



**Mason County PUD No. 1**  
**Regular Board Meeting**  
**May 13, 2025**  
**1:00 pm**

Join Zoom Meeting  
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743  
1 (253) 215-8782

**1:00 p.m. Regular Board Meeting**

- 1) **Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

2) **Consent Agenda**

**Minutes:**

Regular Board Meeting April 22, 2025

**Disbursements:**

Accounts Payable Wire	\$ 192,885.82
Check Nos. 126540 - 126642	\$ 648,181.14
Payroll Wire	\$ 93,564.34

**Grand Total** **\$ 934,631.30**

3) **Business Agenda**

- Approve Resolution No. 2092 - Surplus
- Approve Revised Administrative Policy No. 1012- FR Clothing
- Award 106 to Sunnyside Project to Hanson Excavation
- March & 1st Quarter 2025 Financial Report

4) **Staff Reports**

- General Manager
- District Treasurer
- Water Resource Manager
- Legal Counsel

5) **Correspondence**

6) **Board Comments**

7) **Other Business/Public Comment**

8) **Executive Session** may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

9) **Adjournment**

### **2025 Calendar**

May 19-22	NWPPA Annual Conference	Santa Rosa, CA
June 5-6	Public Power Council	Portland
June 6-11	APPA National Conference	New Orleans, LA
June 26	WPUDA Water Committee	Zoom
July 16-18	WPUDA Association Meetings	Skagit PUD
Aug 6 & 7	Public Power Council	Portland
Sept 3 & 4	Public Power Council	Portland
Sept 17-19	WPUDA Association Meetings	Grant PUD
Sept 24-26	WPUDA Water Workshop	TBD
Oct 1 & 2	Public Power Council	Portland
Oct TBD	WPUDA/Energy Northwest Forum	Kennewick
Nov 12-14	WPUDA Association Meetings	TBD
Nov 5 & 6	Public Power Council Annual Meeting	Portland



**Mason County Public Utility District No. 1**  
Board of Commissioners Regular Board Meeting  
April 22, 2025, Potlatch, Washington

**Present:**

Ron Gold, President  
Mike Sheetz, Vice President  
Jack Janda, Board Secretary (Zoom)  
Kristin Masteller, General Manager  
Katie Arnold, District Treasurer  
Brandy Milroy, Water Resource Manager  
Rob Johnson, Legal Counsel  
Holly Paul, Business Service Coordinator

**Visitors:** Ryan Neale, Mill Creek Law

**CALL TO ORDER:** Ron called the regular meeting to order at 1:00 p.m.

**PUBLIC COMMENT:** No public was in attendance.

**APPROVAL OF CONSENT AGENDA:**

<b>Minutes:</b>	Regular Board Meeting April 8, 2025		
<b>Disbursements:</b>	Accounts Payable Wire	\$	542,472.65
	Check Nos. 126492 - 126536	\$	627,298.62
	Check Nos. 126538 - 126539	\$	1,405.95
	Payroll Wire	\$	84,973.82
	Check Nos. 126537	\$	2,277.88
	<b>Grand Total</b>		<b>\$1,258,428.92</b>

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

**Business Agenda:**

**Ryan Neale, Mill Creek Law** – Presented the Provider of Choice slide deck for BPA Contracts

Jack made a motion to approve the GM to request a Load Following Provider of Choice Contract from BPA on behalf of Mason PUD 1. Mike seconded the motion. It passed unanimously.

**Authorize GM to sign the DWSRF Loan Agreement for Shadowood Water System –**

Jack made a motion to authorize the GM to sign the DWSRF loan agreement in the amount of \$978,210. Mike seconded the motion. It passed unanimously.

**Approve Manzanita Substation Change Order No. 3** – Jack made a motion to approve the Manzanita Substation Change Order No. 3 in the amount of \$6,516. Mike seconded the motion. It passed unanimously.



**Mason County Public Utility District No. 1**  
Board of Commissioners Regular Board Meeting  
April 22, 2025, Potlatch, Washington

**Approve Manzanita Substation Change Order No. 4 -**

Jack made a motion to approve the Manzanita Substation Change Order No. 4 in the amount of \$8,199.30. Mike seconded the motion. It passed unanimously.

