole attachments as part of the pole replacement project.	Kristin	All Qs

		<p>Q2- Working with Skokomish Tribe on grant applications. Working with public/private sectors on ReCompete application through EDC and Mason County.</p> <p>Q3- Kristin and Katie met with Skokomish Tribe to get BPA conservation dollars utilized at the Casino, tribal housing and tribal offices. BPA met onsite with tribal leadership to do a walk through and estimate. Brandy and Kristin met with Skokomish construction project manager to discuss possible wholesale water tap on 101 for Minerva Terrace. Kristin continuing on RECOMPETE committee and application for Mason County was submitted Q3 for \$55 million.</p> <p>Q4- Katie continuing to work with Skokomish Tribe on conservation dollars. Established a plan for commercial lighting reimbursements.</p>		
3.3	Safety			
3.3.1	Practice the Emergency Response Plan	<p>Q1- Matt has updated the plan for Q1 with new information. Life Flight flew into the PUD on March 16 as part of our safety Mayday exercise and training.</p> <p>Q2- Nothing to report this quarter.</p> <p>Q3- will do a tabletop with the Great Washington Shakeout drill in October.</p> <p>Q4- Great Washington Shakeout and tabletop at safety meeting.</p>	Staff/John Spain	Q3
3.3.1.1	Great Washington Shakeout	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Cassandra will be the point person for this in 2023.</p> <p>Q3- Will be in October.</p> <p>Q4- Completed.</p>	Staff	Q3
3.3.2	Redesign & Practice the Mayday Response with new crew & office staff	<p>Q1- Mayday procedure completed. Life Flight flew into the PUD on March 16 as part of our safety Mayday exercise and training. Closed the office from 2-4 so all employees could participate.</p>	Matt/Kristin/Katie/John Spain	Q1
3.3.3	Conduct an office-specific training/meeting	<p>Q1 – office specific training has been scheduled for mid- year. Also participated in the Mayday Response training with office staff and radio / emergency call-out protocol.</p> <p>Q2- Staff participated in De-escalation Training in June.</p> <p>Q3- Office staffing was low so this was moved to Q4.</p> <p>Q4- Active shooter training.</p>	Katie	Q3
3.3.3.1	Panic-alarm testing	<p>Q1 – Nothing to report this quarter.</p> <p>Q2- Alarms will be tested in July.</p> <p>Q3- Completed.</p>	Katie	Q2
3.3.3.2	Fire extinguisher testing	<p>Q1 – All employees received training and all fire extinguishers (buildings and trucks) were tested, charged, or replaced as needed. Annual stickers were updated. Complete</p>	Matt/Katie/John Spain	Q2
3.3.3.3	Active Shooter training	<p>Q1- Nothing to report this quarter.</p> <p>Q2-Nothing to report this quarter. This will occur in the Fall.</p> <p>Q4- Completed.</p>	Katie	Q4
3.3.3.4	De-escalation Training	<p>Q1- Nothing to report this quarter.</p> <p>Q2-Completed in June 2023.</p>	Katie	Q4
3.3.4	Offer recerts on CPR/1 st Aid	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Nothing to report this quarter.</p> <p>Q3- Nothing to report this quarter. This class is held in December.</p> <p>Q4- Completed.</p>	Matt/John Spain	Q4
3.4	Continue IT module roll--outs			

3.4.1	Meter Reading	Q1 – Completed. Went live with new mobile meter reading process and it’s working well.	Katie	Q1
3.4.2	Bill Print Redesign – go live in January 2023	Q1- Completed. New bill design went live. Also redesigned the DQ 1 and 2 notices.	Katie	Q1
3.4.2.1	Create schedule of monthly/quarterly messaging/promotions to customer and artwork	Q1- Nothing to report. Q2- Utilizing 2&3 Q messaging for social media and newsletter. Q3- Nothing to report this quarter. Q4- Completed 90 days of messaging and ordered artwork.	Kristin	Q1
3.4.3	Other process improvements	Q1- Nothing to report. Q2- Started auto-upload of specific check -free / wire payments to increase efficiency for Customer Service. Q3- Engineering created new customer packet and updated design standards and policies. Q4- Created new in-house certification process for establishing eligibility for Canal Comfort Fund.	Staff	Ongoing
3.5	Technology Plan			
3.5.1	Continue to Implement the AMI Plan	Q1- Looking for federal grant funding for this project. Have a project abstract and budget created. Need fiber buildout to occur in Brinnon to support this project. Q2- All of these are on hold until funding materializes.	Kristin/Summer	Q4
3.5.1.1	Seek Funding	Q1- Looking for federal grant funding for this project. Q2- Not ready to begin.	Kristin/Summer	When available
3.5.1.2	Setup AMI committee	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.1.3	List of utilities to talk to	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.1.4	Setup meetings with vendors	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.1.5	Estimate timeframe and budget	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.1.6	Vendor contractor install or in-house install	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.1.7	Rollout implementation plan	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/Summer	When ready
3.5.2	SCADA	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin/James/Matt	When ready. Funding dependent.
3.5.2.1	Include SCADA at all new subs	Q1- Designing Manzanita for SCADA system but may have to delay installation if substation construction is over budget. Will have substation ready to plug-and-play at future date. Q2- Getting a quote from POWER for Manzanita. Q3- Included in design for Manzanita. Q4- Nothing else to report outside of Manzanita.	Kristin/James/Matt	When ready. Funding dependent.
3.5.3	BPA Conservation Funding	Q1- BPA offered to assist with end of line meters. Will use conservation dollars for cost share. Q2- Decided due to cost and priorities to not use conservation dollars for this project. Will reevaluate in future years.	James	
3.5.4	Quotes for new Phone System- (Added 5/23)	Q2- Asked Lisa to request recommendations from current phone support contractor. Will work on an RFP so we can get quotes to budget for 2024.	Katie	Q4

		Q3- Kristin sent out RFP. Will select and budget for 2024. Q4- Completed. ESI will be implemented.		
3.5.3.1	Distribution Transformer Rebates	Q1-Benefit/ cost ratio is not conducive to the District. Will not be moving forward.	James	
3.5.3.2	Protection Equipment	Q1- Had meeting with various reclosure vendors, more scheduled. Identified locations for replacement and added protections. Need FEMA grant to be available for funding. Q2- Locations identified, waiting funding from FEMA. Q3- Still waiting for FEMA. Added new triple/single for Duckabush south circuit. Did a hard reset on the T3 annunciator. All faults will be current in Q4. Q4- Including protection equipment on grant to Commerce.	James/Matt	
3.5.3.3	Have David do the BPA chart to track for efficiencies	Q1- James has been on a monthly call with BPA to implement Conservation voltage reduction practices/ reporting.	James	Ongoing
3.5.3.4	End of line monitoring	Q1- Received quote for Eaton IQ35. Will budget for 2 meters in 2024	James	
3.6	Records Management			
3.6.1	Annual Scanning	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Will move records after audit. Q3- Nothing new to scan. Records will be moved now that audit is over.	Julie	Q4
3.6.2	Add recorded training to new hire onboarding	Q1 – Recording is ready for new hires – none in 1 st Qtr 2023. Q2 – No new hires in 2 nd Qtr. Q3- will do in onboarding meeting in Q4 for new hires.	Katie	Q1
3.7	Go Paperless! Campaign	Q1- Nothing to report this quarter. Q2- First notice has gone out in Summer newsletter. Q3- Credits to be billed in October. Q4- Credits applied.	Kristin	Q3
3.8	Grow Conservation Program		Kristin	
3.8.1	Continue toward 200 streetlights replaced each year	Q1- Replaced 7 as of March 20, asked front office for updated list of remaining HPS light that need replaced. Q2- Received updated list from front office, working on completing those on record and will be complete with known HPS lights. Q3- This is mostly cleaned up. Less than 200 lights left. Will knock the rest of them out routinely over the next two years.	Matt	Q4
3.8.2	School Partnerships – lighting, EV's	Q1 Progress- Trish made contact with Hood Canal School and is setting up a meeting to go over their lighting retrofit needs and develop a phased budget to take advantage of rebates. Q2- Kristin and Katie met with Skokomish Tribe on possible conservation partnership for energy efficient upgrades on tribal housing and offices. Q3- BPA did a walk-thru with the tribe on their lighting and Katie will reach out to the schools for the next funding cycle. Q4- The Skokomish Tribe has a plan for over \$30k in conservation reimbursements over the next budget cycle.	Trish	Q4
3.8.3	Items for Customer Appreciation Event/Public Power Week	Q1- Julie purchased PUD travel blankets for the giveaways at the next customer appreciation event during Public Power Week. Q2- Nothing new to report this quarter. Q3- Ordered and arrived. Ready for October 6.	Julie	Q3

