



**Mason County PUD No. 1 Regular Board
Meeting July 8, 2025
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1) Call Regular Business Meeting to Order

- 2) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes:

Regular Board Meeting June 24, 2025

Disbursements:

Accounts Payable Wire	\$ 191,964.34
Check Nos. 126850-126884	\$ 241,946.14
Check Nos. 126886-126899	\$ 20,866.96
Payroll Wire	\$ 111,031.16
Check Nos. 126885	\$ 2,340.25
Grand Total	\$ 568,148.85

4) Business Agenda

- Award Vegetation Management 2025 Contract
- Authorize Consignment of the 2025 Climate Commitment Act Allowances to Auction
- Authorize the Board President to sign the Amendment No. 1 for the MOA with Squaxin Island Tribe
- Approve Acquisition of the Orchard Beach Water System
- 2nd Quarter 2025 Strategic Plan Report

5) Staff Reports

- General Manager
- District Treasurer
- Water Resource Manager
- Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

- 9) Executive Session** may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

10) Adjourn

2025 Calendar

July 11

July 16-18
Aug 6 & 7
Sept 3 & 4
Sept 17-19
Sept 24-26
Oct 1 & 2

Oct 3

Oct TBD
Nov 12-14
Nov 5 & 6
Jan 14-16
Jan 14
Feb 11-13
Feb 11
Feb 23-26
Mar 18-20
Mar 27
Apr 29-May 1
May 14
May 18-21
May 29
June 26-July 1
July 15-17
Sep 16-18
Sep 30-Oct 2
Oct 15
Nov 18-20

Employee Appreciation

WPUDA Association Meetings
Public Power Council
Public Power Council
WPUDA Association Meetings
WPUDA Water Workshop
Public Power Council
PUD 1 Customer Appreciation Event
WPUDA/Energy Northwest Forum
WPUDA Association Meetings
Public Power Council Annual Meeting
WPUDA Association Meeting
WPUDA Legislative Reception
WPUDA Association Meeting
WPUDA PUD Day on the Hill
APPA/WPUDA Legislative Rally
WPUDA Association Meeting
WPUDA Water Committee/WWUC
WPUDA Annual Conference
WPUDA Strategic Planning Committee
NWPPA Annual Conference
Water Committee/WWUC
APPA National Conference
WPUDA Association Meeting
WPUDA Association Meeting
WPUDA Water Workshop
WPUDA Budget Committee
WPUDA Association Meeting

Potlatch State Park

Skagit PUD
Portland
Portland
Grant PUD
TBD
Portland
PUD 1
Kennewick
TBD
Portland
Olympia
Olympia
Olympia
Olympia
Washington D.C.
Olympia
Vancouver
Suquamish
Olympia
Spokane
Olympia
Boston, MA
TBD
TBD
Wenatchee
Olympia
Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 24, 2025, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel
Holly Paul, Business Service Coordinator

Visitors:

Justin Baze, Customer
Catherine Kite, Lumen
Sam (Did not get last name), Lumen

CALL TO ORDER: Ron called the Public Rate Hearing to order at 1:00 p.m. Members of the public were present.

Katie Arnold presented the proposed rate schedule for pole attachments for 2025-2029. She explained the methodology for calculating the pole attachment rate, per RCW 54.04.045. She also explained that she went back to 2009, and can only see where the PUD has increased their rates once, in 2019, since 2009. She presented the average cost of poles by size in 2019 compared to 2025, as well as the differences in the average installation costs for them in 2019 compared to 2025. The 2025 rate calculation puts the new rate at \$35.50, compared to the current rate of \$21.00. She explained that in 2019, the PUD set the rate at only \$21.00 instead of the recommended amount at the time of \$29.94, because of the grant projects to extend rural broadband in our service area. Kristin Masteller agreed that at the time the PUD did not want to be a barrier to rural broadband deployment and the PUD wanted to wait until all of the pole replacements were completed as part of the broadband grant work. Katie then said the Finance Committee agreed to grow the 3rd party attachers into the new 2025 rate over the next five years, rather than impose significant rate increases in one year. She stated in 2029, the PUD will recalculate using the formula spreadsheet, and set the next five years of rates. This process will allow the attachers to grow into the cost of service over time and also help attachers budget for the expense each year by having the rates set for five years. She stated that the finance committee and staff's recommendations were as follows: 2025- \$28.00, 2026 \$30.00, 2027 \$32.00, 2028 \$34.00, and 2029 \$35.50

PUBLIC COMMENT: Catherine Kite from Lumen requested the detailed spreadsheet calculations be sent to her and provided her contact information. She discussed her concerns regarding the wording, specifically about 1ft of rented space versus charging per attachment. Rob Johnson responded that the language was defined in the Joint Use contract Lumen signed. Sam stated that he, too, was with Lumen and attending the meeting in support of Catherine.

At 1:16 p.m., Ron closed the public hearing and convened the regular business meeting.

Call TO ORDER: Ron called the regular meeting to order at 1:16 p.m.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 24, 2025, Potlatch, Washington

APPROVAL OF CONSENT AGENDA:

Minutes:	Regular Board Meeting June 10, 2025	
Disbursements:	Accounts Payable Wire	\$ 331,264.99
	Check Nos. 126793 - 126849	\$ 241,749.65
	Payroll Wire	\$ 81,894.05
	Grand Total	\$ 654,908.69

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Approve Resolution 2094 – Pole Attachment Rate Schedule – Jack made a motion to approve Resolution 2094; Mike seconded the motion. It passed unanimously.

Award the Manzanita Water Storage Contract – Jack made a motion to award the Manzanita Water Storage Contract to Rognlin's Inc., in the amount of \$4,067,857.35; Mike seconded the motion. It passed unanimously.

Authorize General Manager to Sign the Employee Assistance Program Contract- Jack made a motion to authorize the General Manager to sign the Washington State Department of Enterprise contract for the Employee Assistance Programs; Mike seconded the motion. It passed unanimously.

Authorize General Manager to Sign the Department of Commerce Grant Amendment A – Jack made a motion to authorize the General Manager to sign Amendment A in the amount of \$170,000.00; Mike seconded the motion. It passed unanimously.

May Financials – Katie gave the financial report for May 2025 and answered commissioner questions. Financial Highlights:

- Revenue – Gross Revenue was \$1,208,489 the month of May 2025.
- Expenditures –Gross expenditures were \$955,418 for the month of May 2025.
- As of May 31, the PUD has \$498,912 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 17 days of our cash on hand.

Financial Metrics as Compared with Prior Year:	May 2025	May 2024
Total General Cash and Investments	\$811,728	\$1,045,321
Current Ratio (Current Assets/Current Liabilities)	2.31 to 1	1.90 to 1



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Debt Service Coverage (O&M/ Debt Service)	3.92	3.44
Long-Term Debt to Net Plant	22%	26%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	35%	36%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	26%	31%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	7.78	6.53
Cash on Hand (Total Available Cash/Average Daily Costs)	34 Days (General) 125 Days (All Funds)	37 Days (General) 110 Days (All Funds)

2nd Quarter Conservation Update – The 2024/2025 EEI budget is \$228,800.00. Any funds remaining at the end of the year will be carried over into the following year. Katie noted that Cassandra Steiger has done an outstanding job of managing the rebates and grant dollars to help ensure that we’re utilizing all of the funds.

Category	Rebates Issued	Total \$ Value
Regular Heat Pumps	81	\$64,800
Low Income Washers**	25	\$20,000
Low Income Dryers**	25	\$20,000
Commercial Heat Pumps	10	\$ 9,000.00
Agricultural Lighting	1	\$ 3,739.40
New Manufactured Homes Rebate	16	\$19,200
Heat Pump Upgrades	5	\$1,000
Low Income Ductless Heat Pumps**	1	\$ 6,000.00
Air Source Heat Pumps	18	\$21,600
Total Rebates Issued in '24		\$ 165,339.40
2025 Rebates in the Queue		\$17,600
Balance Remaining to spend by 09/30/2025		\$45,861

***Not including Low Income Heat Pump and Appliance Grant*

BPA GRANT ENDS 06/30/2025	Budget
BPA LIGHTING GRANT for Brinnon School & Skokomish Tribe	\$ 58,288.00
Less Lighting Projects in the Queue	\$ 58,288.00
Balance Remaining to spend by 06/30/2025	\$ -
BPA LOW INCOME HEAT PUMP / APPLIANCE GRANT	\$ 182,000.00
Less Rebates in Queue	\$ 144,160.00
Balance Remaining to spend by 06/30/2025	\$ 37,840.00



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 24, 2025, Potlatch, Washington

Staff Reports

General Manager –An update was given on the current grants that PUD 1 is applying for, specifying which projects the funding will support. She updated the Board on Seal Rock, stating that the process has begun. Contracting is currently underway with the FCS Group for Pleasant Harbor. She also attended the APPA Annual Conference. She was happy to share that Chris Crowell passed his Journeyman Lineman test and is now dual certified as both a Journeyman Lineman and a Journeyman Tree Trimmer. The Manzanita work continues and the control enclosure will arrive on July 2nd.