**Staff Reports**

**General Manager** – Shared Manzanita Substation Construction Project update and upcoming projects. Debriefed the 1st quarter water staff meeting. Attending the WPUDA Annual Conference this week.

**District Treasurer** – Working on annual report documentation. Debriefed the 1st quarter staff budget review.

**Water Resource Manager** – The new employee has started. A new pump has been installed at Alderbrook well 1. Shared project updates for Manzanita Court, DOH construction, Vuecrest, and Union.

**Legal** – No report

**Correspondence** – Reviewed by the Board.

**Board Reports**

**Mike** – Attending the WPUDA Annual Conference this week.

**Jack** – Attended Energy Northwest meetings; the Columbia Generation Station upgrade was approved.

**Ron** – Participants Review Board (PRB) term is ending.

Jack made a motion to nominate Ron for Energy Northwest's Participant Review Board. Mike seconded the motion. It passed unanimously.

**PUBLIC COMMENT** – None.

**Adjournment: 2:15 p.m.**

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**Ron Gold, President**

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**Mike Sheetz, Vice President**

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**Jack Janda, Secretary**



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**A RESOLUTION DECLARING ITEMS AS SURPLUS PROPERTY**  
**RESOLUTION NO. 2092**

WHEREAS, the listed items of personal property located on exhibit “A” attached hereto and incorporated by this reference are no longer usable by Public Utility District No. 1 of Mason County (the “District”).

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Mason County PUD No. 1 that the listed items of personal property are declared surplus and that the district is hereby authorized to sell the salable items to the person or persons presenting quotations resulting in the best return to the district, or to dispose of unsalable items as appropriate; and

BE IT FURTHER RESOLVED that the attached items are hereby made a part of Resolution No. 2092,

ADOPTED this 13th day of May 2025.

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Mike Sheetz, Vice President

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Jack Janda, Secretary

ATTEST:

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Ron Gold, President



**PUBLIC UTILITY DISTRICT NO. 1**  
**OF MASON COUNTY**  
N. 21971 Hwy. 101  
Shelton, Washington 98584

**BOARD OF COMMISSIONERS**  
MIKE SHEETZ, Commissioner  
JACK JANDA, Commissioner  
RON GOLD, Commissioner

**Attachment A**

**Bid No. SURPLUS-2076**  
**Surplus Equipment**

NOTICE IS HEREBY GIVEN THAT THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY, WASHINGTON, DOES HEREBY SURPLUS EQUIPMENT AS FOLLOWS:

1. PUD VEH. ID #60, QTY. 1  
Description: 2014 INTERNATIONAL 7500SFA DIGGER DERRICK  
VIN: 1HTWWAZT5EH014452, xxxx miles
2. PUD EQUIP. ID #62, QTY. 1  
Description: 2009 STERLING DUMP TRUCK  
VIN: 2FZHAZCV69AAK0594, xxxx miles



Mason County Public Utility District No. 1  
N. 21971 Highway 101  
Shelton, WA 98584

Arc Flash Resistant (FR) Apparel  
Effective Date: ~~September 9, 2014~~ May 13, 2025  
Administrative Policy No. 1012

## Mason County PUD No. 1 Arc Flash Resistant (FR) Apparel Policy

### Purpose

This Arc Flash Resistant (FR) Apparel Policy establishes the authority, responsibility, and procedures required to develop and maintain an effective FR clothing program within the electrical system. All affected employees working on Mason County PUD No. 1 electrical system shall follow the policy and procedures detailed in this section. This policy will comply with OSHA 1910.269 regulations, State regulations and the requirements of the ~~2012~~ NESC-C2.

### Objective

1. The objective of this policy is to reduce injury to affected employees who could be involved in electric arcs or the hazards of flames.
2. The use of insulated tools and rated cover-up in combination with this FR clothing policy can reduce the incident of electric arcs and flashes. De-energizing lines and equipment should always be considered, if possible, before any work begins.
3. By self-extinguishing, FR clothing will not add to the extent of injury in the event of an arc flash. However, FR clothing is not fireproof and by itself should not be relied upon to prevent all arc flash injuries.

### Definitions

#### Affected Employees:

Three groups of affected employees have been identified.

