



Mason County PUD No. 1
Regular Board Meeting
April 22, 2025
1:00 pm

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1:00 p.m. Regular Board Meeting

1) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

2) Consent Agenda

Minutes: Regular Board Meeting April 8, 2025

Disbursements:	Accounts Payable Wire	\$ 542,472.65
	Check Nos. 126492 - 126536	\$ 627,298.62
	Check Nos. 126538 - 126539	\$ 1,405.95
	Payroll Wire	\$ 84,973.82
	Check Nos. 126537	\$ 2,277.88
	Grand Total	\$1,258,428.92

3) Business Agenda

- a. Ryan Neale, Western Public Agencies Group, BPA Provider of Choice Contracts
- b. Authorize GM to sign the DWSRF Loan Agreement for Shadowood Water System
- c. Approve Manzanita Substation Change Order No. 3
- d. Approve Manzanita Substation Change Order No. 4

4) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

5) Correspondence

6) Board Comments

7) Other Business/Public Comment

8) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

9) Adjournment

2025 Calendar

April 23-25	WPUDA Annual Conference	Vancouver
May 7 & 8	Public Power Council	Sheraton Portland Airport
May 19-22	NWPPA Annual Conference	Santa Rosa, CA
June 5-6	Public Power Council	Portland
June 6-11	APPA National Conference	New Orleans, LA
June 26	WPUDA Water Committee	Zoom
July 16-18	WPUDA Association Meetings	Skagit PUD
Aug 6 & 7	Public Power Council	Portland
Sept 3 & 4	Public Power Council	Portland
Sept 17-19	WPUDA Association Meetings	Grant PUD
Sept 24-26	WPUDA Water Workshop	TBD
Oct 1 & 2	Public Power Council	Portland
Oct TBD	WPUDA/Energy Northwest Forum	Kennewick
Nov 12-14	WPUDA Association Meetings	TBD
Nov 5 & 6	Public Power Council Annual Meeting	Portland



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 8, 2025, Potlatch, Washington

Present:

Jack Janda, Board Secretary (Zoom)
Ron Gold, President
Mike Sheetz, Vice President
Kristin Masteller, General Manager
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel
Holly Paul, Business Service Coordinator (Zoom)

Visitors: Clint Volk, Fire Chief FD 6

Excused: Katie Arnold, District Treasurer

CALL TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: No public was in attendance.

APPROVAL OF CONSENT AGENDA:

Minutes:	Regular Board Meeting March 25, 2025	
Disbursements:	Accounts Payable Wire	\$667,852.01
	Check Nos. 126359 - 126459	\$807,533.83
	Check Nos. 126461 - 126491	\$ 88,705.93
	Payroll Wire	\$117,191.59
	Check Nos. 126460	\$ 8,996.14
	Grand Total	\$1,690,279.50

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Chief Clint Volk FD 6 - On April 26th, live fire training is scheduled to occur throughout the day in Union, with participation from both the Hoodspout and Union Fire Departments. Approximately 20 firefighters are expected to take part in this training exercise. The event will only be canceled in the event of severe weather conditions, such as high winds. If such conditions occur, the training will be rescheduled for Sunday, May 27th. The Fire Chief will be going door to door in the area to communicate the procedures and safety measures to residents. Chief Volk thanked the PUD for this rare opportunity to train staff and volunteers on live fire conditions locally and for the ongoing partnership with the PUD.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 8, 2025, Potlatch, Washington

Change the Regular Meeting Date in September – Jack requested rescheduling the regular board meeting on September 23rd to September 30th at 1:00 pm. Mike made a motion to approve the change. Jack seconded the motion. It passed unanimously.

Approve Manzanita Substation Change Order No. 2 – Jack made a motion to approve the Manzanita Substation Change Order No. 2 in the amount of -\$2,986.50. Mike seconded the motion. It passed unanimously.

Approve Agate Beach Change Order No. 2 – Jack made a motion to approve the Agate Beach Change Order No. 2 in the amount of \$1,680.00. Mike seconded the motion. It passed unanimously.

Award the Shadowood Water Improvements Project – Jack made a motion to award the Shadowood Water Improvements Project to JMG Constructors, LLC, in the amount of \$2,674,647.50. Mike seconded the motion. It passed unanimously.

