



**Mason County PUD No. 1
Special Board Meeting
September 30, 2025
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1) Call Regular Business Meeting to Order

2) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes:

Regular Board Meeting September 9, 2025

Disbursements:

Accounts Payable Wire	\$ 85,467.82
Check Nos. 127157 - 127329	\$1,180,880.23

Payroll Wire	\$ 92,002.58
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Grand Total	\$1,358,350.63
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4) Business Agenda

- August 2025 Financials
- Authorize the GM to sign Interlocal Agreement with Energy Northwest for Clean Fuel Standards Program Services

5) Staff Reports

- General Manager
- District Treasurer
- Water Resource Manager
- Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

9) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

10) Adjourn

2025 Calendar

Oct 1 & 2	Public Power Council	Portland
Oct 3	PUD 1 Customer Appreciation Event	PUD 1
Oct TBD	WPUDA/Energy Northwest Forum	Kennewick
Nov 12-14	WPUDA Association Meetings	TBD
Nov 5 & 6	Public Power Council Annual Meeting	Portland
Jan 14-16	WPUDA Association Meeting	Olympia
Jan 14	WPUDA Legislative Reception	Olympia
Feb 11-13	WPUDA Association Meeting	Olympia
Feb 11	WPUDA PUD Day on the Hill	Olympia
Feb 23-26	APPA/WPUDA Legislative Rally	Washington D.C.
Mar 18-20	WPUDA Association Meeting	Olympia
Mar 27	WPUDA Water Committee/WWUC	Vancouver
Apr 29-May 1	WPUDA Annual Conference	Suquamish
May 14	WPUDA Strategic Planning Committee	Olympia
May 18-21	NWPPA Annual Conference	Spokane
May 29	Water Committee/WWUC	Olympia
June 26-July 1	APPA National Conference	Boston, MA
July 15-17	WPUDA Association Meeting	TBD
Sep 16-18	WPUDA Association Meeting	TBD
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
Oct 15	WPUDA Budget Committee	Olympia
Nov 18-20	WPUDA Association Meeting	Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
September 9, 2025, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary (virtual)
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel

Visitors:

Joe Schmit, MACECOM

CALL TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes:	Regular Board Meeting August 26, 2025		
Disbursements:	Accounts Payable Wire	\$	113,875.04
	Check Nos. 127111 - 127156	\$	483,466.59
	Payroll Wire	\$	91,133.66
	Grand Total	\$	688,475.29

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Joe Schmit, Executive Director, MACECOM 911– Joe Schmit gave a presentation on drone footage of the PUD's Manzanita Campus and substation project and updates on the changes at MACECOM 911. He spoke of the partnership with PUD 1 and future opportunities for the two agencies to work together.

Award Reservoir Cleaning & Inspection Contract to H2O Solutions, LLC– Jack made a motion to award the Reservoir Cleaning & Inspection Contract to H2O Solutions in the amount of \$14,172.30; Mike seconded the motion. It passed unanimously.

Award Generator Installation Contract to Hanson Excavation, LLC– Jack made a motion to award the Generator Installation Contract to Hanson Excavation in the amount of \$104,799.00; Mike seconded the motion. It passed unanimously.

d. Shar Lane Underground Project – Change Order No. 1– Jack made a motion to approve Change Order No. 1 in the amount of \$10,000, plus tax; Mike seconded the motion. It passed unanimously.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
September 9, 2025, Potlatch, Washington

Staff Reports

General Manager – Kristin gave an update on an issue with a business going door-to-door selling water filters and making false claims to residents about water safety. Rob sent their company a cease-and-desist letter and the PUD filed a complaint with the Washington State Attorney General's Office. Rob reported that the company's manager called to apologize and said they would stop. Kristin asked for any additional edits to a guest editorial for The Journal for the 90th Anniversary. She stated that staff has their strategic planning meeting this week. Outage notifications went out this week for the Manzanita Substation cutover. Kristin sent Dept. of Ecology and Energy Northwest a letter of the PUD's intent to participate in the Clean Fuels Standards Program.

District Treasurer – Katie was excused for a finance conference.

Water Resource Manager – Brandy gave an update on Lake Arrowhead's construction wrapping up and the status of Shadowood and Manzanita water projects. She, Mike, Kristin and water crew members will attend WPUDA's water workshop this month. Orchard Beach water system has contacted Brandy about moving forward with satellite management while we work on acquisition.

Legal – No additional report.

Correspondence – Reviewed by the Board.

Board Reports

Mike – Attended the PPC meeting.

Jack – No report.

Ron – Noted that the topics covered in his newsletter article were covered at PPC this month as well, so the issues are very timely and relevant.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None.