#### **Group A:**

Line Foreman, Lineman, Apprentice Lineman, Tree Trimmers, Superintendent, Groundmen or Utility Persons that work more than ½ time on line crew.

#### **Group B:**

Utility Person or Meter Reader, that work less than ½ time on line crew.

#### **Group C:**

Engineering Technicians, General Manager

**Commented [KM1]:** I'm leaving this in here in case you ever have an engineering GM again who likes to go into substations and whatnot. Kristin does not take the FR allowance.



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**Arc Rating:**

Maximum heat energy resistance demonstrated by a material prior to break open or onset of second-degree burn.

**Arc Thermal Performance Value (ATPV):**

The incident energy on a material that results in sufficient heat transfer through the material to cause the onset of a second-degree burn based on the Stoll curve. ATPV  $\approx$  Arc Rating.

**Arc Flash Hazard Assessment**

The process of determining where a potential exposure to an electric arc for personnel who work on or near energized electrical parts or equipment will exceed 2 calorie/cm<sup>2</sup>. The process of approving this work practice, prior to calculating calorie/cm<sup>2</sup> and boundary, constitutes the Assessment.

**Working Distance**

Defined as the approximate distance from the arc source to the worker's face and body, not their hands or arms.

**Calories per Square Centimeter (calorie/cm<sup>2</sup>)**

The measurement of heat transferred to a person's skin from an arc flash. A second degree (blister) burn may be caused at 2 calorie/cm<sup>2</sup>.

**Flame Resistant:**

The property of a material which resists ignition and will self-extinguish if ignited.

**Flame Retardant:**

A chemical substance applied to inherently flammable material making it flame resistant.

**Work Area:**

A specific job site where work will be performed on the electrical system.

**Engineering Support**

Engineering Department is responsible for the Arc Flash Hazard Assessment. The assessment will supplement this policy.





## **General**

1. Affected employees will be responsible to wear the apparel as of January 1, 2015.
2. The minimum FR clothing rating for the District's electrical system shall be determined using the maximum phase-to-ground fault current and associated station breaker clearing time for each voltage level above 1kV. These fault currents and clearing times will be used to determine the minimum FR clothing rating using the 2012 NESC Table 410-1 and 410-2 along with the Engineering Assessment and NESC tables. This minimum FR clothing rating shall be reviewed after major electrical system improvements are made.
3. The assessment (required above) has determined a minimum FR clothing level for high voltage (above 1 kV) work to be 4 calories/cm<sup>2</sup> (HRC-1) per the 2012 NESC Table 410-1 and 410-2.
4. After reviewing the minimum FR clothing requirements for both high and low voltage work, the District has chosen to standardize a minimum 8 calorie/cm<sup>2</sup> clothing system. Work in energized 3-phase pad-mount equipment will require 20 calorie/cm<sup>2</sup> FR clothing.
5. The FR clothing level for energized low voltage (less than 1 kV) work shall be determined using the FR low voltage table below.
6. The outermost clothing worn by affected employees shall have the minimum FR clothing rating specified in this policy.
7. No patches, logos or other modifications shall be added to the FR clothing without approval from the Electric Superintendent.
8. Natural fiber garments (cotton, wool, silk or a minimum of 4 calorie/cm<sup>2</sup> FR, HRC 1 rated material) may be worn under FR clothing but may not protrude or be exposed from under the FR layer.
9. Affected employees shall be trained on the hazards of electric arcs and flames, and the value of wearing FR clothing. Affected employees shall be informed in the proper wearing of FR clothing and the maintenance of these items.
10. This FR clothing policy is for work on District electrical system.
11. Other employees and visitors shall remain ten (10) feet from all lines and equipment energized up to 50 kV, and ten (10) feet, plus 0.4 inch per kV over 50 kV, unless they follow this FR clothing policy and are escorted by a District qualified worker.
12. This policy will be reviewed periodically by management.