First Quarter Conservation Report – Kristin provided a 1st Quarter summary of the PUD's rebate program, provided by Cassandra, the PUD's conservation specialist. We have \$68,000 to spend down by the end of June 2025. Lighting rebate for the Hood Canal School and Skokomish Tribe will be entirely spent and there are 10 additional low-income ductless heat pumps available as of today.

February 2025 Financials – Closeout for the annual report and Form 7 submittal are in process. The revenue was higher than average for the month of February due to a lower average temperature. \$765,000 of grant reimbursements are outstanding, which equates to an additional 30 days of cash on hand.

First Quarter Strategic Plan Update – Kristin gave an update on the 1st Quarter progress on 2025's strategic work plan.

Staff Reports

General Manager – No additional report.

Water Resource Manager– Landscaping bids have been received, and the contract is in the works. Well decommissioning has begun all wells should be decommissioned by April 11th. There was an animal-caused power issue in Alderbrook that caused the well pumps to fail at two of the wells. Rental equipment has been installed to get them back online while we wait for new well and booster pumps.

Legal – No report.

Correspondence – None.

Board Reports –

Mike – Attended the WPUDA joint meeting with the Washington Water Utilities Council (WWUC).



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 8, 2025, Potlatch, Washington

Jack – Jack gave an Energy Northwest update on New Nuclear and EN's subtask groups, which is different than their typical governing structure.

Ron – Will be attending a Hood Canal Coordinating Council meeting at Skokomish on the 15th.

PUBLIC COMMENT – None.

Adjournment: 1:55 pm

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

Briefing Regarding BPA Provider of Choice Contracts

**Ryan Neale, Mill Creek Law
for Mason PUD 1 Board of Commissioners
April 22, 2025**

Provider of Choice (PoC) Process

2

- **BPA's current 20-year power contracts with its preference customers will expire September 30, 2028**
- **Provider of Choice (PoC) is BPA's initiative for developing the policies, rates, and contracts that BPA will offer preference customers for the post-2028 period**
- **BPA published its final PoC Policy in March of 2024**
- **Upon release of the final policy, BPA initiated processes conducted over the last year to:**
 - Negotiate and draft PoC Contract templates
 - Design the PoC Products (Load Following, Block, and Slice/Block)
 - Prepare a new rate methodology, Public Rate Design Methodology (PRDM)

PoC Contract Templates

3

- **The process to develop and negotiate the Provider of Choice (PoC) Contract templates is drawing to a close**
 - Process was conducted over the last year
 - Included many extensive workshops and multiple exchanges of contract drafts between BPA and its preference customers
 - Mason PUD 1 participated in the development of the contract templates through its trade associations including WPAG and PPC
- **BPA published its draft master template of the PoC Contract on March 12th & took comments through April 8th**
- **Following review of the comments received, BPA will publish a final master template on August 28th**
- **BPA will use the final master template to prepare contract offers for utilities that request a PoC Contract**
- **Mason PUD 1 will request a PoC Contract this month from BPA with its product election**

PoC Contracts – General Terms

4

- **19-Year Term**
- **Executed and effective in 2025**
- **Power deliveries beginning in 2028**
- **Expiring September 30, 2044**
- **Same contract term, effective and expiration dates for all customers**
- **Standardized contracts through contract templates for each product offering**
- **Continues the use of tiered power rates**
- **Like the current Regional Dialogue Contracts, BPA will offer three main product options under the PoC Contracts**
 - **Load Following**
 - **Block**
 - **Slice/Block**

PoC Contracts – Mason PUD 1 Eligibility for Tier 1 Rates

- **In 2026, BPA will calculate Mason PUD 1's Contract High Water Mark (CHWM) for the PoC Contract in average megawatts**
- **Mason PUD 1's CHWM will be the amount of power it can purchase from BPA at Tier 1 Rates during the term of the PoC Contract**
- **At Mason PUD 1's election, any load above Mason PUD 1's CHWM (Above-CHWM Load) will be served either by BPA at a Tier 2 Rate or by Mason PUD 1 with non-Federal resources**
- **BPA recently released an updated CHWM model that projects a PoC CHWM for Mason PUD 1 of 9.39 aMW**
 - This is an increase from the BP-24 Rate Period High Water Mark amount of 0.1 aMW, or **876,000 kWh per year**
 - The increase is largely due to load growth
 - Final CHWM amounts will not be released until 2026 and are subject to change due to factors such as weather normalization, resource undedication, application of the economic adjustment