3.8.4	Roll out comprehensive Weatherization Program w/CAC and BPA	Q1 – Nothing to report this quarter. Q2 – Trish is working with BPA to create the program. Will have ready July. Q3- CAC is backlogged on this. Will have to get a plan together in 2024 to communicate the waiting list and ask them what they’re comfortable adding to the queue. Q4- CAC is out almost a year for appointments. This will have to be put on hold until they catch up otherwise this is frustrating for customers.	Trish/Katie	Q2
3.8.5	Utilize BPA staff for project management, implementation and materials	Q1 – Trish has been in communication with Melissa to assist with implementation of new measures and upcoming changes to existing measures / rebates. Q2 – Trish worked with BPA to create marketing material on existing rebates / measures. This is available on the website now and going out to customers when they request information. Q3- Utilized the BPA QR code for thermostats.	Trish/Katie	Q2
3.8.6	Update page on website to make more user friendly with information on current rebate offerings etc.	Q1 – Nothing to report this quarter. Q2 – In progress. Updated listed of offerings is complete. Q3- Nothing to report this quarter. Q4- Moved to 2024 with new conservation information.	Cassandra	Q2
3.8.7	Low Income Conservation Program information to customers and on website	Q1 – Nothing to report this quarter. Q2 – In progress. Working with CAC to determine what this looks like. Q3- Nothing to report this quarter. Will move this to 2024 after meeting with CAC.	Cassandra	Q2
3.8.8	Social Media push on rebates/newsletter information	Q1 – Nothing to report this quarter. Q2 – Will start this in July. Q3- Put on October’s bills and will go through December. Q4- In billing statements.	Cassandra	Q2
3.9	Continue Canal Comfort Fund Drive	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Will start in December. Q4- Completed.	Julie/Lisa	Q4
3.10	Cyber Security / Fraud Awareness			
3.10.1	Check in Quarterly on phishing scams tips / tricks	Q1- Nothing to report this quarter. Kristin learned that state Emergency Management office has partnered with SPSCC on penetration testing that she will look into for later this year. Q2 – Nothing to report this quarter. Q3- Katie to work with HCC on developing a plan for 2024. Kyle will attend cybersecurity training on behalf of the PUD and bring back ideas to incorporate.	Kristin/Katie	Ongoing
3.10.2	Schedule penetration testing with ENW or HCC?	Q1- Nothing to report this quarter. Kristin learned that state Emergency Management office has partnered with SPSCC on penetration testing that she will look into for later this year. Q2 – Nothing to report this quarter. Q3- Katie to work with HCC on developing a plan for 2024. Kyle will attend cybersecurity training on behalf of the PUD and bring back ideas to incorporate.	Kristin/Katie	Q3
3.14	Continue HR & Employee Relations Functions			

3.14.1	Hold benefits meeting/workshops with employees as needed; i.e. open enrollment	Q1- Nothing to report this quarter. Q2- Open enrollment info provided for Colonial Life / Aflac in June. Q3- Reduced incentive advertised along with changes to DCP.	Katie	Q3
3.14.2	Employee Picnic	Q1- Scheduled for July 7 th . Q2- Scheduled for July 7 th .	Julie	Q2
3.14.3	Service Awards	Q1- Nothing to report this quarter. Scheduled for July 7.	Julie	Q2
3.14.4	Two potluck events in-house	Q1- We held an office potluck for Super Bowl Sunday. Q2- Nothing to report this quarter. Q3- Held potluck in September.	Kristin/Katie	As needed
3.14.5	Customer Appreciation Event	Q1- Scheduled for October 6. Q2- Nothing to report this quarter. Q3- On schedule for October 6. Ready to go. Q4- Completed.	Julie	Q3
3.14.6	Hire Temporary Crew for Summer	Q1- First temp started in March to help water department. Will plan to hire 3-4 more in June. Q2- Have two temps working so far. Will evaluate if we need more. Q3- Completed.	Kristin/Katie	Q2
3.15	Public Involvement			
3.15.1	Career Day	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Will attend in November. Q4- No employees are able to attend this year.	Joyce	Q4
3.15.2	Parades	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Staff wasn't available to drive truck this year. Q3- Will do Christmas parade if staff is available. Q4- Employees are not interested this year. Have worked a lot of overtime on their weekends already. Will try again in 2024.	Kristin	Q2 & Q4
3.16.3	Public Power Week	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Ready for this in coordination with our October 6 event. Q4- Completed.	Kristin	Q4
3.16.4	EDC	Q1- Kristin working with the EDC on the RECOMPETE Act application for Mason County. If selected \$20 million in federal investment will be made in the county on various projects. Q2- Kristin working with EDC and Mason County on RECOMPETE. Hired a consultant and grant writer. Identifying partners to join. Q3- Kristin on committee for RECOMPETE. Q4- Participating in EDC Expo and legislative send off.	Kristin	All Qs
3.16.5	Kiwanis	Q1- Katie and Kristin attending KristmasTown Kiwanis meetings as time allows. Signed up to volunteer at next fundraiser in May. Kristin did a presentation for the Salish Sea Rotary in February on what's happening at PUD 1. Q2- Katie and Kristin attending meetings and volunteered at fundraisers. Q3- Kristin and Katie attended meetings. Offered to help write grants for tourism. Q4- Kristin and Katie attended meetings.	Kristin/Katie	All Qs