Mason County Public Utility District No. 1  
N. 21971 Highway 101  
Shelton, WA 98584

Arc Flash Resistant (FR) Apparel  
Effective Date: ~~September 9, 2014~~ May 13, 2025  
Administrative Policy No. 1012

### **FR Clothing Procedures**

1. Group A shall wear FR clothing at all times. Groups B & C shall wear FR clothing when in the exposure area. FR raingear and/or FR jacket may be worn over a FR shirt at the discretion of the employee.
2. While in the work area FR clothing shall be worn with the sleeves fully rolled down and buttoned. The shirt, jacket or raingear must also be buttoned and completely zipped.
3. Affected employees are required to wear a face shield or balaclava when working on pad mount 3 phase transformers and also whenever it is deemed necessary during the crew's tailboard.
4. FR clothing shall not be worn if it has holes, rips, tears, or has flammable materials on the surface of the clothing.
5. The Electric Superintendent has the authority to allow a variance to this policy in unique circumstances.
6. Insect Repellents containing DEET and suntan lotions should be applied before putting FR clothing on. DEET and some suntan lotions have been shown to reduce the FR rating of clothing. See clothing manufacturer's recommendations.



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Arc Flash Resistant (FR) Apparel  
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<u>Work Method</u>	<u>Minimum Clothing Requirement</u>
All new construction, <i>and</i> de-energized <i>and</i> grounded work practices	FR pants, shirts, jacket or raingear, hard hat, leather gloves and safety glasses
Energized work practices, 1 kV and above or 0 – 240 Volts	FR shirt, pants, jacket or raingear, 100% leather work gloves or rubber gloves and leather protectors, hard hat and safety glasses
Energized work practices, 3-phase pad-mount equipment	FR shirt, pants, 20 calorie/cm <sup>2</sup> jacket or raingear, 100% leather work gloves or rubber gloves and leather protectors, hard hat, safety glasses and face shield or Balaclava

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#### **Employee Responsibilities**

1. Each employee will have his or her FR clothing on each day and in callout situations as described in number (1) of the FR clothing procedure on page 3. The purpose of this policy is to ensure all employees have FR clothing available at all times during work. Each employee is responsible to keep clothing clean and free from frays and holes. The FR clothing shall be worn for work purposes ONLY; not for general use.
2. Employees will be responsible for proper laundering and maintenance of their FR clothing as prescribed on the label of the clothing by the manufacturer.
3. Each employee affected by this policy is responsible for managing his/her FR apparel including ordering, sizing and return of clothing for any reason.
4. Failure to wear FR apparel when required can result in disciplinary action up to and including termination of employment.

An employee that reports to work without the required FR clothing will be sent home to change into appropriate clothing and report back to work. The employee will not be paid during the drive or change time.

5. Employees may, at their own expense, purchase additional FR apparel.
6. All FR clothing worn by affected employees must be properly labeled.

#### **Repair and Laundering**

1. Repair of FR clothing shall be done by the manufacturer, or vendor.
2. The FR clothing shall be maintained and laundered by the employee. Special laundering considerations apply to FR clothing. Employees must follow manufacturer's recommendations for laundering FR clothing. For example,



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- bleach and fabric softeners should **never** be used while laundering FR clothing. Additionally, the use of hot water for laundering should be avoided.
3. Employees having questions about special laundering considerations should contact the manufacturer.

### **FR Clothing Replacement**

1. The employee shall be responsible for the care of the FR clothing.
2. It is the responsibility of the affected employee to replace lost, stolen or abused FR clothing.
3. Return policy for any FR clothing purchased under the FR program shall be specified by the supplier.
4. Arc Flash clothing damaged beyond repair due to a catastrophic event while on duty will be replaced on a case by case basis at no expense to the employee with supervisor's authorization. The District will have a limited supply of extra clothing on hand as loaner PPE.