District Treasurer – Attended the Finance Committee meeting and the Department of Commerce 40101(d) Workshop. She is moving ahead with the Request for Information on our FEMA projects and is awaiting the audit schedule for 2025.

Water Resource Manager – An update was provided on the ongoing projects in the Water Department. She completed the Consumer Confidence Reports ahead of schedule and is set to draft the contract with Rognlins Inc. for the Manzanita Water Storage project. Brandy thanked Holly Paul and Madison Duncan for their work expediting the Consumer Confidence Reports this year.

Legal – Rob held his report for Executive Session to discuss amendments to a settlement agreement and the evaluation of a public employee.

Correspondence – Reviewed by the Board. The commissioners gave praise to the line crew and Josh Garlock for hosting the Annie Wright Academy students at the PUD.

Board Reports

Mike – No report.

Jack – Shared an update about the Columbia Generation Station and will be attending a board meeting later today.

Ron – Attended WPAG and SWAT meetings.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – At 2:00 p.m., Ron called an executive session under RCW 42.30.110(g) to “review the performance of a public employee and legal counsel” as well as RCW 5.60.060(2)(a)(i) to discuss “threatened or pending litigation”. He stated it would last 60 minutes, and no action would be taken following the executive session. At 3:00 p.m., Ron closed the executive session and reconvened the regular meeting.

With no further business, the regular meeting was adjourned.

Adjournment: 3:00 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

Mason County PUD No. 1
2024 Vegetation Management Bid Tabulation

2025 Vegetation Management	Kemp West
LUMP SUM TOTAL	\$357,850.00
8.5% Tax	\$0.00
Total	\$357,850.00

First Amendment to Memorandum of Agreement Public Utility District No. 1 of Mason County and the Squaxin Island Tribe

This First Amendment to the Memorandum of Agreement (“MOA”) executed July 12, 2021 is entered into by and between Public Utility District No. 1 of Mason County (the “PUD”) and the Squaxin Island Tribe (the “Tribe”). This First Amendment to the MOA (the “Amendment”) is made in consideration of the promises, covenants, and agreements contained herein.

Both parties recognize and agree that the numerical groundwater flow modeling evaluation contemplated in Section 3.4 of the MOA is inconclusive and potential impacts to instream flows of Schumacher Creek associated with future water supply within the Union Regional Water System (“URWS”) could not be ascertained.

AMENDMENT

The following replaces Section 1.6 in its entirety:

“1.6 The PUD has installed stream monitoring stations in Schumacher Creek, Big Bend Creek, and Alderbrook Creek, and engaged in some streamflow monitoring for those creeks. The Parties expect that flow monitoring in Big Bend and Alderbrook Creeks will contribute to their understanding of the hydrology of Schumacher Creek.

The following replaces Section 3.1 in its entirety:

“3.1 Streamflow monitoring program. The PUD will maintain its existing streamflow monitoring program until September 30, 2023, covering Schumacher, Big Bend, and Alderbrook Creeks, augmented by groundwater and rain measurements in the Union area.

The following replaces Section 3.2 in its entirety:

3.2 Voluntary streamflow monitoring program. The parties agree that either party may voluntarily conduct monthly streamflow monitoring of Schumacher, Big Bend, and Alderbrook Creeks after September 30, 2023.

The following replaces Section 3.3 in its entirety:

3.3 Data availability. The PUD will post monitoring data it collects under Paragraphs 3.1 and 3.2 on the streamflow website accessible to the general public. If requested, the Parties will share with each other any monitoring data collected under Paragraphs 3.1 and 3.2.

The following replaces the second paragraph of Section 3.4 in its entirety:

The PUD will bear eighty percent (80%) and the Tribe will bear twenty percent (20%) of the Consultant’s fees and costs, not to exceed an aggregate total of One Hundred Thousand Dollars (\$100,000.00). The Consultant will invoice the PUD directly for the services rendered and the Tribe will reimburse the PUD for the Tribe’s share, up to a maximum of \$20,000.

Section 3.4.6 is deleted in its entirety.

The following replaces Section 4.2.1 in its entirety:

4.2.1 Consulting Hydrologists. Within twenty-four (24) months after receipt of a Consultant's report that the Model developed under Section 3.4 predicts impacts to Schumacher Creek streamflows under the consolidation scenario that exceed predicted impacts to Schumacher Creek streamflows under the "no-consolidation" scenario, the PUD will engage Aspect Consulting LLC ("Aspect") and the Tribe will engage Keta Waters LLC ("Keta") as consulting hydrologists to perform the additional task of developing the Agreed Mitigation Plan. Aspect and Keta will jointly designate a third consulting hydrologist to act as a tiebreaker. The PUD will be responsible for payment of Aspect's fees. The Tribe will be responsible for payment of Keta's fees. The Parties will share equally the responsibility for payment of the fees for the third consulting hydrologist.

The following replaces Section 6.1 in its entirety:

6.1 Term and Effect. This Agreement is binding on the Parties and shall remain in effect through June 30, 2025, unless earlier terminated under Paragraphs 6.3, 6.5, or 6.7 below.

This First Amendment is accepted and effective upon signature by the Parties below.

Public Utility District No. 1
of Mason County

Squaxin Island Tribe

DATE: _____

DATE: _____

ORCHARD BEACH WATER SYSTEM EXECUTIVE SUMMARY

Location & Customer Base:

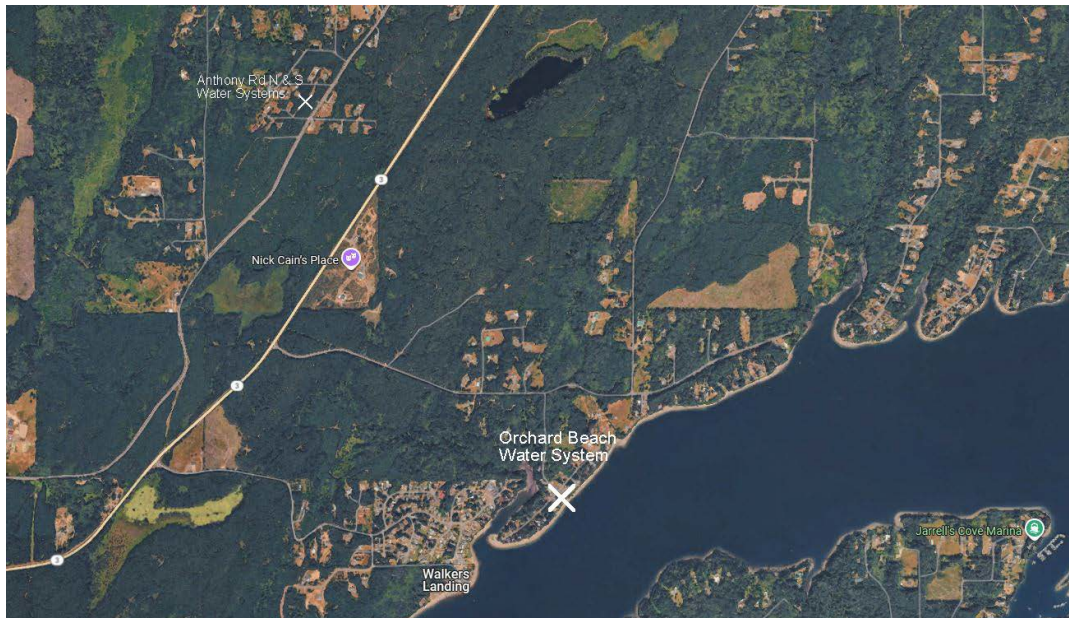
Orchard Beach water system is located along E. Orchard Beach Dr. in Grapeview, approximately eleven miles northeast of Shelton, four miles east of the PUD's Anthony Rd. N. & S. water systems, and five miles south of our Pirate's Cove water system. The system is Group A TNC, with 9 full-time connections and a population of 22, and also 29 part-time connections. The system is approved for 39 connections.

System Specifics:

There are three wells, two are active and the third one was recently drilled, a water right covers all three wells. The distribution system consists of 4" PVC mainline, the services are metered, and there is a portable gas-powered generator for backup. The wells, pump house, and generator are located on its own property. The pump house is a stick-built building with eight 119-Gallon Bladder tanks. Easements are in place for the water system.

Identified Improvements to Meet PUD Standards:

The observations management made while doing the assessment: the pump house is in good condition and all eight bladder tanks are in working order. Once well three is connected to the water system and DOH has approved the completion of well three, the water system will have an additional 7 connections. There are no immediate improvements needed. The longer-term improvements needed are a reservoir and permanent propane backup generator with an automatic transfer switch.