3.16	Easements			
3.16.1	Purchase road property from customer at Star White for future easements	Q1- This is on hold until the owner-partners can agree on a Quit Claim Deed or some other mechanism to deed it over to the PUD. The survey and preliminary appraisal are done. Q2- Completed. PUD has title to the road.	Kristin/Rob/Brandy	Q1
3.16.2	Union Ridge	Q1 – Nothing to report this quarter. Q2- Working with customer to secure easement on Skyview and 2 nd St. Q3- No response from customers on easement. Rob and Kristin will reach out and then we'll come up with a Plan B. Q4- Moving to 2024	Brandy/Rob	
3.16.3	Highland Park to Manzanita	Q1 – Nothing to report this quarter. Q2 - Nothing to report this quarter. Q3- No response from customers on easement. Rob and Kristin will reach out and then we'll come up with a Plan B. Q4- Moving to 2024	Brandy/Rob	
3.16.4	Colony Surf (Larry Codiga)	Q1- Larry Codiga will provide easement by the end of Q2. Q2- Easement was received and recoded August 22, 2023	James/Rob	Q2
4.0	Water			
4.1	Engage on issues that impact our water business			
4.1.1	Foster Task Force/WWUC Water Rights Committee	Q1- WPUDA supported legislation based on the Foster Task Force recommendations. Kristin and Brandy continue to stay apprised of most recent changes or developments on Ecology policy changes and the task force bill. Q2- Attending Policy 2030 comment meetings with WWUC and WPUDA. Q3- Kristin attending the water rights committee meetings. WPUDA, WWUC and WSWD all submitted comments to Ecology.	Kristin/Brandy	Qs 1 & 2
4.1.2	WWUC	Q1- Brandy attending WWUC meetings. Kristin and Brandy continue to stay apprised of most recent changes or developments on Ecology policy changes and the task force bill. Q2- Brandy and sometimes Kristin attending the meetings. Kristin attending the water rights portions mainly. Continuing to keep apprised of status of interlocal agreements between state agencies and the tribes as well as Policy 2030 changes. Q3- Kristin and Brandy attending meetings and subcommittee meetings. Q4- Brandy attended the TriWUCC meeting.	Brandy/Kristin	All Qs
4.1.3	Mason County Comp Plan	Q1- Kristin met with Mason County in March about the status of the Comp Plan. They are hiring a consultant and will begin engaging in June for a re-write. Kristin agreed to revisit the text on utilities. Q2- Kristin meeting with county and city officials regularly on this. Will meet with the consultant in Q3. Met with Sarah Mack regarding land use implications and what approach water purveyors should be taking holistically as water planning intersects with the Comp Plan. Q3- Kristin regularly meeting with City and County on joint consultant. Q4- Kristin met with City & County in November.	Kristin	All Qs

4.1.4	WPUDA culvert removal funding workgroup	<p>Q1- Kristin had meeting with WPUDA, other utilities, and 24th district legislators on culvert replacements that are causing a large price tag for utility relocations to accommodate the removals. There's still mixed messaging with some legislators saying we should raise rates to cover our portion of the expenses and others believing that the funding that the legislator put to WSDOT that isn't restricted gas tax funding should be used to help offset the relocation costs for utilities. At last meeting, there was a small possibility that a portion of the \$10-12 million may be funded this session.</p> <p>Q2- Kristin continuing to work with WPUDA on this. Requested meeting with WSDOT leadership for relocation assurance for Duckabush prior to it going to out bid. Will likely set the stage for other utilities throughout the state with regard to utility relocations for fish passage.</p> <p>Q3- No action on this in Q3. Will look to WPUDA for coordination for session.</p> <p>Q4- Kristin submitted projects to WPUDA and spoke with Governor Inslee's policy director about impacts to utilities at the WPUDA association meetings.</p>	Kristin/Brandy	All Qs
4.4.5	WPUDA water committee & leg committee	<p>Q1- Mike continues to chair water committee and he, Brandy and Kristin continue to provide feedback on agenda items and roundtable. Mike, Jack and Kristin attend the leg committee meetings. Kristin went to DC with WPUDA to lobby the federal delegation in February on federal issues impacting PUDs.</p> <p>Q2- Kristin attended NWPPA leg rally in DC on mostly power issues, but also working with WPUDA on local water leg issues. Working with WPUDA on comments for rulemaking with L&I for heat exposure and prevailing wage for pipe fitters. Working with PPC for testimony on BPA rate case and CEQ dam removal public outreach. Brandy and Mike serving on WPUDA water workshop planning committee.</p> <p>Q3- Brandy and Mike on planning committee and attending workshop. Kristin submitting topics for roundtable meetings.</p> <p>Q4- Kristin submitted fire hydrant management and interlocal cooperation as a topic for next meetings. Mike continues to chair committee.</p>	Kristin/Mike Sheetz/Brandy	All Qs
4.2	Consolidation			
4.2.1	Complete Twanoh Water system Project List & seek funding	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Nothing to report this quarter.</p> <p>Q3- Moved to 2024. Water system plan will be submitted and approved next year.</p>	James/Brandy	2024
4.2.1.a	Work with local internet providers to help advance fiber into the community	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Hood Canal shared trench at E. Westwood Way. They will share trenching in Q3 at Canal View and Union mainline.</p>	Staff	2024
4.2.2	Bay East & Totten	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Will not move forward for now. Will need to possibly update place of use for Bay East water right, it currently will only serve Bay East Development.</p>	James/Brandy	Q4
4.2.3	Bellwood A & B	<p>Q1- Nothing to report this quarter.</p> <p>Q2- Nothing to report this quarter.</p>	James/Brandy	2024
4.3	Acquisitions			
4.3.1	Bo Ginn Water System	<p>Q1 – Waiting on owner to send over purchase and sales agreement.</p> <p>Q2 – Nothing to report this quarter.</p> <p>Q3 - Nothing to report this quarter. Waiting on community to decide.</p>	Brandy/Kristin/Rob	Q1

		Q4 - Waiting on community to decide.		
4.3.2	Tillicum Beach	Q1 – Nothing to report this quarter. Q2 – HOA has been in talks and are still disusing among the community. Q3 - Nothing to report this quarter. Waiting on community to decide. Q4 - Waiting on community to decide.	Brandy/Kristin/Rob	Ongoing
4.3.3	Hipma	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3 - Nothing to report this quarter. Waiting on community to decide. Q4 - Waiting on community to decide.	Brandy/Kristin/Rob	Ongoing
4.3.4	Star Lake	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3 - Nothing to report this quarter. Waiting on community to decide. Q4 - Waiting on community to decide.	Brandy/Kristin/Rob	Ongoing
4.3.5	Bolduc	Q4- Signed title. PUD now owns it's 76 th system.	Brandy/Kristin/Rob	Q4
4.4	General Maintenance/CIP			
4.4.1	Well Houses	Q1 – Nothing to report this quarter. Q2 - Nothing to report this quarter. Q3 - Tiger Lakes and Woodland finished. Q4 – Totten Estates I & II completed.	TJ/Brandy	All Q's
4.4.1.1	Holiday Beach upgrade electrical panel	Q1 – Nothing to report this quarter. Q2 – Bright Knight Electric upgraded the panel in June. Completed	TJ/Brandy	Q1
4.4.1.2	Tiger Lake – finish well house improvements	Q1 – Building has been rebuilt and re-roof has been completed. Q2 – Nothing to report this quarter. Q3- Completed.	TJ/Brandy	Q2
4.4.1.3	Two Jackies rebuild well house	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Moved to 2024.	TJ/Brandy	2024
4.4.1.4	Woodland Manor, replace captive air tanks with bladder tanks, reinsulate, and cover walls with plywood	Q1 – Nothing to report this quarter. Q2 – Captive air tanks removed, bladder tanks install, one wall has been rebuilt. Q3- Completed.	TJ/Brandy	Q4
4.4.1.2	Replace Booster Pumps	Q1- Nothing to report this quarter. Q2- Replaced Lakewood Heights, Madrona Park, Holiday View 2, and Canal View Q3 - Nothing to report. Q4 - Completed	TJ/Brandy	Q1-Q2
4.4.1.2.1	Harstene Retreat	Q1 - Completed	TJ/Brandy	Q1
4.4.1.2.2	Island Lake Manor	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Pressure switch replaced and replumbed. Completed.	TJ/Brandy	Q2
4.4.1.3	Distribution Improvements	Q3- Union A/C mainline project completed.	TJ/Brandy	All Q's
4.4.1.3.1	Alderbrook AC on E Westwood Ln W	Q1 – Project has been started, should be done mid April Q2 - Completed	TJ/Brandy	Q1-Q2
4.4.1.3.2	Union AC on Alderney St and 5 th St	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	TJ/Brandy	Q2