Adjournment: 1:52 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

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Accounts Payable Check Register

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1317 09/16/2025	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	38,836.26
1318 09/16/2025	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	16,082.34
1319 09/16/2025	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	12,396.76
1320 09/16/2025	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,136.00
1321 09/16/2025	WIRE	DSHS	DSHS	DEPARTMENT OF SOCIAL HEALTH SERVICES	241.46
1322 09/22/2025	WIRE	COBANK	COBANK	LINE OF CREDIT FEES	13,775.00
4740 09/12/2025	DD	PLATT ELECTRI	PLATT	WATER NON INVENTORY PARTS-PVC 2IN-90	0.00
127157 09/05/2025	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	145.04
127158 09/05/2025	CHK	CNA	CNA SURETY DIRECT BILL	WA BLANKET HIGHWAY PERMIT	200.00
127159 09/05/2025	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	601.89
127160 09/05/2025	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS	2,261.95
127161 09/05/2025	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT SERVICES, & ALARM DIALER	5,555.08
127162 09/05/2025	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	218.73
127163 09/09/2025	CHK	AAA	AAA SEPTIC TANK PUMPING	LAKE ARROWHEAD WATER-71 W STAR LAKE DR	147.50
127164 09/09/2025	CHK	BRADY TRUCKI	BRADY TRUCKING CO INC	YARD DEBRIS-CLEANUP (YARD)	100.00
127165 09/09/2025	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	2,257.01
127166 09/09/2025	CHK	DAY	DAY WIRELESS SYSTEMS	VEHICLE #87 & #88-INSTALL	1,116.65
127167 09/09/2025	CHK	DITCH WITCH	DITCH WITCH WEST	EQUIPMENT #114-ADJUST LEVER	264.93
127168 09/09/2025	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	GAS & DIESEL	2,141.79
127169 09/09/2025	CHK	EDC	ECONOMIC DEVELOPMENT	GRANT WRITING	1,850.00
127170 09/09/2025	CHK	EXCELSIOR CLE	EXCELSIOR CLEANING	MONTHLY JANITORIAL SERVICES	1,282.50
127171 09/09/2025	CHK	FEI 1539	FERGUSON WATERWORKS #3011	ELECTRIC & WATER TOOLS	503.36
127172 09/09/2025	CHK	FERRIER	JANIECE FERRIER	MONTHLY REIMBURSEMENT-#51058600	1,671.89
127173 09/09/2025	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
127174 09/09/2025	CHK	GENPAC	GENERAL PACIFIC INC	BALANCE OWING-CK#127094 SALES TAX OWED	3,539.80
127175 09/09/2025	CHK	GILLIARDI LOG	GILLIARDI LOGGING AND CONSTRUCT	LAKE ARROWHEAD WATER-ROCK	1,205.31

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127176 09/09/2025	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	60.00
127177 09/09/2025	CHK	GRAY	GRAY & OSBORNE, INC	MANZANITA RESERVOIR & BOOSTER	8,449.66
127178 09/09/2025	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	52.13
127179 09/09/2025	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	T'3 PROJECT SUPPLIES	23.39
127180 09/09/2025	CHK	INSIGHT	INSIGHT GEOLOGIC INC	NEW SUBSTATION PERMITTING	1,250.00
127181 09/09/2025	CHK	J&I	J & I POWER EQUIPMENT INC	EQUIPMENT #106-CABIN FILTERS	111.96
127182 09/09/2025	CHK	LEMAY MOBILE	LEMAY MOBILE SHREDDING	(2) 65GAL SHRED	144.56
127183 09/09/2025	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	1,216.44
127184 09/09/2025	CHK	SHEL 2	MASON COUNTY JOURNAL	THANK YOU FIREFIGHTERS & FIRST RESPONDER	10.00
127185 09/09/2025	CHK	MAS 17	MASON COUNTY PUBLIC HEALTH & H	CUSTOMER APPRECIATION-TEMP FOOD APP	155.00
127186 09/09/2025	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL EXPENSE REIMBURSEMENT	614.20
127187 09/09/2025	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING AUGUST 14, 2025	1,136.25
127188 09/09/2025	CHK	ONLINE	ONLINE INFORMATION SERVIC	ONLINE CREDIT REPORTING	116.26
127189 09/09/2025	CHK	PNW UTILITIES	PNW UTILITIES	ENGINEERING SERVICES	2,620.00
127190 09/09/2025	CHK	POMP'S	POMP'S TIRE SERVICE INC	VEHICLE #82-REPAIR TIRE	94.74
127191 09/09/2025	CHK	RICOH USA	RICOH USA, INC.	RENT ON TWO MACHINES & ADDTIONAL CHARGES	1,056.61
127192 09/09/2025	CHK	SHEETZ, MIKE	MIKE SHEETZ	AUGUST TRAVEL EXPENSE	320.00
127193 09/09/2025	CHK	SPECTRA LAB	SPECTRA LABORATORIES - KITSAP, LL	WATER SAMPLE TESTING	1,759.10
127194 09/09/2025	CHK	TACOMA	TACOMA SCREW PRODUCTS IN	T'3 PROJECT SUPPLIES	898.23
127195 09/09/2025	CHK	SHOP	THE SHOPPER'S WEEKLY	(500)LOGO CARDS-CUSTOMER APPRECIATION	265.70
127196 09/09/2025	CHK	TOZIER	TOZIER BROS, INC	SHOP SUPPLIES-AIR FILTERS	11.22
127197 09/09/2025	CHK	VERIZO	VERIZON WIRELESS	MONTHLY TABLETS & (4) CELLULAR CHARGES	196.58
127198 09/09/2025	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	EQUIPMENT #106-REPLACED QUICK COUPLERS	1,129.44
127199 09/09/2025	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES-DE-ICER	29.93
127200 09/09/2025	CHK	WITTENBERG C	WITTENBERG CPA, PS	CONSULT-MANAGEMENT	260.00
127201 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED HOME-301 N HERRING RD	1,200.00