PoC Contracts – Load Following Product

■ General Description

- This is Mason PUD 1's product
- The Load Following product supplies the customer firm power to meet its total retail load less the firm power from the customer's dedicated non-federal resources (if any)
- BPA is responsible for meeting the customer's energy and peak net requirements on both a planning and real-time basis
- BPA will participate in the Western Resource Adequacy Program (WRAP) and Day Ahead Market (if BPA joins a DAM) on behalf of Load Following customers
- Load Following customers may choose to have BPA serve their Above-CHWM Load at Tier 2 Rates or to serve such load using non-Federal resources
- Most of BPA's preference customers are Load Following customers under the current Regional Dialogue Contract and will continue to be Load Following customers under the PoC Contract

- **Applicable Rates:** Tier 1 Energy Charges (Composite, Non-Slice), Tier 1 Marginal Energy True-Up Charge, Tier 1 Demand Rate, Tier 1 Peak Load Variance Charge, Rate Impact Credit for Capacity (RICc), Rate Impact Credit – Mitigation (RICm), Long Term Tier 2 Rate (if elected), Short Term Tier 2 Rate (if elected)

PoC Contract Process – Request for Contract Offer and Product Selection

7

- **On March 17, 2025, Mason PUD 1 received a letter from BPA inviting it to request a PoC Contract and to make our PoC product selection**
- **Mason PUD 1 can submit its request for a contract offer to BPA this month and no later than June 18, 2025**
- **Staff has put together a recommendation for the commission to consider adopting today**
- **BPA recommends submitting the request for offer as soon as possible to help it develop and deliver timely contract offers**

PoC Contract Process – Mason PUD 1’s Request for Contract Offer and Product Selection

- **Staff recommends that the board authorize the General Manager to submit a request for a PoC Contract to BPA with selection of the Load Following product**
- **The Load Following product is the Mason PUD 1’s current product and it continues to be the product that best meets Mason PUD 1’s needs**
- **BPA is responsible under the Load Following to meet Mason PUD 1’s load both on a planning basis and in real time**
- **Mason PUD 1 will need to determine how it wants to serve its above-CHWM next year after BPA fixes Mason PUD 1’s final CHWM**
 - Long Term Tier 2
 - Flexible Option (Short Term Tier 2, Non-Federal Resource)
 - Given their size, Lilliwaup Falls and, possibly, Rocky Brook should qualify for the Tier 1 Non-Federal Resource Allowance
 - Offset load that would otherwise be served by BPA at a Tier 1 Rate without reducing the Mason PUD 1’s CHWM
 - Creates the potential for Tier 1 Headroom or the potential to reduce above-CWHM load served at Tier 2

PoC Contract Process - BPA to Make Contract Offers

- **BPA staff will prepare contract offers between June and September 2025 on a rolling basis**
- **The initial batch of contract offers should be released in late August 2025**
- **BPA intends to issue all contract offers by September 30, 2025**
- **Marcus Perry will provide visibility as to any timing deviations**
- **BPA will develop Mason PUD 1's contract offer based on the final master contract template, but it will include terms specific to Mason PUD 1 including:**
 - Appropriate “option” language based on product elections
 - Resource information (if any)
 - Other unique and special provisions for Mason PUD 1, as applicable

PoC Contract Process - Execution of PoC Contracts

10

- **Mason PUD 1 must submit its signed contract to BPA no later than December 5, 2025**
- **BPA's goal is to have all contracts authenticated and countersigned by BPA by December 31, 2025**
- **Some delay into early 2026 may be necessary depending on when the bulk of customer-signed contracts are received**
- **BPA has asked for customers to start planning now for their contract signature process**
 - Are we comfortable with electronic signatures or would we prefer ink signatures?

Key Dates & Anticipated Deadlines

Note: Dates subject to change. Dates align with [February 10 letter](#).