		Q3- Completed.		
4.4.1.3.3	BayEast – install blowoff at the end of Low Rd	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Nothing to report this quarter. Q4 – Moving to 2024	TJ/Brandy	Q3
4.4.1.3.4	Cherry Park – Install isolation valve	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Nothing to report this quarter. Q4 – Moving to 2024	TJ/Brandy	Q4
4.4.1.3.5	Highland Estates install isolation valve	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Nothing to report this quarter. Q4 – Moving to 2024	TJ/Brandy	Q4
4.4.1.3.6	Bay East Manganese	Q1 – DWSRF awarded 85% subsidy for \$682k and 100% for \$139,100. Contracts are signed. Gray and Osborne will be providing a proposal for the design. Q2 – Gray and Osborne working on the design. Mountain 2 Coast working on BLA. Q3- Design is still underway. MTC is doing the topographic survey and Insight is doing the geotechnical. Q4 – Topographic survey and Geotech completed. G&O working on design, will be completed mid 2024.	Brandy/TJ/James	All Q's
4.4.1.3.7	Generators/Water Trees	Q1 – Nothing to report this quarter regarding grant funding. Generator installs for Canyonwood and Harstine Retreat were awarded in February. Q2 – Nothing to report this quarter. Q3- 2 generators installed. Completed.	Katie/Brandy	All Q's
4.4.1.3.8	Highland Park – Gray and Osborne design reservoirs, booster station, and retention pond at Manzanita Campus	Q1- Additional survey was completed in Q1. G&O has submitted predesign. Gray and Osborne working on design. Q2 – Nothing to report this quarter. Q3- This is at 90% design now. Q4 – Design will be completed early 2024.	James/ Brandy	
4.4.1.3.9	Seismic Valves	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Waiting on BRIC. Q4 – Noting to report this quarter.	Katie/Brandy	All Q's
4.4.1.3.10	Twano Heights – decommission well	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Will be moved to 2024.	James/TJ/Brandy	2024
4.4.1.3.11	Totten Estates I & II – install new well pumps and a cover over controls	Q1- Well pumps replaced in January. Q2- Bladder tanks installed to service water connections. Completed.	TJ/Brandy	Q1
4.4.2	Identify any needed tools and resources we need to get the work done	Q1 – Purchased tools for new truck. Q2 – Nothing to report this quarter. Q3- Purchased new thumper, new snap cutter and crimper. Q4 – TJ is working with ATEC on what type of Pocket Meter to order for Lake Arrowhead Iron and Manganese Removal Treatment.	Staff	As necessary
4.4.2.1	Locator	Q1 – Purchased at the end of 2022	TJ/Brandy	Q1

4.4.2.2	Fusion Welder	Q1 – Will not be purchasing, cost is too high for how much it would get used.	TJ/Brandy	Q2
4.4.3	Well House Painting			
4.4.3.1	Bo-Ginn	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Nothing to report this quarter. Q4 – Nothing to report this quarter.	TJ/Brandy	Q3
4.4.3.2	Lakewood	Q1 – Nothing to report this quarter. Q2 – Completed.	TJ/Brandy	Q3
4.4.3.3	Tiger Lake	Q1 – Completed.	TJ/Brandy	Q3
4.4.3.4	Two Jackies	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Moved to 2024.	TJ/Brandy	2024
4.4.4	Generators – Canyonwood Beach and Lakewood Heights	Q1- Bid awarded in March. Will be installed by end of 2023. Q2 – Generators ordered. Q3- Completed.	TJ/Brandy/James	Q2
4.4.5	Reservoir Cleaning & Inspection- BelAire Cove, Bellwood A, Highland Park and Madrona Park	Q1 – Bid’s received at the end of March, apparent lowest bidder is Inland Potable Q2 – Reservoirs cleaned in June. Completed.	Brandy	Q3
4.4.6	Blackflow Device & CCC Campaign – Hood Canal	Q1 – Nothing to report this quarter. Q2 – Water techs identify any cross connections. Q3- Nothing to report this quarter.	Mary/Brandy	Q1
4.4.7	Water System Planning & Reports – Bellwood A	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- A capacity analysis will be conducted instead of a full WSP. Q4 – Capacity analysis not completed, moving to 2024.	James/Brandy	Q3
4.5	Water Rights			
4.5.1	Ripplewood	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Nothing to report this quarter. Aspect will be engaged in Q4. Q4- Kristin also sent this one to Bill Clarke at WPU DA for his response to legislative inquiry on need for rights.	Brandy/Aspect	Q3
4.5.2	Madrona Beach – Have Aspect do a review and make recommendations in a summary	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Nothing to report this quarter. Aspect will be engaged in Q4. Q4 – Nothing to report this quarter.	Brandy/Aspect	Q3
4.6	Water Loss			
4.6.1	Lake Arrowhead	Q1 – Nothing to report this quarter. Q2 – Leak repaired in April. Q3- This is being rebuilt in phases now with the new funding. Completed for 2023.	TJ/Brandy	Q4
4.6.2	Union- A/C line rerouted	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Completed.	TJ/Brandy	Q4

5.0	ELECTRIC			
5.1	Rebuilds- Capital Work Plan			
5.1.1.1	T3 TX Line (2023)	Q1- 4/0 reconductor complete	Matt/James for engineering	Q1
5.1.1.2	Love Rd (2023)	Q1 – Design complete, no construction activity Q2 – Scheduled for Q3. Q3- Conduit installed. Crew can pull in wire now as time allows. Q4- This is completed for 2023. Crew will pull in wire when it’s slow in 2024.	Matt/James for engineering	Q3
5.1.1.3	Four Wheel Drive Rd (2023)	Q1 – Design complete, no construction activity Q2 – Contractor started digging and installing pipe late June, scheduled complete in early Q3. Q3- Conduit installed. Crew can pull in wire now as time allows. Q4- This is completed for 2023. Crew will pull in wire when it’s slow in 2024.	Matt/James for engineering	Q3
5.1.1.4	Bee Mill – Eight Additional spans (2023)	Q1- Rebuild is completed. Waiting for warmer weather to take the outage and cut it over. Q2 – Outage is scheduled for August 3rd to energize new line and complete project. Q3	Matt/James for engineering	Q4
5.1.1.5	Seal Rock Rd. Brush & Design (2023)	Q1- ROW clearing plan in place, design in progress Q2 – District Q3- Design is completed. Will not brush until ready to rebuild. Having contractor supply quote to do one stretch this year. Will phase this out for several years similar to Bee Mill rebuild. Q4- Will include conduit and trenching in early 2024.	Matt/James for engineering	Q4
5.1.1.6	Dips – Mason County (2023)	Q1- Design complete. Construction to take place in 2024. Q2 – Unlikely this job will go this year, either way we have design complete and material available Moving to Q3	Matt/James for engineering	Q2
5.1.1.7	N95L Tap (single OH) to Virginia St. & N. Mardell Ln- upgrade wire (2023) *FEMA Grant*	Q1- Design complete. Waiting for grant funding. Q2- Nothing to report this quarter. FEMA Items moved to 2024.	Matt/James for engineering	Q2
5.1.1.8	Upper end of Finch Creek single phase (2023) *FEMA Grant*	Q1- Design complete. Waiting for grant funding Q2 – Completed some tree trimming and set 2 poles, will complete in Q3. Q3- Completed.	Matt/James for engineering	Q4
5.1.1.9	101 & 106 Intersection on Hillside to Sunnyside Rd (TRIM in 2023)	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter. Q3- Will move this to 2024 if Kemp West can’t do it in 2023. Q4- Moved to 2024.	Matt/James for engineering	2024
5.1.1.10	Robinson Rd to Post Office 3PH URD (2024) *FEMA Grant*- Contract Work			
5.1.1.11	Webster Lane single phase (2024)			
5.1.1.12	Triton Head Dr. single phase (2024)			
5.1.1.13	Bow Tree Lane single phase (2024)			
5.1.1.14	Hama Hama Rec Rd single OH (2024) *FEMA Grant*			
5.1.1.15	Bottom of Hama Ridge Rd single OH (2024) *FEMA Grant*			