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127202 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED HOME-50 N HERRING RD	1,200.00
127203 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED ENERGY-50 MINERVA TERR	1,200.00
127204 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED HOME-171 N HERRING RD	1,200.00
127205 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED HOME-161 N HERRING RD	1,200.00
127206 09/09/2025	CHK	2	SKOKOMISH HOUSING DEPARTMENT	NEEM MANUFACTURED ENERGY-201 N HERRING R	1,200.00
127207 09/09/2025	CHK	US BANK-CCC	US BANK	CREDIT CARD 4484 7345 5001 2554	11,428.71
127208 09/12/2025	CHK	A WORKSAFE	A WORKSAFE SERVICE, INC	RANDON DRUG TESTING-7/28/2025	444.40
127209 09/12/2025	CHK	ALCAD	ALCAD STANDBY BATTERIES	ON-SITE COMMISSIONING	6,313.00
127210 09/12/2025	CHK	BRADLEY AIR C	BRADLEY AIR COMPANY	WATER LEAKING FROM HVAC-OPERATIONS BLDG	598.54
127211 09/12/2025	CHK	CASCA1	CASCADE COLUMBIA DIST.CO.	SODIUM HYPOCHLORITE	1,815.02
127212 09/12/2025	CHK	CINTAS CORP	CINTAS CORPORATION	SAFETY SUPPLIES	152.85
127213 09/12/2025	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS JUNE BILLING	1,698.73
127214 09/12/2025	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL & UNLEADED	2,936.05
127215 09/12/2025	CHK	FCS	FCS GROUP SOLUTIONS-ORIENTED CO	WATER RATE STUDY	4,720.00
127216 09/12/2025	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC NON INVENTORY-(16)CENTRON METER	1,694.16
127217 09/12/2025	CHK	GEOSYNTEC	GEOSYNTEC CONSULTANTS, INC	UNION REGIONAL GW MODEL WORK PLAN	4,798.25
127218 09/12/2025	CHK	HANSON EXCAV	HANSON EXCAVATION LLC	LAKE ARROWHEAD WATER-DELIVER ROCK	370.00
127219 09/12/2025	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	THIS WAS PAID TWICE #127107	315.13
127220 09/12/2025	CHK	INSIGHT	INSIGHT GEOLOGIC INC	LILLIWAUP BAY-CONSULTING PROJECT	17,595.00
127221 09/12/2025	CHK	ITRON	ITRON, INC.	ANNUAL HARDWARE & SOFTWARE MANINTEANCE	9,255.83
127222 09/12/2025	CHK	J&I	J & I POWER EQUIPMENT INC	EQUIPMENT #105-GLASS DOOR & SEAL	520.40
127223 09/12/2025	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	SHADOWOOD WATER SYSTEM IMPROVEMENTS	7,080.00
127224 09/12/2025	CHK	L.G.	L. G. ISAACSON CO. INC.	RUBBER GLOVES & SHOVELS	149.35
127225 09/12/2025	CHK	MARSH	MARSH MUNDORF PRATT & SUL	WPAG MONTHLY FEE	141.64
127226 09/12/2025	CHK	SHEL 2	MASON COUNTY JOURNAL	CHILDREN'S SUMMER FUN ART-AD (BELFAIR)	687.00
127227 09/12/2025	CHK	NISC	NISC	PRINT SERVICES	6,024.93