### **ARC FLASH CLOTHING DISBURSEMENT SCHEDULE**

Group	<del>INITIAL</del> <del>MAXIMUM</del>	ANNUAL MAXIMUM	RAIN GEAR <del>MAXIMUM</del> EVERY 3 YEARS
A	<del>\$2,500*</del>	<del>\$750</del> <u>\$1,500</u>	<del>\$1,200</del> <u>At Cost</u>
B	<del>\$1,500*</del>	<del>\$500</del> <u>\$850</u>	<del>\$600</del> <u>At Cost</u>
C	<del>\$500</del>	<del>NA</del> <u>**\$250</u>	NA

\* ~~Includes rain gear allotment.~~

\*\* ~~Group C will receive a \$200 maximum allocation every two years following the initial disbursement.~~

~~Should an employees work practices require replacement of rain gear prior to the 3 year allotment approval should be obtained. Electric superintendent is responsible for selecting and procuring appropriate gear. Rain gear will be sent for repairs when available, before purchasing a new set.~~

**Commented [KM2]:** We met with the shop steward who did a good analysis of the cost of FR clothing now compared to when this policy was put into effect in 2014. The costs have escalated quite a bit. We reviewed the range of pricing for the average items to outfit the crew members for daily work in both warm and cold seasons, taking into consideration the brands, comfort, durability and affordability of the clothing vs. personal preferences and weighing those against the district's PPE responsibility under the law.

The average cost to outfit a lineman for a 4 day work week is \$2,300. The range of clothing items starts around \$1,100 for the cheapest items available and goes upward from there, depending on the style and brands they choose. They can choose the higher name brands if they like based on personal preference, but at \$1,500 we are meeting our legal requirements to provide the basic FR clothing and are also providing \$400 extra for a set of long underwear and a FR stocking cap.

The District also used a rebate we received in 2025 and applied to the safety fund to do a one-time purchase of Hi-Viz coats.

The line crew members now all have Hi-Viz FR coats for working alongside the highway, as these were cost prohibitive under the existing policy allowance. We also bought the water crew Hi-Viz coats for working along the highway as a one-time safety purchase. It was communicated to the Union that these purchases were a one-off purchase resulting from the rebate and not tied to this policy.

**Commented [KM3]:** This is consistent with current practice. Rain gear rarely lasts 3 years. It is sent for repairs as many times as we are able to but often has to be replaced before the 3 year mark. The superintendent shops for the best products and pricing on rain gear and inspects gear before ordering new sets.

Mason County PUD No. 1  
Manzanita Substation Site Work Bid Tabulation

	1	2	3	4	5	6	7
Hwy 106 to Sunnyside - Bidder	Cannon Constructors	Joy Inc	Magnum Power LLC	Maven Utilities	Hanson Excavation LLC	Highland Industries Inc	Trenchless Construction
Bid Prices							
PROJECT SUBTOTAL	\$943,797.92	\$1,233,000.00	\$720,965.00	\$910,450.00	\$388,414.00	\$548,050.00	\$888,302.00
8.6% Tax	\$81,166.62	\$106,038.00	\$62,002.99	\$78,298.70	\$33,403.60	\$47,132.30	\$76,393.97
Total	\$1,024,964.54	\$1,339,038.00	\$782,967.99	\$988,748.70	\$421,817.60	\$595,182.30	\$964,695.97
Bid Documents							
Bid Bond	X	X	X	X	X	X	X
Acknowledged Addenda 1	X	X	X	X	X	X	X
Acknowledged Addenda 2	X	X	X	X	X	X	X
Bid Evaluation							
Completion Date	5/6/2025	5/6/2025	5/6/2025	5/6/2025	5/6/2025	5/6/2025	5/6/2025
Mobilization %							
WA L&I Standing	X	X	X	X	X	X	X
WA L&I Violations	X	X	X	X	X	X	X
WA L&I Debarred	X	X	X	X	X	X	X
WA L&I Lawsuits	X	X	X	X	X	X	X
State Lawsuits	X	X	X	X	X	X	X
References							
Bidding Status	Valid	Valid	Valid	Valid	Valid	Valid	Valid

Within two business days of the bid opening on a public works project that is the subject of competitive bids, the municipality must provide, if requested by a bidder, copies of the bids the municipality received for the project. The municipality shall then allow at least two full business days after providing bidders with copies of all bids before executing a contract for the project.



## PUD1 – Executive Summary – March 2025

This report summarizes information on the current financial status of Mason County  
PUD No. 1 for the month of March 2025:

- **Work in Progress:**
  - Grant Applications – Ongoing
  - 2022 / 2023 Accountability Audit
  - 2024 EIA Report (Due 04/30/25)
  - 2024 Annual Report (Due 05/30/25)
- **Completed Projects:**
  - 2025 Budget
  - 2024 Privilege Tax Return (Due 02/25/25)
  - 2024 Form 7 (Due March 31, 2025)

### Financial Highlights:

- Revenue – Gross Revenue was \$1,446,832 the month of March 2025.
- Expenditures – Gross expenditures were \$1,078,225 for the month of March 2025.
- As of March 31, the PUD has \$591,920 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 19 days of our cash on hand.