5.1.1.16	N206L Tap (OH) to Shar Lane single *FEMA Grant*			
5.1.1.17	Eagle Creek Rd. single OH *FEMA Grant*			
5.1.1.18	Indian Beach (single OH) to N133 R Tap *FEMA Grant*			
5.1.1.19	N44L Tap single phase			
5.1.1.20	Lake Surf Dr. Colony Surf *FEMA Grant*			
5.1.1.21	Eldon to Duckabush Reconductor *FEMA Grant*- Contract Work			
5.1.1.22	S25 to S77 Skokomish 101 Reconductor *FEMA Grant*- Contract Work			
5.1.1.23	N295 L Tap *FEMA Grant*			
5.1.2	Contracted Vegetation Management			
5.1.2.1	MP 319-314 Eldon (2023)	Q1- RFP was issued to prequalified electrical contractors in March. Bids due in April. Q2- Contract was awarded to Kemp West, Inc and scheduled to begin Q3. Q3- In progress. Will be done in Q4 along with danger tree removal. Q4- Completed.	Matt/Contractor	Q4
5.1.2.2	MP 314-308 (2024)			
5.1.2.3	MP 308-302 (2025)			
5.1.2.4	MP 302-300 Bee Mill (2026)			
5.1.2.5	MP 320-327 (2027)			
5.1.2.6	MP 328-337 (2028)			
5.1.2.7	HWY 106 MP 2-11 (2029)			
5.1.3	In-house Vegetation Management			
5.1.3.1	N459	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Q3- About 30% done. Will keep working on it until end of the year as schedule permits. Q4-	Matt	All Qs
5.1.3.2	N386	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Q3- Nothing to report this quarter.	Matt	All Qs
5.1.3.3	Webster Lane	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Q3- Nothing to report this quarter.	Matt	All Qs
5.1.3.4	N206 Shar Lane	Q1- Nothing to report this quarter. Q2- Scheduled for Q3. Q3- Nothing to report this quarter.	Matt	All Qs

5.1.3.5	N55 Finch Creek	Q1- Nothing to report this quarter. Q2 – Completed as part of Finch Creek reconductor.	Matt	All Qs
5.1.3.6	HWY 101 x HWY 106 Southbound	Q1- Cleared some trees over line, working on renting taller aerial lift to complete. Q2 – Completed Hot Spot, working on contractor with taller bucket to clear. Q3- Will ask Kemp West to quote this in Q4.	Matt	All Qs
5.1.3.7	Other areas as necessary	Q1 – 75% complete with ROW clearing on hi storm outage area on Duckabush Rd., moving to hot spot trim hi storm outage area on Dosewallips early Q2. Q2 – Completed upper end of Duckabush ROW clear, contractor are working Dosewallips as needed for new pole heights on fiber project. Q3- Sunnyside Road., Hwy 101 south of shop and north up to Eldon where the contractors started, Warren Drive. All hot spot trimming as necessary.	Matt	All Qs
5.1.4	Complete the USFS Operating Permits	Q1- Completed and submitted. Waiting for it to be processed and approved. Q2- Approved.	Kristin	Q1
5.2.1	Manzanita Substation		James/POWER/Kristin	
5.2.1.1	Distribution Circuit Breaker/Recloser Spec., Quotation, Evaluation, & PO	Q1- Completed.	James/POWER/Kristin	
5.2.1.2	Site Plan & Site Work Bid document	Q1- In progress. Q2- In progress. Site plan will be complete Q3. Q3- Completed. Will be put out to bid in Q4.	James/POWER/Kristin	
5.2.1.3	Station Material Package Spec, Quotation, Evaluation, & PO	Q1- Nothing to report this quarter. Q2- Some materials have been ordered now. Will have rest on order by end of Q4. Q3- The quote is out in Q3 and will issue the purchase order in Q4. Q4- Awarded. Completed.	James/POWER/Kristin	
5.2.1.4	Station Design Completion & Prepare Bid Document Bid Document	Q1- Nothing to report this quarter. Q2- Dirt work to be bid in 2023. Bid packet for construction in 2024. Q3- Finishing packet. Will be bid next quarter. Q4- Materials package ordered. Will complete bid documents in 2023 for bid in January 2024.	James/POWER/Kristin	
5.2.2	Annual Substation Inspection & Maintenance Plan	Q1- Completed for this quarter. Incorporated Federated’s list of tasks for inspections as well to the new protocol. Q2 – All substation and field equipment inspections are up to date thru June. Q3- Ongoing. Hoodsport regulators were maintained this quarter. Matt is building a new report for 2024 that will show projections for actions based on the data collected in the field. Q4- Collecting data. Nothing new to report.	Matt/James	All Qs
5.2.3	Pole Replacement Plan		James	
5.2.3.1	106	Q1- Received URD engineer’s estimate of \$8.5 million. Will look at grants and at actual OH line & pole replacements too. Q2- James reviewed estimate to shave the cost down to \$6.8 million. Applying for grant for \$5 million from ERA program and BRIC program. Q3- Did not get invited to do full app for ERA but was invited for BRIC. Q4- Have this ready to do full submittal to BRIC when it opens in 2024. This is shelved and ready to go.	James	
5.2.3.2	Skok Valley	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	James	2024