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127228 09/12/2025	CHK	PITENY BOWES	PITNEY BOWES GLOBAL FINANCIAL	SEQTRLY MAILING MACHINE & SCALE-LEASE FEES	413.79
127229 09/12/2025	CHK	45	KALVIN J PROBST	VEHICLE #87-ALUMINUM LIGHT BRACKET	562.01
127230 09/12/2025	CHK	JOHN 3	ROBERT W. JOHNSON	MONTHLY RETAINER FEES	4,506.25
127231 09/12/2025	CHK	STATE	STATE AUDITOR'S OFFICE	ACCOUNTABILITY, FEDERAL, FINANCIAL AUDIT	24,742.00
127232 09/12/2025	CHK	STELLA-JONES	STELLA-JONES CORPORATION	ELECTRIC INVENTORY SUPPLIES-(29)POLES	42,865.21
127233 09/12/2025	CHK	SV ELECTRICAL	SV ELECTRICAL TESTING	T'3 SUBSTATION- TESTING & COMMISSIONG	16,000.00
127234 09/12/2025	CHK	UTILII	UTILITIES UNDERGROUND LOCATION	MONTHLY ELECTRIC LOCATES	161.60
127235 09/12/2025	CHK	WPUDA	WASHINGTON PUD ASSOC.	MANAGERS DINNER- KRISTIN	135.00
127236 09/12/2025	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES-HEAVY WALL BLACK LOOM	141.11
127237 09/12/2025	CHK	WHITEWOLF EN	WHITEWOLF ENGINEERING SERVICES	CANAL VIEW WATER SYSTEM IMPROVEMENTS	480.00
127238 09/15/2025	CHK	2	Guy Anderson	2059 Community Solar II Payout	4.31
127239 09/15/2025	CHK	2	Cheryl Ayres	2046 Community Solar II Payout	129.34
127240 09/15/2025	CHK	2	Nick Browne	2040 Community Solar II Payout	43.11
127241 09/15/2025	CHK	2	William Buckholz	2044 Community Solar II Payout	43.11
127242 09/15/2025	CHK	2	Tom Charouhas	2058 Community Solar II Payout	43.11
127243 09/15/2025	CHK	2	Tony Chinn	2054 Community Solar II Payout	86.23
127244 09/15/2025	CHK	2	Clark Jerome Partnership	2057 Community Solar II Payout	150.90
127245 09/15/2025	CHK	2	Dale Cotton	2028 Community Solar II Payout	4.31
127246 09/15/2025	CHK	2	Marel Current	2036 Community Solar II Payout	43.11
127247 09/15/2025	CHK	2	Jim Embree	2062 Community Solar II Payout	215.57
127248 09/15/2025	CHK	2	Vicky Engel	2053 Community Solar II Payout	43.11
127249 09/15/2025	CHK	2	Mark Fischer	2038 Community Solar II Payout	215.57
127250 09/15/2025	CHK	2	Margaret Graves	2055 Community Solar II Payout	8.62
127251 09/15/2025	CHK	2	James Gray	2030 Community Solar II Payout	43.11
127252 09/15/2025	CHK	2	Dawn Hansen-Smart	2065 Community Solar II Payout	21.56
127253 09/15/2025	CHK	2	Matthew Hirsch	2049 Community Solar II Payout	43.11

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127254 09/15/2025	CHK	2	Steven Illman	2056 Community Solar II Payout	215.57
127255 09/15/2025	CHK	2	Sandra Jaeger	2063 Community Solar II Payout	4.31
127256 09/15/2025	CHK	2	Jack Janda	2066 Community Solar II Payout	64.67
127257 09/15/2025	CHK	2	Ellen Jenner	2051 Community Solar II Payout	431.15
127258 09/15/2025	CHK	2	Susanna Jones	2031 Community Solar II Payout	215.57
127259 09/15/2025	CHK	2	Gary Lee Family Trust	2043 Community Solar II Payout	107.79
127260 09/15/2025	CHK	2	Debra Mattson	2048 Community Solar II Payout	323.36
127261 09/15/2025	CHK	2	Donald McIntyre	2045 Community Solar II Payout	431.15
127262 09/15/2025	CHK	2	Christopher Noble	2027 Community Solar II Payout	43.11
127263 09/15/2025	CHK	2	Brian Oleson	2052 Community Solar II Payout	215.57
127264 09/15/2025	CHK	2	Victoria Pavel	2039 Community Solar II Payout	43.11
127265 09/15/2025	CHK	2	Roslynne Reed	2064 Community Solar II Payout	43.11
127266 09/15/2025	CHK	2	Sheri Saari	2060 Community Solar II Payout	215.57
127267 09/15/2025	CHK	2	Kent Schwartz	2050 Community Solar II Payout	43.11
127268 09/15/2025	CHK	2	Kenneth Sebby	2037 Community Solar II Payout	86.23
127269 09/15/2025	CHK	2	Bruce Smith	2032 Community Solar II Payout	21.56
127270 09/15/2025	CHK	2	Mark Smith	2033 Community Solar II Payout	8.62
127271 09/15/2025	CHK	2	Richard Sperling	2042 Community Solar II Payout	43.11
127272 09/15/2025	CHK	2	Fred Stern	2035 Community Solar II Payout	64.67
127273 09/15/2025	CHK	2	Cindy Sund	2041 Community Solar II Payout	21.56
127274 09/15/2025	CHK	2	Cindy Taylor	2025 Community Solar II Payout	215.57
127275 09/15/2025	CHK	2	Marianne Taylor	2061 Community Solar II Payout	4.31
127276 09/15/2025	CHK	2	Kristin Tollefsen	2047 Community Solar II Payout	21.56
127277 09/15/2025	CHK	2	Angela Velkov	2034 Community Solar II Payout	64.67
127278 09/15/2025	CHK	2	Cheryl Wagner	2029 Community Solar II Payout	64.67
127279 09/15/2025	CHK	2	Nathan Wolf	2026 Community Solar II Payout	43.11