Calculating Return on Investment

Other than closing costs, there aren't any immediate costs up front to acquire Orchard Beach water system. The potential cost for future improvements is currently estimated at \$1.3 million and this includes engineering, design, and construction of a 50,000-gallon concrete reservoir and backup generator. This work wouldn't be done until the water system has been with the PUD for at least 5 years and we would apply through DWSRF and grants for funding. Staff have done their due diligence with system inspection and legal review, and it is the staff's recommendation to move forward with acquisition. We may agree to do an SMA with them in the meantime until they get their paperwork in order to complete acquisition. The SMA will line out the next steps and deadlines for them to transfer ownership of the system to the PUD.

Brandy Milroy
Water Resource Manager

Mason PUD 1

2025 Strategic Work Plan

*** NOTICE:** This work plan is a live, flexible document. The tasks assigned are budget and workforce contingent. Items will be added, and some will be removed or changed throughout the year. This work plan is approved by the board of commissioners. Senior staff reports the progress quarterly to the board to ensure that the PUD is on track and has a clear plan and direction.

1.0	Finance	Status: Progress, On Track, Off Track, Completed, Removed	Assigned To:	Due Date:
1.1	Loans & Grants			
1.1.1	Source Water Protection Program- well decommissioning for Lake Arrowhead, Twanoh, Highland Estates	Q1- Received a Grant from DOH Source Water Protection Program for all three systems totaling \$50,000. Contract signed. Work to be completed by end of Q2. Q2- Completed.	Kristin/Brandy	Q1
1.1.2	Pole Yard VICP – if we get an NFA	Q1- We met with TPU and Ecology. TPU sent area they would like excavated. Kristin working with Aspect on creating a work plan and budget. Q2- Ecology and Aspect are working on a final action plan for TPU to approve and then we will schedule 2025 work.	Kristin/Katie	When ready
1.1.3	FEMA Mitigation Funding- Beacon Point URD rebuild, Mobile Substation, Mobile 3-PH Generator, Enchantment Heights, Union Heights 3PH, Robinson Road	Q1 – nothing to report this Qtr. Waiting on grant rounds to open. Q2- South End Substations Underbuild, Seal Rock, Vegetation Management and Generator projects all going through RFIs for funding.	Katie	Q1
1.1.4	Break out FEMA projects into 3 years and calculate match requirements for the budget annually.	Q1 – done for 2025 budget.	Line Crew/Katie	Q1
1.1.5	Update the FEMA projects lists on S: drive for power and water	Q1- Working on updating this for a new round of projects. It will be completed in April. Q2- This is on hold until we find out what the status of the agency is on the federal level. Several FEMA projects are being submitted in grant applications.	Kristin	Q2
1.1.6	BRIC Funding- Jorstad, 106, Water Resiliency, Poles & Reconductoring, Skokomish Valley Pole Replacements	Q1- \$13,712,000 submitted to FEMA. Currently in the RFI phase. Should be submitted to FEMA in April. Q2-Completed but BRIC program was discontinued by federal administration. Will keep projects ready to go if that is reversed.	Katie	Q2
1.1.7	DWSRF Funding- Arcadia Estates & Harstene Retreat I&M Treatment, Bellwood A& B Consolidation, Black B & C & Cedar Meadows 1 & 2: Consolidation I&M Treatment & Generator, Viewcrest Beach storage, booster station, I&M treatment; Cherry Park, Island Lake Manor, Lakewood, Springwood, & Woodland Manor: Consolidation, Reservoir, Treatment: I&M & Nitrate, Madrona Beach & View Ridge Heights high DSL: design mainline and construction (*Stricken out systems have been funded.)	Q1- Consolidation for Cherry Park, Island Lake Manor, Lakewood, Springwood & Woodland Manor has been approved for \$4.92 million with 100% loan forgiveness, and we are waiting to hear back from DOH on the rest of the projects. Pending federal budget passing. Q2- Harstene Retreat- \$239k grant for iron & manganese treatment. Viewcrest Beach received \$1,397,697 with 50% loan forgiveness. Bringing the total to \$6,556,697 in grants and \$698,848.50 in low interest loans for 2025. Total funding for 2025 is \$6,550,397 from DWSRF so far this year. Will submit next round of projects in fall for early 2026 selection.	Katie/Brandy	Q4
1.1.8	State & Federal Appropriations- match water grant investments for state and substation/AMI for federal in 2025	Q1- Submitted \$2.55 million to state capital budget for water projects. Waiting to see if \$1.8 million in Sen. Cantwell's budget is approved. Kristin met with Sen.	Kristin	Q2

		<p>Murray's staff on Jorstad Substation CDS application for the 2026 budget and submitted a \$4.3 million application.</p> <p>Q2- Received \$1,073,000 in 2025 state capital budget for Shadowood water system improvements. Received \$1,145,144.00 from Rep. Randall's 2026 CPF federal appropriations for Jorstad Substation.</p> <p>Completed. Received \$2,143,000 in total state/federal appropriations for 2025.</p>		
1.1.9	Federal Infrastructure Grants- Clean Energy Infrastructure Funding Opportunity Exchange, ARPA-E Funding, Rural Energy for America Program, EERE, OCED	<p>Q1- Submitted ERA concept paper for \$14 million for various electrical system rebuilds. Will wait to hear if we're invited to submit a full application.</p> <p>Q2- Submitted USDA-RD grant for public works fleet. This grant program is not ideal for funding so we are researching other options. ERA program was dismissed by Trump Administration so we are looking at funding those projects in other programs. Several moving through FEMA still so far. Submitting 4 projects to 40101(d) Grid Resilience Program and also submitting an EDA grant for Jorstad Substation.</p>	Katie/Kristin	Ongoing
1.1.10	Add any other grant opportunities here-	<p>Q1- Resubmitted Community Wildfire Defense Grant application to USFS for \$5.5 million for vegetation management and equipment. We received notice from the Dept. of Commerce that both Jorstad Substation design (\$3 million) and Seal Rock phase one reroute (\$1.18 million) were approved in 40101d Grid Resilience program. Submitted early March.</p> <p>Q2- Submitting four more 40101(d) grants for Jorstad and the South Substation Intertie in next round. Working on these applications now. Katie to attend the workshop this quarter. Submitting to EDA program.</p>	Staff	Ongoing
1.1.11	Viewcrest Beach from DOH DWSRF	<p>Q1 - Subsidy % unknown at this time. Also pending the federal budget passing.</p> <p>Q2- Viewcrest Beach received \$1,397,697 with 50% loan forgiveness.</p>		
1.2	Continue Finance Strategies			
1.2.1	Continue days cash on hand	Q1 – done for first Qtr.	Katie	Ongoing
1.2.2	Finance Committee Meetings	<p>Q1 – will schedule in June.</p> <p>Q2- Held committee meeting on June 17th.</p>	Katie	2x/year
1.2.3	CETA Requirements/Reporting	<p>Q1 – nothing to report this quarter.</p> <p>Q2 – nothing to report this quarter.</p>	Katie	Q3
1.2.4	Single Audit & CETA Audit	<p>Q1 – nothing to report this quarter.</p> <p>Q2 – Audit request was received in June. Working on gathering / sending info.</p>	Katie	Q3
1.2.5	Funding plan for fleet- add smaller pickup to fleet list	<p>Q1- Applying to USDA-RD for two line trucks with partial loan forgiveness. Got specs and pricing for the side-by-side vehicle to haul wire and equipment up canal slopes in the snow. Working on an application to cover the purchase of two bucket trucks. Will be submitted by end of March. Will wait to order until Q3 to see how the budget is going.</p> <p>Q2- Purchased lightly used dump truck. Ordered new digger derrick. Passed surplus resolution for old dump truck and digger derrick to send to auction and put proceeds back into vehicle fund. Submitted USDA-RD application but this funding is not looking ideal for our needs. Will research other options.</p>	Staff	Ongoing