Action	Dates
Public comment periods on draft Prov. of Choice contract templates; NR Block Policy	March 12 – April 9, 2025
Prov. of Choice contract request period and product choice	April 1 – June 18, 2025
Publish final contract templates	June 18, 2025
Publish Contract Record of Decision (ROD); Contract High Water Mark (CHWM) Implementation Policy; New Resource (NR) Rate Block Policy	August 28, 2025
Send Prov. Of Choice contract offers to customers	August 28 – September 30, 2025 (Rolling window as they are prepared)
Deadline for customers to submit signed return Prov. of Choice contracts	December 5, 2025

4/7/2025

Mason County PUD #1
Katie Arnold
21971 N. Highway 101,
Shelton, Washington 98584
karnold@mason-pud1.org



RE: Loan Contract Number: DWL31478-0

Dear Ms. Arnold;

Enclosed is the Drinking Water State Revolving Fund Loan Contract Number identified above for your signature. The Loan Contract details the terms and conditions that will govern the agreement between us, which includes the project's Scope of Work as a formal attachment. Failure to return the contracts within 60 calendar days of the date of this letter may result in your loan offer being withdrawn.

Review, print and sign the document. Once signatures are obtained, scan and return by email to dohcon.mgmt@doh.wa.gov or print and sign a hard copy and return the originals to us for full execution.

Please note that the U.S. Environmental Protection Agency is the funding source for this program and the Catalog of Federal Domestic Assistance (CFDA) number is 66.468. Consequently, the loan funds are federal and subject to both state and federal requirements.

A non-refundable one-percent loan administration fee will be collected at contract execution (If applicable), including any subsequent amendments where funds are added. The loan amount may be modified to include an amount sufficient to cover the one-percent loan administration fee. In most cases, the fee will be collected in full at contract execution. Please review the terms and conditions of the Loan Contract and all attachments carefully for details.

A requirement of the DWSRF program is that you must maintain updated project records and yearly renewal of your registration in the System for Award Management at www.sam.gov.

Another requirement of the DWSRF program is that all entities are required to verify that the federal government has not suspended or debarred them from receiving federal funds. This includes, but is not limited to, project contractors, subcontractors, engineers, architects, consultants, and equipment vendors. The Exclusion Report can be accessed at www.sam.gov. Failure to provide this required certification may result in termination of your loan contract.

After the Loan Contracts have been signed by the Department or its designee, one fully executed original will be returned to you for your files. Instructions for drawing the loan funds will be returned to you with the executed Loan Contract, as well as the necessary forms. The Loan Contract specifies that draws may be made for costs that have been incurred within the contract period of performance, and which have supporting documentation such as receipts or bills.

We are looking forward to working with you over the course of this project. If you have any questions about this Loan Contract, please contact me.

Sincerely,
Eloise Rudolph
DOH Contract Manager
360-236-3124
Eloise.Rudolph@DOH.WA.GOV

Enclosures:

ATTACHMENT I: SCOPE OF WORK (PROJECT)
ATTACHMENT II: ATTORNEY'S CERTIFICATION
ATTACHMENT III: FEDERAL AND STATE REQUIREMENTS
ATTACHMENT IV: DISADVANTAGED BUSINESS ENTERPRISE REQUIREMENTS
ATTACHMENT V: CERTIFICATION REGARDING DEBARMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS
ATTACHMENT VI: DWSRF ELIGIBLE PROJECT COSTS
ATTACHMENT VII: LABOR STANDARD PROVISIONS FOR SUBRECIPIENTS THAT ARE GOVERNMENTAL ENTITIES

Washington State Department of Health

DWSRF Municipal Loan Boilerplate

May 2018

Version History		
Date	Revision(s)	Version
05-15-2018	Original - developed via a team of the DWSRF Grant and Loan Unit Supervisor, the DOH Office of Drinking Water Finance Director, the DOH Office of Contracts and Procurement Technical and Policy Advisor, and DOH's Financial Services Assistant Attorney General.	1

1. CONTRACT FACE SHEET

#2020-3922A Loan Number: DWL31478-0
Washington State Department of Health (DOH)
Drinking Water State Revolving Fund (DWSRF)
Municipal