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127280 09/15/2025	CHK	POWERSPORTS	POWERSPORTS NORTHWEST	VEHICLE #122-INSTALL ADDITIONAL PARTS	57,214.96VOID
127281 09/15/2025	CHK	POWERSPORTS	POWERSPORTS NORTHWEST	VEHICLE #122-INSTALL ADDITIONAL PARTS	57,244.96
127282 09/16/2025	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,201.06
127283 09/16/2025	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
127284 09/16/2025	CHK	SUTTELL&HAM	SUTTELL & HAMMER, P.S.	CASE NO 23CV0941	845.62
127285 09/18/2025	CHK	60	RIVERLINE POWER, LLC	MANZANITA SUBSTATION	170,799.83
127286 09/22/2025	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	SHADOWOOD WATER SYSTEM IMPROVEMENTS	139,617.60
127287 09/22/2025	CHK	2M COMPANY	2M COMPANY INC	WATER NON INVENTORY PARTS	14,587.45
127288 09/22/2025	CHK	ARNOLD,KATIE	KATIE ARNOLD	TRAVEL EXPENSE REIMBURSEMENT	684.71
127289 09/22/2025	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	MADRONA BEACH WATER-REPAIR PARTS	37.55
127290 09/22/2025	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOUND CHARGES	80.40
127291 09/22/2025	CHK	DANIEL ANDER	DANIEL ANDERSON TRUCKING & EXC	HAUL(1)POWER POLE FROM JEFERSON TO MASON	1,600.00
127292 09/22/2025	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS JULY BILLING	2,261.95
127293 09/22/2025	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL & UNLEADED	2,055.18
127294 09/22/2025	CHK	FICS	FASTENAL COMPANY	SHOP SUPPLIES	177.30
127295 09/22/2025	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES	342.27
127296 09/22/2025	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC INVENTORY PARTS	10,860.00
127297 09/22/2025	CHK	HARB 1	HARBOR SAW & SUPPLY INC.	EQUIPMENT #122-STIHL MS 261-C-M CHAINSAW	742.66
127298 09/22/2025	CHK	HDFOWL	HD FOWLER COMPANY	ELECTRIC NON INVENTORY PARTS	15,391.66
127299 09/22/2025	CHK	PURCH	PURCHASE POWER	POSTAGE METER REFILL & ACTIVITY FEE	50.00
127300 09/22/2025	CHK	TAURUS POWER	TAURUS POWER & CONTROLS	ALDERBROOK WATER-REPAIRS	2,164.94
127301 09/22/2025	CHK	SHOP	THE SHOPPER'S WEEKLY	(2,500)LOGO ADDRESSED ENVELOPES	531.05
127302 09/22/2025	CHK	WPUDA	WASHINGTON PUD ASSOC.	WPUDA LEGISLATIVE RALLY-KRISTIN	2,220.00
127303 09/22/2025	CHK	53	JEREMIAH WAUGH	REIMBURSE-PE LICENSE RENWAL	128.00
127304 09/22/2025	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	EQUIPMENT #87-INSTALLED FLASHING LIGHTS	3,317.73
127305 09/22/2025	CHK	2	DIANE COLEMAN	SOLAR INCENTIVE-6/30/2024 TO 6/30/2025	1,375.92

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Accounts Payable Check Register

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09/05/2025 To 09/23/2025

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127306 09/22/2025	CHK	2	ROGER MYHRE	SOLAR INCENTIVE-6/30/2024 TO 6/30/2025	2,106.18
127307 09/22/2025	CHK	2	SKOKOMISH TRIBAL CENTER	SOLAR INCENTIVE-6/30/2024 TO 6/30/2025	5,990.16
127308 09/23/2025	CHK	ADVANCE	ADVANCE GLASS	EQUIPMENT #105-INSTALL CUSTOMER GLASS	326.70
127309 09/23/2025	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#333887863	1,293.62
127310 09/23/2025	CHK	CUSTOM TRUCK	CUSTOM TRUCK CAPITAL	VEHICLE #88-CONTRACT PAYMENT	8,801.37
127311 09/23/2025	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	2025 FALL NEWSLETTER	2,664.33
127312 09/23/2025	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	SHOP SUPPLIES-CAR POLISH	121.39
127313 09/23/2025	CHK	40	ERIC JOHNSON	TRAVEL PER DIEM-LEAVENWORTH	148.00
127314 09/23/2025	CHK	MINISTER-GLAE	MINISTER-GLAESER SURVEYING INC	JORSTAD CREEK SUBSTATION (SERVICES)	1,835.00
127315 09/23/2025	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	4,845.00
127316 09/23/2025	CHK	OGG, GARET	GARET OGG	TRAVEL PER DIEM-LEAVENWORTH	148.00
127317 09/23/2025	CHK	ROGNLIN'S	ROGNLIN'S, INC	LAKE ARORWHEAD WATER MAIN PROJECT	361,082.59
127318 09/23/2025	CHK	TRACHTE	TRACHTE	MANZANITA SUBSTATION-ENCLOSURE BUILDING	61,239.97
127319 09/23/2025	CHK	DOE	WA STATE DEPT OF ECOLOGY	MANZANITA RESERVOIR & BOOSTER PUMP	820.00
127320 09/23/2025	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #86-CHECKED DRIVER DOOR	401.82
127321 09/23/2025	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	141.48
127322 09/23/2025	CHK	2	NATIONAL UTILITY INDUSTRY TRAINI	1ST YEAR TEXTBOOKS-REECE	755.03
127323 09/23/2025	CHK	2	TROUTLODGE-BRINNON	REBATE-HEAT EXCHANGERS	13,557.82
127324 09/23/2025	CHK	MILROY	BRANDY MILROY	TRAVEL PER DIEM-LEAVENWORTH	179.94
127325 09/23/2025	CHK	PUDCAS	PUD # 1 PETTY CASH	REIMBURSE PETTY CASH	165.80
127326 09/23/2025	CHK	2	RORY GALLEGOS	INACTIVE REFUND	144.64
127327 09/23/2025	CHK	2	KACIE GERVERS	INACTIVE REFUND	164.19
127328 09/23/2025	CHK	2	KAREN LANDERS	INACTIVE REFUND	6.98
127329 09/23/2025	CHK	2	NATALIE THARP	INACTIVE REFUND	921.66