1.2.6	Evaluate the threshold for debt service for power and water before a rate increase is triggered- so we know how much room we have to borrow for matching funds on grants	Q1 – this has been completed.	Katie	Q1
	Misc.			
	Community Solar II – Recertify Low-income program	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Kristin/Lisa	Q1- 2028
1.3	Fund Infrastructure Projects			
1.3.1	Jorstad Substation	Q1- Received \$3 million in grant funding to start the design and engineering. Jeremiah is working on the RFP for substation engineering. We will select a consultant in Q2 and begin design work on sub and exit feeders. Q2- Amending DNR easement for new fully-URD route for exit feeders at no cost to PUD except new survey. Met with DNR staff at site to do walk through. Received \$1,145,144.00 from federal appropriations. As soon as contracts are ready, we will send out RFP. Jorstad contract approved by DOE.	Kristin	Ongoing
1.3.2	CEDS List Projects	Q1- Completed. Kristin added new projects and updated/removed projects from 2024.	Kristin	Q2
1.3.3	South End Redundant Substation Intertie- Tideflats Underbuild	Q1- No word on grant applications yet. Jeremiah is looking at a Plan B mutual aid contract with Snohomish PUD as a backup plan. Kristin will revisit emergency backup feed with TPU. Q2- FEMA provided notices that this project was selected to move forward through the RFI process. Katie working on the RFI now.	Kristin	Ongoing
2.0	Facilities			
2.1	Implement the Manzanita Campus Plan			
2.1.1	House demolition w/FD6 for Practice Burn	Q1- ORCAA permits sent and asbestos abatement scheduled. The burn is tentatively scheduled for April 26th. Signed Site Access Agreement with FD6. Q2- Completed.	Kristin	Q2
2.1.2	Permitting	Q1- Mason County has approved all permits for water infrastructure improvements. Completed	Kristin, Brandy, G&O	Q1
2.1.3	Get water project construction out to bid & choose contractor	Q1- Ready to bid. Waiting for state budget to pass to ensure PWB funding is not going to be rescinded. Q2- Project is out to bid. Contract awarded in June.	Kristin, Brandy, G&O	Q1
2.1.4	Redundant Power Intertie (when funded)	Q1- Not ready to begin. Q2- Will be part of underbuild project.	Kristin/Jeremiah	Q4
2.1.5	Replace damaged insulators on Transmission line	Q1- This is on hold until funding or a construction plan is in place to construct the redundant intertie. Engineering consultants reviewed the damaged insulators and are not concerned with flashing during the substation cutover. The cost of replacing these as a standalone project is too high. We will combine this with the underbuild project to save money on mobilization costs. Q2- Will be part of the Underbuild project.	Jeremiah	Q4
2.2	Continuing facility maintenance			

2.2.1	Mow all vaults on highway each year	Q1- Not ready to begin. Q2- Completed	Line Crew	Q3 Done 7-1-25
2.2.2	Continue landscaping schedule – rebid contract in two sections	Q1- RFP went out in February and closed in March. Landscaping awarded to At Work. Q2- Completed.	Brandy	Q2
2.2.3	Clean solar panels	Q1- Jordan to schedule for April/May. Complete	Jordan	Q1
2.2.4	Work with G&O on dusting off new facility plan so we know how much money we need to go after to build it. (Will not do any actual work on new buildings though unless we get funded eventually.)	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin	Q4
2.2.5	Dust control	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Jordan	Q2
2.2.6	Change all door/lock codes- train Jordan, Kristin & TJ on this	Q1- Nothing to report this quarter. Q2- Kristin trained Jordan and put the app on his phone.	Cole	Q2
2.2.7	New radio plan and budget	Q1- Solicited a quote from Day Wireless for scoping/budgeting purposes. Will work on the RFP to go out by the end of March. Q2- Completed.	Josh	Q2 Working on a RFP now 3-24-25 Done
2.2.8	Cleanup/reorganize outback area	Q1- Nothing to report this quarter. Q2- Created plan for record storage in outback.	Jordan	Q2
2.3	Continuing Cleanup Work at Pole Yard			
2.3.1	Negotiate steps forward with TPU	Q1- Completed.	Kristin	When ready
2.3.2	Work with Aspect on monitoring to seek the “NFA-No Further Action” requirement	Q1- Aspect will provide work plan in Q2 for additional excavation. Q2- Still working with Ecology & Aspect and TPU. Have concurrence with Ecology & Aspect on site remedy. Sent this over to TPU. Waiting on a response.	Kristin	When ready
2.3.3	Apply for reimbursement funding through Ecology as it becomes available	Q1- Not ready to begin. Q2- Not ready to begin.	Kristin	When ready
2.4	Property Acquisitions			
2.4.1	Wonderland	Q1- Nothing to report. Q2- Nothing to report.	Brandy	When ready
2.4.2	Dayton Trails	Q1- Nothing to report. Q2- Nothing to report.	Brandy	When ready
2.4.3	Housing at Canal Mutual	Q1- Nothing to report. Q2- Will not do this year. Will keep this on the strategic plan though for future years.	Kristin	When ready
3.0	Org Development			
3.1	Continue to implement training plan			
3.1.1	PGE Transformer Class	Q1 – Scheduled Rudy to attend at the end of July.	Josh	Q1 Done he will go to PGE on July 28-Aug 1st
3.1.2	E&O Conference - Rose, Tim, Josh, Jordan	Q1- Decided not to send employees to this conference this year. The agenda is not super relevant to operations. Instead, we’ll find specialized training(s) to send crew members to. Removed from plan.	Kristin	Q2 Done Will go to Okonite splicing training in Nov

3.1.3	Training Program for all employees- include in annual budget	Q1- Lisa & Katie attended NISC NW Users Group Meeting. Chris attended Regulator training in January. TJ, Cole, & Kobe attended ERWOW water conference in February. Q2- Cassandra attended EEI training at PUD 3.	Staff	Q3
3.1.4	Water & Line Apprentices	Q1 – Rudy & Chris both attempted their final camp of the program. Chris is schedule for exam prep in April, Rudy in August. Kobe is continuing through his program. Q2- Chris passed his journeyman lineman test and is now a JL. Will open line apprenticeship in July. Kobe is making progress on water apprenticeship. Intend to open a new water apprenticeship in August.	Katie	Ongoing
3.1.5	Update training process manuals & cross-training activities	Q1 – Phone system manual has been updated. Holly is cross-trained on using the phone system. Q2- Updated training manual process for changes in NISC upgrades. Lisa worked with Joyce on continuing AP backup while Joyce was on vacation. Lili and Cassandra are cross-training for rebates.	Staff	Ongoing
3.1.6	OMS Training Plan	Q1 – nothing to report this quarter. Q2- Holly is going through Community videos to start assisting with OMS.	Katie/Jeremiah	Q3
3.1.7	Service Order Training/Creation- Jeremiah will learn how to assign jobs	Q1 – will come in 2 nd Quarter with recommendations from NISC BPC we just completed. Q2- Will schedule work group during Q3 to revamp the SO creations / workflow.	Katie	Q1
3.1.8	NISC Training- BPCs for Finance dept	Q1 – completed. Will get a Smartsheet for recommendations early April to start implementing process improvements identified.	Katie	Q3
3.1.9	Fully implement staffing plan	Q1- Onboarded new Business Services Coordinator and interviewing for new GIS Tech for water department to start in Q2. We will be fully staffed with permanent employees. Will hire temps in Q2. Q2- One temp hired for the season. Hired new water engineering tech. Intend to hire a new meter reader in late summer/early fall when the water apprenticeship opens.	Kristin	Ongoing
3.1.10	Do FTE analysis for water- how many new connections trigger an FTE, and what are the impacts to the budget?	Q1- Completed. Need \$100k in the budget to cover the other half of the FTE. We will evaluate new customer connections and budget savings in Q3 and decide if we need to open a new water tech position.	Katie/Brandy	Q1
3.1.11	Evaluate embedded/remote engineering support	Q1 – Nothing to report. Q2- Signed agreement with PNW Utilities for SCADA/System engineering support. Received quote from DJ’s Electrical on make ready engineering support that Kristin and Jeremiah are evaluating for help with FEMA project mapping and make ready work. Completed.	Jeremiah	Q2
3.1.12	SEL Training or Hands-on Relay School	Q2 – Jeremiah to attend SEL training in May. Completed.	Jeremiah	Q3
3.1.13	Clean up inventory vs. non-inventory parts	Q1 – electric material sheets have been updated. Water will be next. Q2 – nothing to report this quarter.	Jordan/Staff	Q1
3.1.14	Start a monthly cycle counting for purchaser to do. Evaluate if/when crews need to assist. Cut down on crew labor time for inventory.	Q1 –Completed. This has started as of March.	Jordan/Katie	Q1
3.2	Continue Partnerships to Accomplish Work Goals & Highlight Achievements			
3.2.1	Other utilities, private sector, county/governmental agencies, nonprofits & tribes	Q1- Working with Skokomish Tribe, HCC, and PUD 3 on the 106 to Sunnyside OH to URD conversion project. Will have joint trenching/boring to accommodate all	Kristin	Ongoing