1. Borrower Mason County PUD No. 1 21971 N. Highway 101, Shelton, Washington 98584		2. Borrower Doing Business As (optional)	
3. Borrower Type Construction Loan		4. Borrower's Statutory Authority	
5. Borrower Contract Manager Information Name: Katie Arnold Title: Director of Business Services		6. DOH Contract Manager Name: Eloise Rudolph P.O. Box 47822 Olympia, WA 98504-7822	
Phone: (360) 877-5249 Email: karnold@mason-pud1.org		Phone: 360-236-3124 Email: Eloise.rudolph@doh.wa.gov	
7. Project Name Shadowwood Additional Funding			
8. Loan Amount: \$ 978,210.00 Loan Fee: \$9,782.00 Interest Rate: 1.75%		9. Funding Source Federal: <input type="checkbox"/> State: <input checked="" type="checkbox"/> Other: <input type="checkbox"/>	
10. Start Date DOE		11. End Date 10/01/2045	
12. Federal Funding Agency Environmental Protection Agency Catalogue of Federal Assistance (CFDA) Number 66.468			
13. Borrower Tax ID # 91-6001048		14. SWV # 0028711-00	
15. Borrower UBI # 232-000-374		16. Borrower UEI # KD7HQJF4JNC9	
17. Contract Purpose DOH and the party identified above as Borrower, hereafter referred to as BORROWER, have entered into this contract to fund the project identified above that furthers the goals and objectives of the DOH DWSRF Program. The project will be done by the BORROWER as described in the scope of work and this contract. The rights and obligations of the parties are governed by this contract and the following documents incorporated by reference: General Terms and Conditions including Declarations; Attachment I: Scope of Work (Project); Attachment II Attorney's Certification; Attachment III: Federal and State Requirements; Attachment IV: Disadvantaged Business Enterprise Requirements; Attachment V: Certification Regarding Debarment, Suspension, and Other Responsibility Matters; Attachment VI: DWSRF Eligible Project Costs; and Attachment VII: Labor Standard Provisions for Subrecipients that are Governmental Entities. By the signature below, the parties acknowledge and accept the terms of this contract.			
FOR CONTRACTOR SIGNATURE AND DATE		FOR DOH SIGNATURE and DATE	
NAME and TITLE		NAME and TITLE	
		APPROVED AS TO FORM ONLY Mark Calkins, AAG Signature on File	



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT
CHANGE ORDER FORM
No. 3

The following changes are hereby incorporated into this Contract:

A. Description of Change:

As per attached.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased by the sum of **\$6,000** plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is **\$1,984,508.50** including sales tax.

C. Time of Completion: NA

The time of completion shall be increased / decreased by 0 calendar days. The revised completion date shall be _____.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Company: _____

Accepted By: _____

Title: _____

Date: _____

Accepted By: _____

Title: _____

Date: _____

CHANGE ORDER



Project Name:	Manzanita Substation	CO No. 6.0
Project Number:	0	Date: 4/8/2025
To:	Mason PUD No. 1	Potential Cost Impact:
Attn:	Jeremiah Waugh	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

Description: Additional Lighting Conduits

CHANGE ORDER DESCRIPTION

This change order is for the total cost of running new conduits from pull vaults to the static poles for future security lights. This is the cost of the underground work, leaving a conduit stub up at each pole. The cost of running conduit/wire up the poles and installing cobraheads will be covered in a separate change order.

COST BREAKDOWN							

SUBCONTRACTOR			
TYPE	QTY	UNIT COST	COST
Additional Lighting Conduits (Cougar Construction)	1	6000.00	\$ 6,000.00
			\$ -
			\$ -
			\$ -
			\$ -

TOTAL ADDED CONTRACT DAYS	_____	Total Labor Cost	\$	-
		Total Equipment Cost	\$	-
		Total Material Cost	\$	-
		Total Subcontractor Cost	\$	6,000.00
		Tax @ 8.6%	\$	516.00
		TOTAL COST THIS CHANGE ORDER	\$	6,516.00

Approved By: _____

Contractor	Date	Owner	Date
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PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT
CHANGE ORDER FORM
No. 4

The following changes are hereby incorporated into this Contract:

A. Description of Change:

As per attached.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased by the sum of **\$7,550** plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is **\$1,992,707.80** including sales tax.