		Q3- Matt is scheduling phases for this like at Bee Mill and Phase 1 will start in 2024. Materials ordered for 2024.		
5.2.3.3	Jefferson County/HCC fiber project	<p>Q1- HCC's Brinnon broadband project moving forward. Pole replacement bid was awarded, and 156 poles will be replaced in Brinnon as part of HCC's grant funding. Jefferson County Commissioners dedicated \$100,000 in ARPA funds to support the project and Jefferson PUD pledged funding, supplies, and in-kind support to help the Brinnon buildout. PUD 1 had contractor quote to relocate pole attachments for 3rd party attachers to consolidate efforts and get the telecom attachments moved quickly.</p> <p>Kristin attended a ribbon cutting at Eldon Store for HCC's wi-fi hotspot they installed as part of their Eldon fiber buildout. PUD 1's portion of the fiber has been hung and now the splicing will start before customers can connect in coming months.</p> <p>Q2- Jefferson PUD contributed \$30,000, in-kind engineering, and spools of fiber to the project. Will use their donation to connect Brinnon School District. Pole replacements have started on Duckabush Road. About 25% complete.</p> <p>Q3- Contractor more than 50% complete. Jefferson County contributed \$100k of ARPA funding. Should be done by end of the year.</p> <p>Q4- Pole replacements will be completed by end of December.</p>	James/Kristin/HCC	Q1
5.2.3.4	Replace EOL poles as identified	<p>Q1- Nothing to report this quarter.</p> <p>Q3- 12 have been replaced so far by crew in 2023. Set annual goal of 10/year.</p> <p>Q4- Replaced</p>	Matt	All Q's
5.2.3.5	Pole Inspection /Testing	<p>Q1- Have bid packet ready. Waiting on this though because several of our poles are being replaced as part of the fiber installation in Eldon & Jefferson County. Have contracted engineer working on pole replacement plan for end of 106 and end of Skok Valley. After we get those replaced, we will regroup on what's left in the field still to inspect/test. Do not want to waste money testing or inspecting poles that are slated to be replaced anyway in the next 1-3 years.</p> <p>Q2- Nothing new to report this quarter.</p> <p>Q3- On hold until all poles are replaced with grants. Packet completed and ready to put out in 2024.</p>	James	
5.2.4	System Inspection for Infrared & Drone Inspections – Tidal Crossing	<p>Q1- Marketed to prequalified electrical contractors.</p> <p>Q2 – Nothing to report this quarter.</p> <p>Q3- Will do climbing inspection as part of the underbuild project in 2024. Waiting for word on grant funding.</p> <p>Q4- Completed.</p>	James/Matt	
5.2.4.1	Plant Fir Trees at Jorstad Sub site	Q1- Completed.	James/Matt	Q2
5.2.5	Install Gang Switches		Matt/James	
5.2.5.1	N220	<p>Q1 – Nothing to report this quarter</p> <p>Q2 - Nothing to report this quarter</p> <p>Q3- Waiting on FEMA contract.</p>	Matt/James	

5.2.5.2	N316	Q1 - Nothing to report this quarter Q2 - Nothing to report this quarter Q3- Waiting on FEMA contract.	Matt/James	
5.2.6	Install reclosure banks		Matt/James	
5.2.6.1	N459 (2023) *FEMA Grant*	Waiting for funding to be released. Moved to 2024.	Matt/James	
5.2.6.2	N377 (2023) *FEMA Grant*	Waiting for funding to be released. Moved to 2024.	Matt/James	
5.2.6.3	Duckabush Sub North *FEMA Grant*	Waiting for funding to be released. Moved to 2024.	Matt/James	
5.2.6.4	N544 (2024) *FEMA Grant*	Waiting for funding to be released. Moved to 2024.	Matt/James	
5.2.6.5	N595RI (2024) *FEMA Grant*	Waiting for funding to be released. Moved to 2024.	Matt/James	
5.3	Duckabush Utility Relocation Project			
5.3.1	Final Design	Q1- Completed. Waiting for HUD NEPA closeout to put this out to bid.	Kristin/James/Jeremiah	Q1
5.3.2	Environmental Review	Q1- Completed. Dept. Fish & Wildlife signed on as reviewing agency for HUD. This has been completed and they are submitting their invoicing for reimbursement. James will start local SEPA and Jeff Co. permitting.	Kristin/James/DFW/JeffCo.	Q2
5.3.3	Order Materials	This will start in late 2023/early 2024.	Kristin/James/Rich	2024
5.3.4	Bidding & Award Contract	This will occur in 2024.	Kristin/James	2024
5.3.5	Start Construction	This will occur in 2024.	Kristin/James	2024
5.4	Engage in Industry Associations that Support our Power Business			
5.4.1	WPUDA	Q1- Attended WPUDA’s legislative reception in January and PUD Day on the Hill in February. Kristin went to DC with WPUDA for APPA. Attending monthly association meetings. Mike is chairing Water Committee again this year. Q2- Brandy and Mike working with the water planning committee for the Water Workshop. Kristin submitting comments on L&I rulemaking for heat exposure and pipefitters. Q3- Brandy and Mike on water planning committee and attending the workshop. Kristin and Nicolas Garcia and Matt Samuelson working on Climate Commitment Act project. Q4- Had Matt Samuelson present to WPUDA for CCA. Submitted relocations to WPUDA for the culvert replacement ask. Submitted water rights needs for the legislative ask.	Staff & Commissioners	All Qs
5.4.2	PPC	Q1- Kristin asked by Public Power Council to testify in the BPA’s pending BP-24 litigation hearings. Kristin and board attending PPC meetings. Q2- Kristin submitted testimony in the BPA-24 rate case. Also secured spot with CEQ Stakeholder process on LSRDs and Scott Simms is assisting with talking points to enter into the record in May. Submitted comments from commissioner to CEQ portal in June.	Kristin & Commissioners	All Qs

		<p>Q3- Kristin submitted testimony on Columbia River Treaty stakeholder meeting and then again for a PPC-led presentation for federal delegates and utilities. Attending the monthly meetings.</p> <p>Q4- Kristin attended the emergency meeting regarding litigation settlement. Kristin and Mike attended end of year meetings.</p>		
5.4.3	WPAG	<p>Q1- Kristin and commission attending WPAG meetings. Had separate meeting with Ryan Neale on 2028 contracts.</p> <p>Q2- Kristin attended a BPA stakeholder meeting at TPU re: 2028 Provider of Choice workshop. Attending WPAG meetings regularly.</p> <p>Q3- Board and Kristin attending virtual monthly meetings.</p> <p>Q4- Kristin worked with Ryan Neale to include Mason 1 in WPAG comments and Ryan helped Kristin work on comments directly from Mason 1 to BPA on 2028 Provider of Choice.</p>	Kristin & Commissioners	All Qs
5.4.4	NWPPA	<p>Q1- Kristin attending NWPPA's policy & lobbying in WDC in May. Kristin & Commissioners attending annual meeting in Q2.</p> <p>Q2- Kristin attended NWPPA & NCPA's Washington, D.C. rally and met with NW delegation on wildfire prevention and permitting reform, as well as defense production act funding for transformers. Mike & Kristin attended the annual conference in May.</p> <p>Q3- Kristin sat on CEO panel at NWPPA's communications conference in September.</p> <p>Q4- Nothing this quarter to report.</p>	Kristin & Commissioners	All Qs
5.4.5	BPA	<p>Q1- Staff had meeting with BPA transmission team regarding 2025 transmission line rebuild to come up with ways to reduce impacts to customers in Brinnon that are fed off of the Duckabush substation. BPA is replacing a switch to feed Duckabush from the north end to help eliminate some of the scheduled outages. PUD 1 insisted outages be short, overnight, and during warmer months to lessen impact on customers. Kristin and Katie met with BPA Power Account Exec regarding Provider of Choice questions on 2028 contracts and new large loads coming in at Duckabush. Kristin will testify in BP-24 litigation hearings on behalf of customers, discussing impacts BPA rates have on PUD 1 households.</p> <p>Q2- Kristin attended the Provider of Choice workshop in Tacoma. Kristin & James continuing meetings with BPA on substation construction & upgrades, as well as upcoming outages. Katie working on Low Density Discount calculations to see if we qualify this year.</p> <p>Q3- Kristin and Katie met with BPA on load forecasting. James and Matt and Kristin worked with BPA on successful Duckabush outage. Have a second one in October.</p> <p>Q4- Kristin worked with Ryan Neale to submit Provider of Choice comments. BPA transmission team finished the work at Duckabush Substation. BPA Conservation Rep came to Mason 1 to help customer service get our program finalized with new offerings.</p>	Kristin & Commissioners	All Qs
5.5	Telecom-HCC Partnerships			
5.5.1	Complete CERB project	<p>Q1- Poles replaced. Fiber has been hung. Splicing starts Q2. Kristin did newsletter article on progress and directed customers to HCC site for pre-signup.</p>	Kristin/James/HCC	Q2