		partners. Working with HCC on WSDOT 106 Culvert Replacement project for joint boring and to recommission the Union community water fountain across from 2 Margaritas for the Union community group. Q2- Partnered with 3 local fire districts on practice burn at Manzanita. Partnering with PUD 3 and HCC on joint trench project on Hwy 101 and joint trenches on FEMA projects with HCC.		
3.2.2	Request the ability to widen ROW on Transmission Line or rebuild it underground	Q1- Josh and Rose to provide Kristin with transmission photos and mapping to request wider ROW clearing on T3 mainline down the hill in Potlatch. Kristin will set up meeting with Skokomish Tribe to discuss. Q2- Nothing to report this quarter.	Kristin	Ongoing
3.3	Safety			
3.3.1	Practice the Emergency Response Plan	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Staff	Q4
3.3.2	Great Washington Shakeout	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Cassandra	Q3
3.3.3	Conduct an office-specific training/meeting	Q1 – fire extinguisher training in March. Q2 – Nothing to report this Qtr. New Radio system training will occur in Q3.	Katie	Q4
3.3.3.a	PLACEHOLDER for 2027: Update Wildfire Mitigation Plan		Jeremiah	Q2- 2027
3.3.4	Panic-alarm testing	Q1 – these have been tested. Updated BSC office panic alarm.	Katie	Q2
3.3.5	Fire extinguisher testing	Q1 – monthly inspection testing has started. Q2 – monthly inspections complete for Q2.	Katie/John Spain	Q2
3.3.6	Active Shooter training	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie	Q4
3.3.7	De-escalation Training	Q1- Nothing to report this quarter. Q2 – Nothing to reports this quarter.	Katie	Q4
3.3.8	Offer recerts on CPR/1 st Aid	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin/John Spain	Q4
3.3.9	Publish list of power & water monthly safety topics on ops calendar	Q1 – complete.	Brandy	Q1
3.3.10	Forklift certification	Q1 – completed. Had Holly & Lili get certified so they can assist if deliveries occur on a Friday when crews are gone.	Kristin/John Spain	Q2
3.3.11	What is the frequency of the smoke inhalation training?	Q1 – annual refresher that will occur in June.	Katie	Q1
3.3.12	Fastenal vending machine	Q1- Nothing to report this quarter. Q2 – Reviewing catalog to determine inventory.	TJ/Holly	Q2
3.3.13	HDP welder training	Q1 - Nothing to report this quarter. Q2 – Nothing to report this quarter.	John Spain???? What was this?	Q2
3.4	Continue IT module roll--outs			
3.4.1	RFP for replacement radio system	Q1 – Contract executed. Installation will take place in May. Completed	Josh/Kristin	Q1 Radio's installed in all vehicles Done
3.4.2	Investigate Tail board meetings on iPads	Q1 – available to add to iPads. We can also use Federated safety app. Q2 – will look into implementing Q3.	Jeremiah/Rooster/Rose	Q3
3.4.3	SCADA licensing at T3	Q1 – SCADA started at t3ba'das. Q2 – completed	Jeremiah	Completed

3.4.4	Broadband Mapping/Tracking in Mapwise	Q2 – PUD broadband in map. Jeremiah to review with new GIS tech	Jeremiah	Q4
3.4.5	Email Phishing/Penetration Testing	Q1 – nothing to report this Qtr. Q2 – working with Kyle for Q3 plan to get this started.	Katie/HCC	Q3
3.4.6	Jordan, Rick & Katie to learn NISC Item Commitment Process	Q1 – process underway. We have the framework, now just need to work out logistics. Q2 – Estimates are now being used a part of the commitment process.	Katie/Jordan/Rick	Q2
3.5	Technology Plan			
3.5.1	Seek Funding	Q1- Nothing to report this quarter. Q2- Going to budget incrementally each year. \$50k and choose areas to demo for water and power.	Kristin/Summer	2025
3.5.2	Setup AMI committee	Q1- Nothing to report this quarter. Q2- Summer Downer agreed to head this committee. Will budget for Summer to reinstall the AMI meters in the shop as part of our demo.	Kristin/Summer	2025
3.5.3	List of utilities to talk to	Q1- Nothing to report this quarter. Q2- Set up meetings with vendors, including Tantalus whose meters we already have in the shop.	Kristin/Summer	2025
	Setup meetings with vendors	Not ready to begin.	Kristin/Summer	When Funding Comes Through
	Estimate timeframe and budget	Not ready to begin.	Kristin/Summer	When Funding Comes Through
	Contractor Install Plan	Not ready to begin.	Kristin/Summer	When Funding Comes Through
	Rollout communications & implementation plan	Not ready to begin.	Kristin/Summer	When Funding Comes Through
3.5.4	Implement SCADA at new & existing subs and reclosers	Q1 – SCADA started at t3ba’das. Q2 – t3ba’das progress Q3 – Finalize t3ba’das. Start on Manzanita. Add new reclosers on Dalby	Jeremiah	Q4
3.5.5	Determine PUD equipment requirements- Line Reclosers: managed ethernet switches & RTACs	Q1 – Started. Following successful implementation of substation will have all the information necessary. Q2 – HCC managed Eth Switch ONLY (Complete)	Jeremiah	Complete
3.5.6	Protection Equipment- identify needs, budget, timeline	Q1 – Identified and prioritized needs for single phase reclosers (3) locations \$17k. Q2 – Get quote pricing for (1) v-phase recloser. (Determined that (2) 1-phase will work for v-phase location. - Completed	Jeremiah	Complete
3.5.7	End of line monitoring	Q1 – identified voltage and recloser controls necessary for communication to SCADA. Q2 – Identified means of monitoring via SCADA.	Jeremiah	Complete
3.6	Records Management			
3.6.1	Annual Organization of Outback/Purge of Records that reached their retention date	Q1 – this is underway. Q2 – Began Record log update	Holly	Q1
3.6.2	Add recorded training to new hire onboarding	Q1 – added to onboarding. Q2 – Material review underway. Drafting training	Holly	Q1
3.6.3	Go Paperless! Campaign	Q1- Nothing to report this quarter. Q2- Ordered bill stuffers.	Kristin	Q3
3.7	Grow Conservation Program		Kristin	
3.7.1	Quarterly Conservation Utilization & Budget Reports	Q1 – Cassandra will have first quarter report together to present to board first meeting in April.	Katie/Cassandra	Ongoing

		Q2 – Cassandra provided Q2 update to board at June 24 th board meeting.		
3.7.2	School Partnerships – lighting, EV’s, etc.	Q1 – Brinnon School is almost complete with their lighting project. Q2 – Brinnon school completed their lighting project.	Cassandra	Ongoing
3.7.3	Items for Customer Appreciation Event/Public Power Week	Q1 – Nothing to report this quarter. Q2- Items have been ordered.	Kristin	Q3
3.7.4	Continue Canal Comfort Fund Drive	Q1 – Nothing to report this quarter. Q2- Ordering new bill inserts this quarter.	Kristin/Lisa	Q3
3.8	Continue HR & Employee Relations Functions			
3.8.1	Onboarding/offboarding procedures	Q1 – framework documented. Will finalize in Q2. Q2 – process finalized.	Katie	Q1
3.8.2	Hold benefits meeting/workshops with employees as needed, i.e. open enrollment	Q1 – nothing to report this quarter. Q2 – nothing to report this quarter.	Katie	Q3
3.8.3	Employee Picnic	Q1 – Nothing to report this quarter. Q2- Scheduled for July 11 th .	Kristin	Q2
3.8.4	Service Awards	Q1 – Nothing to report this quarter. Q2- Scheduled for July 11 th .	Kristin	Q2
3.8.5	Two potluck events in-house	Q1 – Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Katie	2025
3.8.6	Customer Appreciation Event	Q1 – Nothing to report this quarter. Q2- Scheduled for October 4 th .	Kristin	Q3
3.8.7	Hire Temporary Crew for Summer	Q1 – Nothing to report this quarter. Q2- Completed.	Katie/TJ	Q2
3.8.8	Evaluate Hosting Student Workers from Shelton High School CTE Work Study Program	Q1- Met with Jeff from SHS and provided him with job descriptions and expectations. Waiting for students to respond. Met with Worksource on entry workforce options. Q2- Nothing new to report.	Kristin	Q2
3.9	Public Involvement			
3.9.1	Career Day	Q1- Attended Skokomish Career Fair and Worksource job event in March. Q2- Nothing to report this quarter.	Staff	Q4
3.9.2	Parades	Q1 – Nothing to report this quarter. Q2- Participated in Brinnon VFW Ladies Auxiliary parade. Participated in Mason County Forest Festival parade.	Kristin	Ongoing
3.9.3	Public Power Week	Q1 – Nothing to report this quarter. Q2- Scheduled Customer Appreciation Event w/ Public Power Week on October 4 th .	Kristin	Q4
3.9.4	EDC	Q1- Kristin is attending monthly administrator breakfast meetings. Q2- Submitted CEDS list for 2025 to EDC. PUD 1 sponsoring part of EDC’s annual membership drive again in 2025. Kristin working with EDC on grant applications. They have hired a grant writer for PUD w/ some Commerce grant funds, to help with our EDA substation application.	Kristin	Ongoing
3.9.5	Kiwanis	Q1- Kristin and Katie are attending weekly meetings when schedules allows. Q2- Kristin and Katie attending meetings as schedule allows. Will volunteer at annual Bluegrass from the Forest fundraiser event in July.	Kristin/Katie	Ongoing