Financial Metrics as Compared with Prior Year:	March 2025	March 2024
Total General Cash and Investments	\$758,355	\$1,027,532
Current Ratio (Current Assets/Current Liabilities)	1.95 to 1	2.29 to 1
Debt Service Coverage (O&M/ Debt Service)	4.10	3.90
Long-Term Debt to Net Plant	21%	27%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	34%	35%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	26%	32%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	8.87	6.96
Cash on Hand (Total Available Cash/Average Daily Costs)	33 Days (General) 124 Days (All Funds)	47 Days (General) 135 Days (All Funds)



## Mason County PUD No 1

*Budget Summary by Division For the Month Ended March 31, 2025*

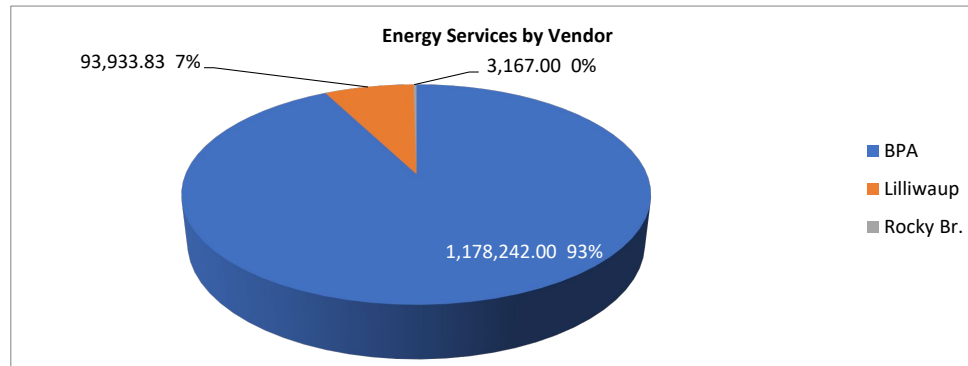
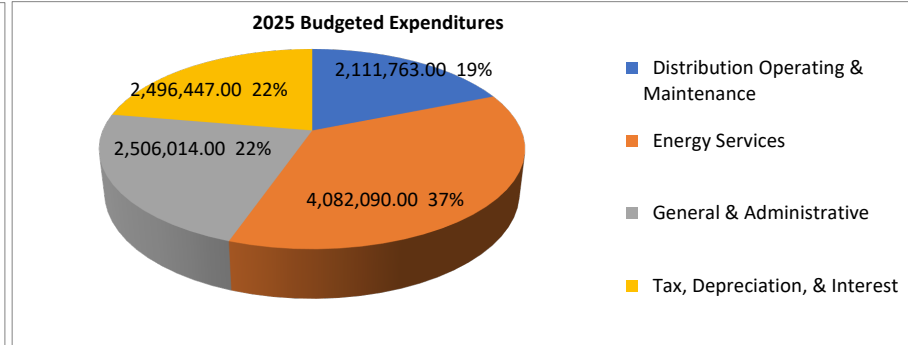
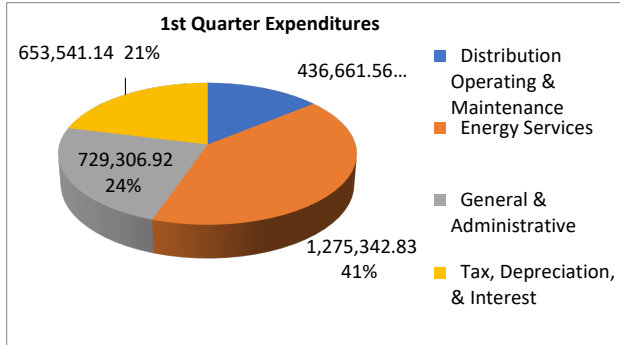
	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
<b>Total Revenue</b>	\$ 1,193,474.04	\$ 252,319.29	\$ 1,039.01	\$ 1,446,832.34
<b>Budgeted</b>	\$ 1,119,061.52	\$ 257,481.66	\$ 1,024.70	\$ 1,377,567.88
<b>Difference (-/+)</b>	\$ 74,412.52	\$ (5,162.37)	\$ 14.31	\$ 69,264.46
<b>% of Budget</b>	107%	98%	101%	105%
 <b>Total Expenditures</b>	 \$ 893,428.31	 \$ 184,698.68	 \$ 97.99	 \$ 1,078,224.98
<b>Budgeted</b>	\$ 999,502.04	\$ 207,672.13	\$ 1,439.01	\$ 1,208,613.18
<b>Difference (-/+)</b>	\$ (106,073.73)	\$ (22,973.45)	\$ (1,341.02)	\$ (130,388.20)
<b>% of Budget</b>	89%	89%	7%	89%
 <b>Net Operating Margins</b>	 \$ 300,045.73	 \$ 67,620.61	 \$ 941.02	 \$ 368,607.36
<b>Budgeted</b>	\$ 119,559.48	\$ 49,809.53	\$ (414.31)	\$ 168,954.70
<b>Difference (-/+)</b>	\$ 180,486.25	\$ 17,811.08	\$ 1,355.33	\$ 199,652.66
<b>% of Budget</b>	251%	136%	-227%	218%