C. Time of Completion: **NA**

The time of completion shall be increased / decreased by **0** calendar days. The revised completion date shall be _____.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Company: _____

Accepted By: _____

Title: _____

Date: _____

Accepted By: _____

Title: _____

Date: _____

CHANGE ORDER



Project Name: Manzanita Substation
 Project Number: 0
 To: Mason PUD No. 1
 Attn: Jeremiah Waugh

CO No. **5.0**
 Date: 4/8/2025

Potential Cost Impact:
 Yes No

Description: Imported Fill Delta

CHANGE ORDER DESCRIPTION

This change order is for the total cost of imported fill material that was used for backfilling due to the native soil not being usable. All calculations are on the attached sheet, the cost savings for dirt disposal and trucking has been deducted from the total amount.

COST BREAKDOWN							

SUBCONTRACTOR			
TYPE	QTY	UNIT COST	COST
Imported Fill (Cougar Construction)	1	15101.00	\$ 15,101.00
			\$ -
			\$ -
			\$ -
			\$ -

TOTAL ADDED CONTRACT DAYS	_____	Total Labor Cost	\$ -
		Total Equipment Cost	\$ -
		Total Material Cost	\$ -
		Total Subcontractor Cost	\$ 15,101.00
		Tax @ 8.6%	\$ 1,298.69
		TOTAL COST THIS CHANGE ORDER	\$ 16,399.69

Approved By: _____
 Contractor Date

 Owner Date

Imported Fill for Trenching Activities					
Item		Quantity	Unit	Unit Cost	Total
Aggregate (2/19/2025) - Grounding		152.84	Ton	\$26.95	\$4,119.00
Aggregate (2/20/2025) - Grounding		156.94	Ton	\$26.95	\$4,230.00
Aggregate (2/24/2025) - Grounding		93.58	Ton	\$26.95	\$2,522.00
Aggregate (2/25/2025) - Grounding		60.51	Ton	\$26.95	\$1,631.00
Aggregate (2/26/2025) - Grounding		151.68	Ton	\$26.95	\$4,088.00
Assumed Aggregate (3/11/2025) - Pull Boxes/Conduit		152.92	Ton	\$26.95	\$4,121.00
Total Cost of Import Fill					\$20,711.00

Disposal Fee/Trucking Deduct					
Disposal Fee		45	Load	-\$44.00	-\$1,980.00
Trucking		45	Load	-\$80.67	-\$3,630.00
Total Disposal Fee/Trucking Deduct					-\$5,610.00

Total Cost of Imported Fill					\$15,101.00
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Notes	
1	We began importing aggregate the week of 2/17/2025 because the native fill is unsuitable for backfill
2	As of 3/11/2025 we have imported 768.47 Tons for the conduit/grounding activities.
3	<p>Onsite crew members for RiverLine/Cougar agreed 82 Loads of spoils hauled off by Locals and the Owner (Mason County PUD). Not all 82 loads of spoils were the same CY. Below is a breakdown of what was tracked in the field:</p> <ul style="list-style-type: none"> - Local Dump Trailer (3 CY): 12 Loads - Local Dump Truck (12 CY): 10 Loads - Owner Dump Truck (10 CY): 60 Loads <p>Total CY (based on Loads hauled off) = $(3*12) + (12*10) + (10*60) = (36+120+600) = 756$ CY for the project. Because there was different CY we divided 756 by 82 Loads $(756/82) = 9.22$ CY/ Load, but rounded it up to 10 CY/Load because almost 80% was hauled off by the Owner. Making the total average loads be = $756 \text{ CY} / 10 \text{ CY} = 75.6 = \mathbf{76 \text{ Loads Total}}$</p>
4	Not all 76 loads of disposal will be credited because the trenching spoils were originally supposed to be used as backfill and not hauled off. The neat line for the foundations (originally supposed to be disposed of by Cougar) was 368 CY. To convert to Truck CY we multiply 368 by 1.2 $(368*1.2) = 441.6$ TCY. Therefore, $441.6/10 \text{ CY} = 44.16 \text{ Loads} = \mathbf{45 \text{ Loads to be credited}}$