Total Payments for Bank Account - 4 : (179) 1,209,133.09

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**Accounts Payable
Check Register**

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09/05/2025 To 09/23/2025

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
					Total Voids for Bank Account - 4 :	(1) 57,214.96
					Total for Bank Account - 4 :	(180) 1,266,348.05
					Grand Total for Payments :	(179) 1,209,133.09
					Grand Total for Voids :	(1) 57,214.96
					Grand Total :	(180) 1,266,348.05

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 09/05/2025 To 09/23/2025**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

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GENERAL LEDGER
TRANSACTION DETAIL

Page: 1

SEP 2025 To SEP 2025

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference	
				Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department:	0	Beginning Balance:
09/16/25	92615 Check Print	0	PL	2 PAYROLL	92,002.58

PARAMETERS ENTERED:

Division: All
Accounts: 0 131.2
Department: All
Activity: All
Sort By: Div/Acct
Date Selection: Period
Period: SEP 2025 To SEP 2025
Module: PL
Journal Activity: All
Accounts With No Transactions: Yes
Extended Reference: No
Interface Detail: No
Group by Department: Yes

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GENERAL LEDGER
TRANSACTION DETAIL

Page: 1

SEP 2025 To SEP 2025

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department:	0	Beginning Balance:
09/16/25	92615 Check Print	0	PL	2 PAYROLL	92,002.58

PARAMETERS ENTERED:

Division: All
Accounts: 0 131.2
Department: All
Activity: All
Sort By: Div/Acct
Date Selection: Period
Period: SEP 2025 To SEP 2025
Module: PL
Journal Activity: All
Accounts With No Transactions: Yes
Extended Reference: No
Interface Detail: No
Group by Department: Yes



PUD1 – Executive Summary – August 2025

This report summarizes information on the current financial status of Mason County
PUD No. 1 for the month of August 2025:

- **Work in Progress:**
 - Grant Applications – Ongoing
 - CEIP – 2026-2029
 - 2024 Financial, Accountability, and Federal Single Audit
 - 2026 Budget
 - 2025 Fuel Mix
- **Completed Projects:**
 - 2024 Annual Report (Due 05/30/25)
 - 2025 Budget
 - 2024 Privilege Tax Return (Due 02/25/25)
 - 2024 Form 7 (Due March 31, 2025)
 - 2022 / 2023 Accountability Audit
 - 2024 EIA Report (Due 04/30/25)
 - Pole Attachment Rate Update

Financial Highlights:

- Revenue – Gross Revenue was \$1,170,248 the month of August 2025.
- Expenditures – Gross expenditures were \$1,033,277 for the month of August 2025.
- As of August 31, the PUD has \$734,227 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 25 days of our cash on hand.

Financial Metrics as Compared with Prior Year:	August 2025	August 2024
Total General Cash and Investments	\$855,399	\$1,095,210
Current Ratio (Current Assets/Current Liabilities)	2.03 to 1	2.06 to 1
Debt Service Coverage (O&M/ Debt Service)	3.40	3.71
Long-Term Debt to Net Plant	21%	25%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	36%	33%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	25%	29%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	6.16	6.34
Cash on Hand (Total Available Cash/Average Daily Costs)	30 Days (General) 145 Days (All Funds)	43 Days (General) 180 Days (All Funds)