## Mason County PUD No. 1

*Status of Budget*  
As of March 31, 2025

### ELECTRIC DIVISION

	1st Quarter 2025	1st Quarter Budget	% of 1st Qtr Budget	2025 Actuals	2025 Budget	% of Annual Budget
Revenue	3,808,378.25	3,554,413.99	107%	3,808,378.25	11,679,446.00	33%
<b><u>Expenditures</u></b>						
Distribution Operating & Maintenance	436,661.56	467,353.08	93%	436,661.56	2,111,763.00	21%
Energy Services	1,275,342.83	1,367,423.00	93%	1,275,342.83	4,082,090.00	31%
General & Administrative	729,306.92	741,877.25	98%	729,306.92	2,506,014.00	29%
Tax, Depreciation, & Interest	653,541.14	660,336.55	99%	653,541.14	2,496,447.00	26%
<b>TOTAL EXPENDITURES</b>	<b>\$ 3,094,852.45</b>	<b>\$ 3,236,989.88</b>	<b>96%</b>	<b>3,094,852.45</b>	<b>\$ 11,196,314.00</b>	<b>28%</b>
<b>NET OPERATING MARGINS</b>	<b>\$ 713,525.80</b>	<b>\$ 317,424.11</b>	<b>225%</b>	<b>713,525.80</b>	<b>\$ 483,132.00</b>	<b>148%</b>