		Q2- Splicing complete and drops are installed to connect customers. Finalizing agreement with HCC for use of the open access network as well as maintenance agreement. Q3- Almost wrapped up. Customers connecting. Will close out in Q4. Q4- CERB project completed. Customers connecting to broadband.		
5.5.2	Pole Replacements for Jefferson County – Make Ready, Budget for Engineering	Q1- Completed for pole replacement project. If SBO awards another \$2 million for additional poles, we will enlist help of Jefferson PUD to get the rest of the engineering completed, as part of our interlocal agreement with JPUD for fiber in Brinnon.	James	Q1
5.5.3	Skokomish URD	Q1- Nothing to report this quarter. Q2- Design complete. This project was moved to 2024 by Mason Conservation District. Will revisit next year. MOVE to 2024.	James/Kristin/MC Public Works	Q2
5.5.4	Alderbrook URD	Q1- Nothing to report this quarter. Q2- Areas that need new electric conduit are identified. Will be installed this year. Water replaced E. Westwood Way water main. Q3- Brandy to set up a new meeting with the new GM at AGYC and HCC and PUD 1 to look at AGYC and HCC’s 2024 capital work plan in Alderbrook development. All work at AGYC is done for 2023.	Brandy/HCC	Ongoing
5.5.5	Canal View Bore - Water	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. Q3- Waiting on bid to come back for this. Q4- Scheduling for 2024.	Brandy	
5.6	Pole Attachments			
5.6.1	Recalculate pole attachment rates	Q1- Nothing to report this quarter. Will wait until all the grant-funded pole replacements are completed and then will recalculate. Q2- Nothing to report this quarter. Q3- Will wait until 2024 when fiber project is completed and all the new poles are replaced. Q4- Will wait until 2024 to evaluate pole replacements.	Katie	2024
5.6.2	Improve pole attachment process for permit applications, notice of relocations, and abandonment	Q1- We’ve started a process for reviewing permit applications. None have been received in 2023 yet. Q2- Rob to send Lumen letter insisting they pay their back fees and rates. Q3- Lumen paid. Matt and Katie to work together on process for identifying and notifying violations. Q4- This has been improved and Matt is sharing information with Katie to fix clearance issues.	Katie & Rick	Q1
5.6.3	Create contact list for partnerships in overhead to underground conversion projects	Q1- Nothing to report this quarter. Q2- Partnering with Lumen, Wave and HCC on pole replacements and attachment relocations. Partnering with HCC on 4 Wheel Drive Rd. Q3- This is ongoing with each project now. Completed.	Kristin/Katie	Q1
5.7	MISC.			
5.7.1	Continue more 3PH/CT Meter Audits	Q1- Nothing to report this quarter. Q2 – 6 Ct audits complete this quarter, more scheduled for July and Aug. Q3- Summer is scheduled for Q4 to use up the rest of the budget for this item. Q4- Completed for 2023.	Matt/Summer	Q3

5.7.2	Low wires – audit & notify attachers	Q1- Nothing to report this quarter. Q2- Katie notified Wave that the lines at Church Road and along 101 at Seamount need to be fixed. Q3- Matt notified Katie of several to be contacted. Q4- Katie has contacted Wave & Lumen with the violations.	Matt/Katie	All Qs
5.7.3	Get quote and set up meeting for power locate contractors	Q1- Vendor has been selected, finalizing contract language, planned start April 1 Q2 – Mt View Locating Inc is on property and completing all regular hour locates	James/Matt	Q1

Mason County PUD No. 1
Lake Arrowhead Water Main Replacement Improvement Bid Tabulation
Bid Opening: January, 12, 2024 at 9:00 AM

1/19/2024

	Northwest Cascade	Brumfield Construction	RV Associates	SCI Infrastructure	Rognlin's	HCON	Pape & Sons	Confederated Contruction	New X Inc	MidWay	Engineer Estimate (Labor Only)
Water System Project - Base Bid											
Mobilization, Cleanup and Demobilization	251,000.00	200,000.00	180,000.00	170,000.00	170,000.00	155,000.00	105,000.00	183,096.00	143,535.00	230,000.00	
Minor Change	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	20,000.00	
Erosion Control	72,500.00	7,050.00	34,000.00	23,000.00	10,000.00	23,800.00	10,000.00	9,611.00	11,560.50	9,850.00	
Project Temporary Traffice Control	23,150.00	2,170.00	52,000.00	82,500.00	91,972.00	150,000.00	40,000.00	154,340.00	95,760.00	150,000.00	
Locate Existing Utilities	189,500.00	25,000.00	23,750.00	65,000.00	20,000.00	25,000.00	10,000.00	9,175.00	7,875.00	40,000.00	
Additional Potholing	6,750.00	13,000.00	3,000.00	4,000.00	1,000.00	2,500.00	4,500.00	1,000.00	11,550.00	3,500.00	
Clearing and Grubbing	17,500.00	12,000.00	12,500.00	58,000.00	30,000.00	23,000.00	11,500.00	11,547.00	5,250.00	9,500.00	
Trench Excavation Safety Systems	4,000.00	3,500.00	500.00	10,000.00	10,000.00	2,800.00	500.00	1,692.00	525.00	6,500.00	
6-Inch IPS HDPE SDR 11 Water Main and Fittings (Incl. Bedding)	988,100.00	836,400.00	902,000.00	754,400.00	619,428.00	590,400.00	943,000.00	541,200.00	732,984.00	1,066,000.00	
6-Inch Gate Valves	49,500.00	47,630.00	37,400.00	46,200.00	44,000.00	30,800.00	43,670.00	63,844.00	43,890.00	55,000.00	
Fire Hydrant Assembly	213,750.00	203,000.00	210,000.00	182,500.00	225,000.00	195,000.00	202,250.00	185,475.00	202,125.00	228,750.00	
Additional Filling	14,625.00	2,250.00	15,000.00	7,275.00	4,500.00	3,000.00	2,250.00	27,750.00	525.00	6,000.00	
4-Inch Tapping Tee and Valve	132,750.00	9,600.00	58,950.00	63,900.00	72,000.00	79,200.00	67,050.00	56,196.00	73,710.00	72,450.00	
6-Inch Tapping Tee and Valve	66,500.00	60,900.00	51,100.00	51,800.00	70,000.00	57,400.00	57,050.00	44,919.00	59,535.00	60,900.00	
8-Inch Tapping Tee and Valve	10,850.00	11,600.00	8,810.00	10,000.00	15,000.00	11,000.00	9,550.00	10,003.00	10,290.00	10,100.00	
2-Inch Combination Air and Vacuum Release Valve	10,250.00	12,000.00	11,650.00	7,100.00	10,000.00	13,000.00	10,200.00	11,093.00	10,867.50	11,950.00	
Controlled Density Fill	3,000.00	23,000.00	1,880.00	3,250.00	2,000.00	4,500.00	2,750.00	8,083.00	4,725.00	3,500.00	
Removal of Unsuitable Materials (Trench)	920.00	600.00	820.00	500.00	1,000.00	1,000.00	750.00	750.00	682.50	1,000.00	
Sawcutting	28,350.00	17,325.00	18,900.00	25,200.00	12,600.00	11,025.00	11,025.00	14,364.00	18,161.25	25,200.00	
HMA C1. 1/2" PG 58H-22 Trench Repair	99,220.00	112,750.00	112,750.00	88,150.00	63,550.00	73,800.00	102,500.00	80,934.00	77,059.50	88,970.00	
Crushed Surfacing Top Course	120,900.00	233,740.00	141,050.00	181,350.00	120,900.00	112,840.00	177,320.00	225,680.00	95,208.75	132,990.00	
Bank Run Gravel for Trench Backfill	174,985.00	5,135.00	252,800.00	7,900.00	94,800.00	134,300.00	276,500.00	371,300.00	153,457.50	221,200.00	
Site Restoration and Rehabilitation	12,500.00	25,000.00	64,000.00	23,000.00	40,000.00	50,000.00	40,000.00	28,343.00	7,875.00	9,500.00	
Subtotal	2,510,600.00	1,939,750.00	2,212,860.00	1,885,025.00	1,747,750.00	1,769,365.00	2,147,365.00	2,061,935.00	1,789,019.00	2,462,860.00	2,302,000.00
8.5% Tax	\$213,401.00	\$164,878.75	\$188,093.10	\$160,227.13	\$148,558.75	\$150,396.03	\$182,526.03	\$175,264.48	\$152,066.62	\$209,343.10	
Total	\$2,724,001.00	\$2,104,628.75	\$2,400,953.10	\$2,045,252.13	\$1,896,308.75	\$1,919,761.03	\$2,329,891.03	\$2,237,199.48	\$1,941,085.62	\$2,672,203.10	