Mason County PUD No 1

Budget Summary by Division For the Month Ended August 31, 2025

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 826,151.57	\$ 343,112.65	\$ 984.12	\$ 1,170,248.34
Budgeted	\$ 772,209.34	\$ 297,438.33	\$ 1,018.00	\$ 1,070,665.67
Difference (-/+)	\$ 53,942.23	\$ 45,674.32	\$ (33.88)	\$ 99,582.67
% of Budget	107%	115%	97%	109%
Total Expenditures	\$ 823,200.32	\$ 209,977.91	\$ 98.42	\$ 1,033,276.65
Budgeted	\$ 835,205.39	\$ 234,533.84	\$ 484.31	\$ 1,070,223.54
Difference (-/+)	\$ (12,005.07)	\$ (24,555.93)	\$ (385.89)	\$ (36,946.89)
% of Budget	99%	90%	20%	97%
Net Operating Margins	\$ 2,951.25	\$ 133,134.74	\$ 885.70	\$ 136,971.69
Budgeted	\$ (62,996.05)	\$ 62,904.49	\$ 533.69	\$ 442.13
Difference (-/+)	\$ 65,947.30	\$ 70,230.25	\$ 352.01	\$ 136,529.56
% of Budget	-5%	212%	166%	30980%



Mason County PUD No 1

Budget Summary by Division for the Eights Months Ended August 31, 2025

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 8,243,064.79	\$ 2,175,231.01	\$ 8,083.00	\$ 10,426,378.80
2025 Budget	\$ 11,676,446.00	\$ 3,089,780.00	\$ 12,399.00	\$ 14,778,625.00
Difference (-/+)	\$ (3,433,381.21)	\$ (914,548.99)	\$ (4,316.00)	\$ (4,352,246.20)
% of Budget	71%	70%	65%	71%
 Total Expenditures	 \$ 6,992,451.86	 \$ 1,720,315.18	 \$ 4,407.95	 \$ 8,717,174.99
2025 Budget	\$ 11,196,314.00	\$ 2,680,718.00	\$ 9,606.00	\$ 13,886,638.00
Difference (-/+)	\$ (4,203,862.14)	\$ (960,402.82)	\$ (5,198.05)	\$ (5,169,463.01)
% of Budget	62%	64%	46%	63%
 Net Operating Margins	 \$ 1,250,612.93	 \$ 454,915.83	 \$ 3,675.05	 \$ 1,709,203.81
2025 Budget	\$ 480,132.00	\$ 409,062.00	\$ 2,793.00	\$ 891,987.00
Difference (-/+)	\$ 770,480.93	\$ 45,853.83	\$ 882.05	\$ 817,216.81
% of Budget	260%	111%	132%	192%

Cash Flow

Beginning Cash (General Fund)	122,716.91	91,126.18	4,195.20	218,038.29
Net Operating Margin (Excluding Depreciation)	2,196,097.25	2,657,600.03	3,675.05	4,857,372.33
Cash Transferred to / from Special Funds	(64,241.62)	(430,868.50)	(322.27)	(495,432.39)
Change in Accounts Receivable	273,411.18	(57,487.62)	486.72	216,410.28
Change in Accounts Payable	1,136,483.26	13,998.57	0.00	1,150,481.83
Cash Expended on Utility Plant	(1,386,912.18)	(162,076.87)	0.00	(1,548,989.05)
Change in CWIP	(2,192,523.73)	(2,016,457.41)	(3,839.50)	(4,212,820.64)
Ending Cash (General Fund)	85,031.07	95,834.38	4,195.20	185,060.65



**INTERLOCAL COOPERATIVE AGREEMENT
BETWEEN ENERGY NORTHWEST AND MASON PUD #1 TO PROVIDE SPECIALTY,
TECHNICAL AND/OR PROFESSIONAL SERVICES AS REQUESTED**

As provided under RCW Title 39, Chapter 39.34, this Interlocal Cooperative Agreement for Technical and/or Professional Services (Agreement) is by and between Energy Northwest, a municipal corporation and joint operating agency of the State of Washington and doing business by and through its Business Development Fund, with its principal office located at 345 Hills Street, Richland, WA 99352 (hereinafter referred to as "EN") and PUD #1 of Mason County, a municipal corporation in the State of Washington, with its principal office located at 21971 N US HWY 101, Shelton, WA 98584 (Mason PUD #1).

RECITALS

WHEREAS the Interlocal Cooperation Act contained in Revised Code of Washington (RCW) 39.34 authorizes local governments, such as the Parties to this Agreement, to contract for joint activities by which each of the Parties is individually authorized to perform to make the most efficient use of their respective resources; and

WHEREAS Mason PUD #1 desires to obtain the most cost effective technical and/or professional services to support its needs, which will be more fully described in forthcoming Work Release Orders (WROs); and

WHEREAS Energy Northwest has the capacity and willingness to perform certain technical and/or professional services for Mason PUD #1 hereinafter described in accordance with the provisions of this Agreement and the attached will be addressed in subsequent WROs; and

WHEREAS Mason PUD #1 finds that after considering all relevant factors, that Energy Northwest is qualified to perform the services needed and that such performance will further Mason PUD #1's business; and

NOW, THEREFORE, in consideration of the mutual covenants set forth herein and intending to be legally bound, the Parties hereto agree as follows:

1. AUTHORITY AND PURPOSE

1.1 This Agreement is executed pursuant to Chapter 39. 34 RCW as a cooperative endeavor of the Parties, as follows:

1.1.1. RCW 39.34.010 permits local governmental units to make the most efficient use of their powers by enabling them to cooperate with other localities on a basis of mutual advantage and thereby to provide services and facilities in a manner and pursuant to forms of governmental organization that will accord best with

geographic, economic, population and other factors influencing the needs and development of local communities.