3.10	Easements			
3.10.1	Union Ridge	Q1- Completed	Brandy/Rob	Q1
3.10.2	GPS all new easements	Q1 – Ongoing this is being done Q2 – Jeremiah training Madison to take over this work	Rick/Jeremiah	Ongoing
3.10.3	Release of interest on Manzanita to Dalby	Q1 – Nothing to report this quarter.	Brandy/Kristin	Q1
3.10.4	N95L Tap- Virginia Ave.	Q2 – Obtain easement. Q3 – Construct w/ FEMA	Jeremiah/Rick	Q4
4.0	Water			
4.1	Engage on issues that impact our water business			
4.1.1	Foster Task Force/WWUC Water Rights Committee	Q1- Kristin attending meetings. No action this quarter. Q2- Kristin attending regular WWUC water rights meetings.	Kristin/Brandy	All Qs
4.1.2	WWUC	Q1- Brandy attending monthly meetings. Q2- Brandy attending monthly meetings and WWUC/WPUDA joint meetings.	Brandy/Kristin	All Qs
*4.1.3	WPUDA culvert removal funding workgroup	Q1- Kristin testified on SB 5690 written by WPUDA and sponsored by Sen. MacEwen that it would require adequate notice by WSDOT to utilities of upcoming projects and encourage WSDOT to apply for federal funding and include utility relocation expenses. Bill passed. Kristin also worked with WPUDA in Washington, D.C. at Sen. Maria Cantwell’s office on making utilities eligible to directly apply for the federal funding program and requiring applicants to include utility relocation costs in their applications. Sen. Cantwell committed to working on that language fix in a bill and also sending a letter to WA Governor Ferguson and Sec. of Transportation about working more collaboratively with utilities on relocation projects on fish culverts. Lots of movement this quarter. Q2- WPUDA still working on this at the federal level.	Kristin/Brandy	All Qs
4.1.4	WPUDA & WASWD water committee & leg committees	Q1- Kristin attended WPUDA legislative reception, PUD Day on the Hill and Public Power Rally in D.C. Q2- Kristin attending monthly meetings and Brandy & Mike attending water meetings.	Kristin/Mike Sheetz/Brandy	All Qs
4.2	Consolidation			
4.2.1	Complete Twanoh Water system Project List & seek funding	Q1- Nothing to report this quarter. Q2- Project can be done in house in 2026 or 2027.	Brandy	Q2
4.2.2	Work with local internet providers to help advance fiber into the Twanoh community	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Q3
4.2.3	Bellwood A & B	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Q1
4.2.4	“Big 5” systems to phase/plan/funding: Cherry Park, Island Lake Manor, Lakewood, Springwood, and Woodland Manor – Applying for DWSRF	Q1- Waiting for DOH to provide DWSRF contract. Q2- Funded. Waiting for contract. Provided notice to the community of funding.	Brandy	Q1
4.2.5	Black B & C and Cedar Meadows 1 & 2 – Applying for DWSRF	Q1- Decided not to move forward, it doesn’t financially make pencil out.	Brandy	Q1
4.3	Update Water System Plans			

4.3.1	Arcadia Estates – Applying for DWSRF to do update and I&M treatment	Q1- Waiting to hear from DOH on if funding. Q2- Funded. Will work on getting design and approvals.	Brandy	Q1
4.3.2	Harstene Retreat - Applying for DWSRF to do update and I&M treatment	Q1- Waiting to hear from DOH on funding. Q2- Funded 50% loan/50% loan forgiveness. Will select firm to update water system plan.	Brandy	Q1
4.3.3	Highland Estates	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Q2
4.3.4	Satellite Management Plan	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Q1
4.4	Acquisitions			
4.4.1	Harstene Point Association	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ	Ongoing
4.4.2	Orchard Beach Community	Q1- Have a meeting with homeowner in April via zoom. Q2- Met with HOA. Brandy negotiating a SMA with them, HOA had their vote, and it was 29 to 1 in favor of having the PUD do an SMA and then acquiring. Brandy to develop ROI proposal for staff and board in July.	Brandy/TJ	Ongoing
4.5	General Maintenance/CIP			
4.5.1	Two Jackies Well House	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q3
4.5.2	Bay East Reroof Well House – if not awarded in project	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q4
4.5.3	Alderbrook AC Replacement- Manzanita Ct	Q1- Materials have been ordered and received will start in April. Q2- Mainline replacement was completed in May.	TJ/Brandy	Q2
4.5.4	Highland Park- Manzanita Campus: Go out to bid for reservoirs and booster station	Q1- Waiting to see what the capital budget will be before moving forward. Q2- Project was awarded to Rognlin's in June.	Brandy/Kristin	Q1
4.5.5	Lake Arrowhead – Mainline replacement on Hamma Hamma Rd	Q1- Materials have been ordered and received will start in May. Q2- Water crew has started mainline replacement in May and will be completed in July.	TJ/Brandy	Q3
4.5.6	Twanoh Heights- decommission well	Q1- Work will start in April or May depending on Holts schedule. Q2- Decommissioning of wells was completed in May.	Brandy/TJ	Q2
4.5.7	Reservoir Cleaning & Inspection- Canal Mutual, Hood Canal, Lakewood Heights, Pirate's Cove, Tiger Lake, Twanoh Heights, Union, and View Ridge Heights	Q1- Nothing to report this quarter. Q2- RFP will be going out in July.	Brandy	Q3
4.5.8	Generators – Hamma Ridge and Tiger Lake	Q1- Nothing to report this quarter. Q2- RFP will be going out in July.	TJ/Brandy	Q3
4.5.9	Blackflow Device & CCC Campaign – Mountain View & Agate Beach	Q1- Nothing to report this quarter. Q2- Notices will be going out to Mt View and Agate Beach customers in July.	Brandy/Madison	Q2
4.5.10	Identify any needed tools and resources we need to get the work done	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Staff	As necessary
4.6	Well House Painting			
4.6.1	Agate Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q3
4.6.2	Shadowood	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q3

4.6.3	Vuecrest	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	T/Brandy	Q3
4.7	Water Rights			
4.7.1	Ripplewood	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Aspect	Ongoing
4.7.2	Madrona Beach – Have Aspect do a review and make recommendations in a summary	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Aspect	Ongoing
4.7.3	Apply for change in place of use for Twanoh Consolidation	Q1- Nothing to report this quarter. Q2- Once systems are consolidated, they will operate independent of each other. Place of use will need to be done when a reservoir is built for the system and that is at least 10 years down the road.	Brandy/Aspect	Ongoing
4.8	Water Loss			
4.8.1	Madrona Beach – Applying for DWSRF: Design of mainline replacement and construction on Madrona Beach Ln	Q1- Will be applying at the end of this year.	Brandy	Q1
4.8.2	View Ridge Heights – Applying for DWSRF: Design of mainline replacement and construction of reroute from wells to upper portion of water system	Q1- Will be applying at the end of this year.	Brandy	Q1
5.0	ELECTRIC			
5.1	Rebuilds- Capital Work Plan			
5.1.1	Bee Mill- Eight Additional Spans	Q1 - Nothing to report this quarter. Q2 - Nothing to report this quarter.	Josh/Jeremiah for engineering	2026
5.1.2	Replace/Repair Regulators (V19 & N106)	Q1 – Started. Q2 – Installed.	Jeremiah	Q2 – Done.
5.1.3	Replacement Regulators	Q1 – Purchased back-up 250kVA Q2 - Complete	Jeremiah	Q1 – 2025 Done
	Seal Rock		Josh/Jeremiah for engineering	2026
5.1.4	Triton Head Dr. Single Phase- upgrade wire	Q1- Nothing to report this quarter. Q2 - TBD	Josh	Q3 – 2026
5.1.5	N44 Old Mill Hill	Q1- Nothing to report this quarter. Q2- TBD	Josh	Q2 - 2026
5.1.6	Wolf Drive- replace open concentric wire	Q1- Nothing to report this quarter. Q2- TBD	Josh/Jeremiah for engineering	Q4- 2025
5.1.7	101 & 106 Intersection on Hillside to Sunnyside Rd (CONTRACTOR TRIM in 2025)	(REMOVED FROM PLAN) S25 – S77 FEMA project will make this unnecessary		Remove
5.2	FEMA REBUILD PROJECTS			
	Upper end Finch Creek *FEMA Grant*			Completed 2023
5.2.1	N206L Tap (OH) to Shar Lane single *FEMA Grant*	Q1- Nothing to report this quarter. Q2 - Working on this now will be done by the end of July 2025	Jeremiah/Josh	Q3- 2025 Working on this now will be done by the end of July 2025
5.2.2	N133 R Tap Indian Beach (single OH) *FEMA Grant*	Q1- Nothing to report this quarter. Q2 – Finalized plan drawings	Jeremiah/Josh	Q3- 2025
5.2.3	N95L Tap (single OH) to Virginia St. & N. Mardell Ln- upgrade wire (2023) *FEMA Grant*	Q1- Nothing to report this quarter. Q2 - TBD	Jeremiah/Josh	Q4- 2025