Water System Project - Additive 1											
Water Service Connections	147,250.00	387,500.00	248,000.00	128,650.00	302,250.00	279,000.00	356,500.00	214,830.00	158,681.25	248,000.00	
Subtotal	147,250.00	387,500.00	248,000.00	128,650.00	302,250.00	279,000.00	356,500.00	214,830.00	158,681.25	248,000.00	184,000.00

Bid and Additive Prices											
Subtotal	\$2,657,850	\$2,327,250	\$2,460,860	\$2,013,675	\$2,050,000	\$2,048,365	\$2,503,865	\$2,276,765	\$1,947,700	\$2,710,860	
8.5% Tax	\$225,917.25	\$197,816.25	\$209,173.10	\$171,162.38	\$174,250.00	\$174,111.03	\$212,828.53	\$193,525.03	\$165,554.52	\$230,423.10	
Total	\$2,883,767.25	\$2,525,066.25	\$2,670,033.10	\$2,184,837.38	\$2,224,250.00	\$2,222,476.03	\$2,716,693.53	\$2,470,290.03	\$2,113,254.77	\$2,941,283.10	\$2,486,000.00

Bid Documents											
Bid Bond	x	x	x	x	x	x	x	x	x	x	
Acknowledged Addenda 1	x	x	x	x	x	x	x	x	x	x	
Acknowledged Addenda 2	x	x	x	x	x	x	x	x	x	x	

Bid Evaluation											
SAM.GOV	x	x	x	x	x		x	x		x	
WA L&I Standing	x	x	x	x	x	x	x	x	x	x	
WA L&I Debarred	x	x	x	x	x	x	x	x	x	x	
Bidding Status	Approved	Approved	Approved	Approved	Approved	Unresponsive	Approved	Approved	Unresponsive	Approved	

Within two business days of the bid opening on a public works project that is the subject of competitive bids, the municipality must provide, if requested by a bidder, copies of the bids the municipality received for the project. The municipality shall then allow at least two full business days after providing bidders with copies of all bids before executing a contract for the project.



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT

CHANGE ORDER FORM

No. 02

The following changes are hereby incorporated into this Contract:

A. Description of Change:

The work completed by a subcontractor for the booster station building ridge venting was incorrectly installed and requires remedy. Additionally, the plans for the ridge venting required correcting as they did not technically work as planned.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of \$ 0.00 plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$ 0.00 including sales tax.

C. Time of Completion:

The time of completion shall be increased / decreased by 29 calendar days. The revised completion date shall be February 29, 2024.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

Company: Irish Brothers LLC

Accepted By: Michael Neiiendam *Michael Neiiendam*

Title: Project Manager

Date: 01/22/2024

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Accepted By: _____

Title: _____

Date: _____

2024 Prequalified Electrical Contractors Roster

#	CONTRACTOR	Primary Contact / Phone	Email	MAXIMUM BID AWARD
1	Blue Mt. Telecommunication Services	Shamaree Fortune 541-938-7090	bmtscorp@gmail.com	\$ 4,000,000
2	BZR	Jess Zitlan/208-869-7171	bzrpowerllc@outlook.com	\$ 1,500,000
3	Cascade Cable Constructors, Inc	Cliff Tvedten/509-244-2501	heidi@cascadecable.com	\$ 5,000,000
4	Darrel Emel's Tree Service, Inc.	Sarah Haley/360-692-6117	dets2a@gmail.com	\$ 750,000
5	DJ's Electrical, inc	Pete Dansforth/360-666-8070	peted@djselectrical.com	\$ 20,000,000.00
6	JH Kelly	Gabe Gourde/360.575.3166	ggourde@jhkelly.com	\$ 150,000,000
7	Kemp West	Caitlin Knox/425-334-5572	caitlin@kempwest.com	\$ 8,000,000
8	Legacy Power Systems	Sam Bergstrom/253-858-0214	sam.bergstrom@legacypower.com	\$ 19,537,159
9	MasTec	Angel Marquez/(509) 242-3178	Angel.Marquez@mastec.com	\$ 500,000,000
10	Maven Utilities, LLC	Edward Schlecht/360-901-6246	ed@mavenutilities.com	\$ 500,000
11	Michels Pacific Energy, Inc	Julie Mardis/360.236.0472	mpebids@michels.us	\$ 500,000,000
12	Mi-Tech Services	Leah Rodriguez/920-924-3690 x3534	Lrodrigu@mi-tech.us	\$ 500,000,000
13	Northwest High Voltage Services	Kyle Carter/509-987-3774	kyle.carter@nwhighvoltage.com	\$ 750,000
	NW Utility Services, LLC	Randy Garoutte 253-891-7802	NWUS@PUIE.com	\$ 8,000,000
14	Pacific Cable Construction	Lucas Jones/425-348-7735	Luke@paccab.com	\$ 2,000,000
15	Paramount Communications Inc.	Jim Cooper/509-736-5477	Jim@seeparamount.com	\$ 3,000,000
16	Potelco Inc	Justin Stimbert/(253) 863-0484	Jlstimbert@otelco.net	\$ 100,000,000
17	Power City Electric	Jordan Sanders/(509) 535-8500 Ext. 1010	JSanders@powercityelectric.com	\$ 30,000,000
18	Prime Electric	Joseph Moran/(425) 213-9478	jmoran@primee.com	\$ 100,000,000
19	RiverLine Power Lcc	Dylan Stoller/360-771-5434	dylans@riverlinepower.com	\$ 1,000,000
20	SC Flagging	Victoria Hebert/360-298-1915	scflagging@gmail.com	\$ 100,000
21	Specialty Engineering	Earl George/360-553-7303	EGEORGE@EPSINC.COM	\$ 80,000,000
22	TICE Electric Company	Mike Podkranic/503-872-8248	MIKEP@TICEELECTRIC.COM	\$ 30,000,000
23	Wright Tree Service	Richard Bonifas/515-277-6291	contractadmin@wrighttree.com	\$ 15,000,000