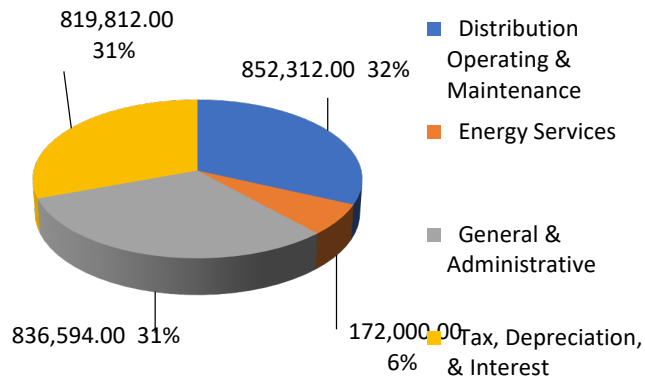
## Mason County PUD No. 1

*Status of Budget*  
As of March 31, 2025

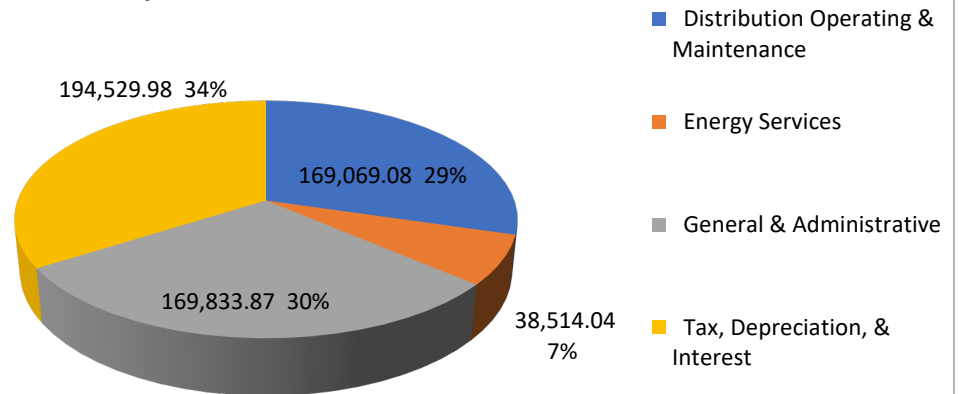
### WATER DIVISION

	1st Quarter 2025	1st Quarter Budget	% of 1st Qtr Budget	2025 Actuals	2025 Budget	% of Annual Budget
Revenue	744,499.15	745,949.34	100%	744,499.15	3,089,780.00	24%
<b>Expenditures</b>						
Distribution Operating & Maintenance	169,069.08	193,655.38	87%	169,069.08	852,312.00	20%
Energy Services	38,514.04	43,500.00	89%	38,514.04	172,000.00	22%
General & Administrative	169,833.87	202,218.55	84%	169,833.87	836,594.00	20%
Tax, Depreciation, & Interest	194,529.98	204,359.22	95%	194,529.98	819,812.00	24%
<b>TOTAL EXPENDITURES</b>	<b>\$ 571,946.97</b>	<b>\$ 643,733.15</b>	<b>89%</b>	<b>571,946.97</b>	<b>\$ 2,680,718.00</b>	<b>21%</b>
<b>NET OPERATING MARGINS</b>	<b>\$ 172,552.18</b>	<b>\$ 102,216.19</b>	<b>169%</b>	<b>172,552.18</b>	<b>\$ 409,062.00</b>	<b>42%</b>

**2025 Budgeted Expenditures**



**1st Quarter Expenditures**



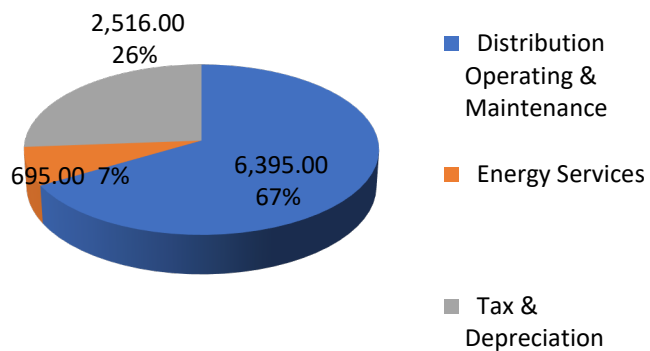
## Mason County PUD No. 1

*Status of Budget*  
As of March 31, 2025

### SEWER DIVISION

	1st Quarter 2025	1st Quarter Budget	% of 1st Qtr Budget	2025 Actuals	2025 Budget	% of Annual Budget
Revenue	3,099.83	3,054.00	102%	3,099.83	12,399.00	25%
<b>Expenditures</b>						
Distribution Operating & Maintenance	715.48	2,094.02	34%	715.48	6,395.00	11%
Energy Services	185.56	201.00	92%	185.56	695.00	27%
Tax & Depreciation	114.51	114.00	100%	114.51	2,516.00	5%
<b>TOTAL EXPENDITURES</b>	<b>\$ 1,015.55</b>	<b>\$ 2,409.02</b>	<b>42%</b>	<b>\$ 1,015.55</b>	<b>\$ 9,606.00</b>	<b>11%</b>
<b>NET OPERATING MARGINS</b>	<b>\$ 2,084.28</b>	<b>\$ 644.98</b>	<b>323%</b>	<b>\$ 2,084.28</b>	<b>\$ 2,793.00</b>	<b>75%</b>

**2025 Budgeted Expenditures**



**1st Quarter Expenditures**