5.2.4	N299 L Tap Lon Webb Rd *FEMA Grant* - Notes: Follow up w/Dave	Q1- Nothing to report this quarter. Q2- TBD	Jeremiah/Josh	Q3- 2025
5.2.5	N138 Robinson Rd to Post Office 3PH URD (2024) *Move From FEMA to \$1.5M *- Contract Work	Q1- Nothing to report this quarter. Q2- Geotech work completed. Working on community meeting in June.	Josh/Jeremiah for engineering	Q3- 2025
5.2.6	S25 to S77 Skokomish 101 Reconductor *FEMA Grant* - Contract Work	Q1- Nothing to report this quarter. Q2- UG contract awarded to Hanson Excavation. Starts in July. OH project out to bid July 3	Jeremiah	Q3- 2025
	N201 Eagle Creek Rd. single OH *FEMA Grant*	Q2 - Will be done by the end of August of 2025	Jeremiah/Josh	2025 Will be done by the end of August of 2025
	N243 Tap Bottom of Hamma Ridge Rd single OH (2024) *FEMA Grant*		Jeremiah/Josh	2026
	N220L1 Tap Colony Surf *FEMA Grant*		Jeremiah/Josh	2026
	Eldon to Duckabush Reconductor *FEMA Grant* - Contract Work		Josh/Jeremiah for engineering	2026
	N330 Hamma Hamma Rec Rd single URD (2024) *FEMA Grant*		Josh/Jeremiah for engineering	2026
5.3	ENGINEERING FOR FUTURE PROJECTS			
5.3.1	Lilliwaup (WSDOT Culvert) Pole relocation- Crew Work	Q1 – Met with WSDOT. Q2 – Meet with WSDOT to determine design constraints. Meeting monthly.	Jeremiah Design – Waiting for WSDOT	TBD – Waiting for WSDOT
5.3.2	Lilliwaup Pole Relocation Plan/Bore- Contractor Work	Q1 – Received design estimate. Requested estimate for geological study. Q2 – Geological study results – waiting on final report then will meet with community on path forward.	Jeremiah	Q1- 2025
5.3.3	Wolf Drive- replace open concentric wire	Q1- Nothing to report. Q2 – Meet with crew to devise a plan	Josh/Jeremiah for engineering	Q4- 2026
5.3.4	Tribal Center Rd (UG) ERA & ASK FEMA. Need estimate for grant. Can do full design afterward.	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.5	Enchantment Heights- ERA & ASK FEMA. Need estimate for grant. Can do full design afterward.	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.6	Beacon Point UG Replacement- ERA & ASK FEMA. Need estimate for grant. Can do full design afterward.	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.7	Skok Valley Pole Replacement & Reconductor- (Break out in Phases Also) ESTIMATE FOR ERA & FEMA ASK.	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.8	Oly Canal Tracts ERA & ASK FEMA. Need estimate for grant. Can do full design afterward.	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.9	Seamount URD ERA & ASK FEMA. Need estimate for grant	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1- 2025
5.3.10	Union Hts ERA & ASK FEMA. Need estimate for grant	Q1- Completed. Submitted to ERA grant program.	Jeremiah Estimate	Q1-2025
5.3.11	25-27 WSDOT Culverts (Fish passage Projects)	Q1 – Information sent to WSDOT. Assume that nothing will need to be done. Q2 - Waiting for WSDOT confirmation.	Jeremiah	Q2 - 2025
5.3.12	Colony Surf- tap to get rid of fused elbow	Q1- Nothing to report this quarter. Q2- Josh to meet with homeowner about bore easement and including water line at customer’s expense.	Josh/Jeremiah	Q2- 2025 Will work on this in Sept of 2025 will plow in new cable
5.3.13	Bee Mill- 8 Spans	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Jeremiah	Q3- 2025
5.3.14	Grand Rd. URD- bore	Q1- Nothing to report this quarter. Q2 - TBD	Jeremiah	Q3- 2025

5.3.15	V31L Tap- reconductor & taller poles	Q1- Nothing to report this quarter. Q2- TBD	Jeremiah	Q4- 2025
5.3.16	Bambi Farms Single Phase URD	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Jeremiah	Q4- 2025
5.3.17	Eagle Point URD	Q1- Nothing to report this quarter. Q2-TBD	Jeremiah	Q4- 2025
	Orre Nobles – 3 spans of OH to UG		Jeremiah	2026
	115kV Insulators		Jeremiah	2026
	Tide Flats underbuild		Jeremiah	2026
	Add USFS Map Layer over PUD map layers so we can provide notification for tree trimming and system work to USFS		Luke/Jeremiah	Done
5.4	Contracted Vegetation Management			
5.4.1	MP 307.96-301.77 (2025) N510 – N615	Q1 – Nothing to report. Q2 – Put together RFB	Contractor/Josh/Kristin	2025 working on a list in Q1-Q2
5.4.2	HWY 101 x HWY 106 Southbound- CONTRACTOR	Q1 – Nothing to report. Q2 – Put together RFP. First phase awarded to Hanson Excavation who starts in July. Second Phase will be put out to bid in July.	Contractor/Josh/Kristin	2025 working on list in Q1-Q2
	MP 301.77-300 Bee Mill (2026) N615 – N645			2026
	MP 320-327 (2027) N278 – N160			2027
	MP 328-337 (2028) N138 – S48/U1			2028
	HWY 106 MP 2-11 (2029) U50 – U251			2029
5.5	In-house Vegetation Management			
5.5.1	N459	Q1- Nothing to report this quarter. Q2 - TBD	Line Crew	2025
5.5.2	Duckabush 1000 blk to Kelly Rd.	Q1- Nothing to report this quarter. Q2 - TBD	Line Crew	2025 started in Q1
5.5.3	N386 R Tap Webster/Triton/Bow Tree	Q1- Nothing to report this quarter. Q2 - TBD	Line Crew	2025 Moved to Q2
5.5.4	Other areas as necessary (Canal View)	Q1- Nothing to report this quarter. Q2 - TBD	Line Crew	2025 Moved to Q2
5.5.5	Annual USFS Permit Review- Do this when Seal Rock starts	Q1- Nothing to report this quarter. Q2- Madison will take lead on this. We had meeting with them re: Seal Rock already.	Kristin/Jeremiah	Q1- March
5.6	T3ba’das Substation			
5.6.1	T3 Circuit Breaker Project Out to Bid Crew installed	Q1 – Crew installed switch, insulators, and jumpers. Q2 – Crew installed breaker. Q3 – Crew to install & wire breaker. Commissioning prior to energization.	Jeremiah	Q1- 2025
5.7	Manzanita Substation			

5.7.1	Substation Construction	Q1- Station construction delayed due to Control Enclosure delay. All other work on schedule. Moved completion date to end of April. Q2- Control enclosure delivered in July completion moved to September	POWER/Kristin/Jeremiah	Q3
5.7.2	Distribution Construction	Q1- Crew to complete three URD feeders & set transmission pole.	Crew/Jeremiah	Completed
5.7.3	Finish Construction, testing & commissioning	Q1- Moved to May/June. Q2 – Moved to September	POWER/Kristin/Jeremiah	Q3
5.8	Annual Substation Inspection & Maintenance Plan			
5.8.1	Create annual reports with the data collected	Q1- Nothing to report this quarter. Q2 – Waiting On OMS iVUE Connect	Jeremiah	TBD Waiting On OMS iVUE Connect
5.8.2	Develop a regulator maintenance plan	Q1 – Done. Regulators to have oil tested every 5 years	Jeremiah	Q2- 2025 Complete
5.8.3	Evaluate the cost to have spares on hand and how many we can afford to purchase in a year or if we have to spread it over 2 years.	Q1 – Purchased (1) 250 kVA spare of \$18k Best pricing Seimens: Need (3) 167kva \$24,727 per; (2) 250kVA \$29,788 per Q2 – Decided to check \$ in 3 rd quarter. Will revisit at that time	Jeremiah	Q3
5.8.4	Install fiber & camera at Hoodsport Sub	Q1- Not ready to begin. Q2- Kristin asked for quote from HCC.	Kristin	Q3
5.9	Pole Replacement Plan			
	106	Designed and shelved. Waiting for funding.	Jeremiah	On Hold
5.9.1	Skok Valley	Q1- Included in estimate for ERA grant proposal. Will still work on plan if funding does not come through. Q2- ERA was cancelled. Working on 40101(d) grant for this.	Jeremiah for engineering	Q3
5.9.2	Replace EOL poles as identified- goal is 10/year. Write these down on the whiteboard for engineering to track.	Q2- 10 Done	Josh	Ongoing 10 done this year 2025 Q2
5.9.3	Pole Inspection/Testing	Q1- Lumen did pole inspections, testing and treatments on PUD poles in Q1. Requesting data from them. Q2- Nothing to report this quarter.	Jeremiah	Q3
5.9.4	System Climbing/Inspection plan or Drone inspection for Tidal Crossing	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Jeremiah	Q1
5.10	Install Gang Switches			
5.10.1	SD (1827), S45, S64, S67 , N274, N394, N406	Q1 – Identified Solid Blade switches to replace with gang-switches Q2 - TBD	Line Crew/Jeremiah	Q4
5.10.2	S45, S64, S67 *FEMA Grant*	Q1- These solid-blade switches will be replaced as part of S25 to S77 FEMA funded rebuild. Q2 – To be constructed in Q3	Line Crew/Jeremiah	Q4
5.10.4	Old School House Road – Tie Hoodsport North and South near Hwy	Q1- Nothing to report this quarter. Q2 – Spoke to Josh about this and there doesn't appear to be good options near the highway. Q3 – Re-evaluate the need for this.	Line Crew/Jeremiah	Q4
5.11	Install recloser banks			
5.11.1	N544 *FEMA Grant*	Middle phase bad (High Priority)/In stock Q2 – Reclosers won't arrive until September	Line Crew/Jeremiah	Q4- 2025
5.11.2	S38 – (1-PHASE)	Q1 - Done	Line Crew/Jeremiah	Q4- 2025 - Done

5.11.3	V19 *FEMA Grant*	Currently Bypassed (High Priority)/Waiting on quote Q2 – Reclosers won’t arrive until September	Line Crew/Jeremiah	Q4- 2025
5.11.4	N595 Single phase Recloser	Q1 - Done	Line Crew/Jeremiah	Q4- 2025 - Done
5.11.5	N377 *FEMA Grant*	Q1 – Ordered Q2 – Reclosers won’t arrive until September	Line Crew/Jeremiah	Q4- 2025
5.11.6	Duckabush Sub North- Pleasant Harbor *FEMA Grant*	Q1 - Waiting Pleasant Harbor Q2 - TBD	Line Crew/Jeremiah	Q4- 2025
5.11.7	N595R1 *FEMA Grant*	Q1 – Ordered Q2 – Reclosers won’t arrive until September	Line Crew/Jeremiah	Q4-2025
5.12	Misc. Engineering Projects			
5.12.1	Evaluate Regulator Control Replacement	Q1 – Settled on SEL-2431 controls. Q2 –(3) N108 & (2) 250kVA Skok Regulators to be installed with SEL controls. All new regulators to be installed with SEL controls.	Jeremiah	Complete
5.12.2	Long Range Plan (LRP)- use WindMil model to aid in LRP	Q1 – Nothing to report this quarter. Q2 – Put out RFQ for engineering support	Jeremiah	Q4- 2025
5.12.3	Tree Clearing Tracking- create layers in NISC or ARCGIS	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	
5.12.4	Tideflats Underbuild Planning	Q1 – Submitted estimate for grant funding Q2 - TBD	Jeremiah	Q1- 2025
5.12.5	Finalize Avian Protection Plan	Q1 - Done	Jeremiah	Q1- 2025
	Identify UG Construction Standards to Update			
5.12.6	Calculations as necessary	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
5.12.7	Add/Change/Determine necessary item #s in NISC Financials	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
5.12.8	AutoCAD Drawings	Q1 – Nothing to report this quarter. Q2 – Created 575 Vault and 1phase cabinet drawings	Jeremiah	Ongoing
5.12.9	Add/Change AUs NISC Financials	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
	Identify OH Construction Standards to Update			
5.12.10	Calculations as necessary	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
5.12.11	Add/Change/Determine necessary item #s in NISC Financials	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
5.12.13	AutoCAD Drawings	Q1 – Nothing to report this quarter. Q2 – Created PDFs for AutoCAD creation for multiple OH assys. Needs to be finalized by reviewing with the crew.	Jeremiah	Ongoing
5.12.14	Add/Change AUs NISC Financials	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
	Procedure Streamlining			
5.12.15	Process for as-built in NISC for transformers	Q1 – Nothing to report this quarter. Q2 - Complete	Jeremiah	Done

5.12.16	Process for as-built in NISC for meters	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Q3
	WindMil Model			
5.12.17	Identify NISC connectivity issues	Ongoing – Rick corrected all duplicate meter errors!	Jeremiah	Ongoing
5.12.18	Document clean-up for WindMil & NISC models	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Ongoing
5.12.19	Load flow analysis	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Q4- 2025
5.12.20	Voltage drop analysis	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Q4- 2025
5.12.21	Protection/Coordination analysis	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Jeremiah	Q4- 2025
5.13	Engage in Industry Associations that Support our Power Business			
5.13.1	WPU DA	Q1- Kristin, Mike & Brandy attending monthly meetings. Kristin now vice-chair of Manager’s Committee and Mike chair of Water Committee. Jack calling into monthly meetings. Kristin attended APPA Rally in D.C. with WPU DA in February. Q2- Kristin on WPU DA Exec Committee now and vice chair of manager’s committee. Kristin and Mike attending monthly meetings.	Staff & Commissioners	All Qs
5.13.2	PPC	Q1- Kristin and commissioners attending monthly PPC meetings. Q2- Kristin on PPC Executive Committee now. Attending monthly meetings. Commissioners attending remotely to save on money/travel expenses.	Kristin & Commissioners	All Qs
5.13.3	WPAG	Q1- Commissioners and Kristin attending monthly WPAG meetings. Q2- Kristin and Commissioners attending remotely to save on travel expenses. Kristin provided comments on PRDM settlement agreement.	Kristin & Commissioners	All Qs
5.13.4	NWPPA	Q1- Kristin participating in GRC and Wildfire group meetings each month. Q2- Kristin still participating in the meetings regularly. Attended NWPPA’s annual conference in May.	Kristin & Commissioners	All Qs
5.13.5	BPA	Q1- Kristin meeting regularly with Marcus Perry from BPA for new contracts and also discussions on offtaking from Rocky Brook project. Q2- Worked with Marcus to remove Lilliwaup Falls as a resource from the PRDM contracts and treat it as an additional resource under the new election criteria. Worked with Marcus to renew terms for Rocky Brook Hydro with BPA. PUD 1 will be the offtaker down the road if anything changes in the RB/BPA agreement. Kristin will meet with Reed family to discuss their plans for the future of Lilliwaup Falls and assure them PUD 1 is still a viable offtaker for the project, leading up to renewing the power purchase agreement in 2027.	Kristin & Commissioners	All Qs
5.13.6	Energy Northwest	Q1- Jack attending EN meetings as board rep and Kristin working with EN on SMR project meetings. Q2- Jack still attending EN meetings. No SMR updates this quarter.	Kristin & Commissioners	All Qs
5.14	Telecom-HCC Partnerships			
5.14.1	Alderbrook URD	Q1- Brandy working with AGYC on road repair project and coordinating water main replacements ahead of their 2025 paving schedule. Q2- Worked with AGYC and replaced mainline on Manzanita Ct ahead of paving.	Brandy/Kristin/HCC	Ongoing

5.14.2	Canal View Bore - Water	Q1- Nothing to repot. In April will send design to DOH for review and work on getting permitting going. Q2-	Brandy/HCC	Ongoing
5.14.3	Beacon Point Rebuild	Q1- Included in ERA grant request. Have engineering estimate now for power and HCC fiber. Kristin has a community member that is the local project committee champion at Beacon Point. Q2- This ERA grant was discontinued. Kristin notified Beacon Point community member and will continue to look for other grant opportunities. Leaving this on plan for future opportunities but completed for 2025.	Kristin/HCC	Ongoing
5.15	Pole Attachments			
5.15.1	Recalculate pole attachment rates & set public rate hearing	Q1- Set hearing date for June with start date for July. Q2- The hearing has been set for June 24, 2025 and finance committee is recommending a 5-year incremental rate increase to grow into the calculated rate. This is complete.	Katie	Q2
5.16	MISC.			
5.16.1	Continue more 3PH/CT Meter Audits	Q1 – Nothing to report this quarter. Q2- Budget is completed for 2025. Will include more in 2026 as well as AMI deployment trial run.	Summer/Josh	Q4 Done for the Year
5.16.2	Low wires – audit & notify attachers	Q1 – Nothing to report this quarter. Q2- This was completed as of June 30, 2025. Will continue to monitor for other issues and work with 3 rd party attachers on compliance.	Katie	Ongoing
5.16.3	RFQs and RFPs for 2028 <ul style="list-style-type: none">- Civil Engineering- Geology Hydrogeology- Geotech Engineering- Land Surveying- Electrical, Mechanical, and Civil Engineering (Jeremiah)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.		