- 1.1.2. Pursuant to RCW 39.34.080, each Party is authorized to contract with any one or more public agencies to perform any governmental service, activity, or undertaking which each public agency entering the contract is authorized by law to perform; provided that such contract shall be authorized by the governing body of each Party to the contract and shall set forth its purposes, powers, rights, objectives, and responsibilities of the contracting parties; and
- 1.2 The purpose of this Agreement is to establish a contractual relationship under which Mason PUD #1 can procure specialty, technical or professional services from Energy Northwest and Energy Northwest can avail its employees for that purpose on an “as needed” basis to support needs of Mason PUD #1, and to set forth the Parties respective rights, obligations, costs, and liabilities for this undertaking.
- 1.3 This Agreement shall be effective only upon execution by the Parties and filing with the Benton County Auditor and/or posting an electronic copy of the Agreement on the Parties’ respective websites in compliance with RCW 39.34.040.

2. SCOPE OF WORK

- 2.1 The “Services” Energy Northwest may provide under this Agreement include (but are not limited to) the following and will be more fully described in the WROs.
 - Staff Augmentation Services
 - Engineering
 - Cyber/IT Services
 - Demand Voltage Reduction
 - Demand Response
 - Hydropower Operations and Maintenance Services
 - Wind Turbine Operation and Maintenance Services
 - Calibration Services
 - Strategic Planning
 - Project Management
 - Environmental Services
 - Membership subscription services (e.g., DEED)
 - Workforce Development
 - Grant Services
 - Aggregation Services
- 2.2 Services shall be requested by Mason PUD #1’s General Manager (or designee) by WRO to Energy Northwest. WRO’s will be issued in accordance with the form provided in Exhibit A to this Agreement.
- 2.3 The exact Statement of Work, Period of Performance, and Energy Northwest labor rates will be established prior to issuance of the WROs and agreed upon between the Parties once services have been requested by Mason PUD #1. The Parties intend for the WROs to supplement this Agreement, and the WROs shall be in the form reflected in Exhibit A.

3. TERM

The duration of this Agreement, subject to its other provisions, shall be from its effective date when executed by both Parties, until September 30, 2030, unless otherwise terminated by either Party consistent with the terms and conditions set forth in this Agreement. This Agreement may be extended for an additional one-year term pursuant to the mutual written agreement of the Parties.

4. PAYMENT AND INVOICING TERMS

- 4.1 Payment for Services Mason PUD #1 shall pay Energy Northwest as follows:
Charges will be invoiced to Mason PUD #1 by Energy Northwest and will provide details on the number of hours chargeable, travel and subsistence charges, and any special services delivered as they are ordered/approved by Mason PUD #1.
- 4.2 Reimbursable Costs Mason PUD #1 shall reimburse Energy Northwest for all reasonable costs incurred in connection with the Services rendered, including, but not limited to, travel costs, subcontractors, materials (subcontract and materials costs include the supplier's invoiced cost to Energy Northwest plus Energy Services & Development Overhead charge), computer costs, telephone, copies, delivery attributable to a project or Service (Reimbursable Costs). Hourly billable rates are subject to two annual adjustments (increase or decrease) during Energy Northwest's fiscal year (FY). Adjustments to rates are based on Energy Northwest's executive board approved overhead rates on or about May of each year and are applied to the next FY (July 1), and cost-of-living adjustments applied in August of each year. Energy Northwest shall provide Mason PUD #1 substantiation of Reimbursable Costs incurred.
- 4.3 Invoicing Invoices will be submitted monthly by Energy Northwest for payment by PUD 1 of Mason County. Payment is due upon receipt and is past due thirty days from receipt of invoice. If Mason PUD #1 has any valid reason for disputing any portion of an invoice, Mason PUD #1 will notify Energy Northwest in writing within seven days of receipt of invoice by Mason PUD #1, and if no such notification is given, the invoice will be deemed valid. The portion of an invoice which is not in dispute shall be paid in accordance with the procedures set forth herein. That portion of the invoice in dispute shall be resolved in accordance with Section 8.8 of this Agreement within thirty days of the receipt by Energy Northwest of the notice from Mason PUD #1 as provided in this section.

Reasonable attorney fees, court costs, or other costs incurred by Energy Northwest in collection of delinquent accounts shall be paid by Mason PUD #1.
- 4.4 Taxes Mason PUD #1 shall pay all state, local sales and use taxes applicable to goods and services provided under this Agreement. Energy Northwest shall include sales tax charges, separately identified, in the Energy Northwest invoices to Mason PUD #1.
- 4.5 Prevailing Wages Where public work will be performed for Mason PUD #1, Energy Northwest shall pay the workers at least the prevailing wages, as required under RCW Title 39.12.

5. CHANGES

Mason PUD #1 may, with the approval of Energy Northwest, issue written directions within the general scope of any Services to be ordered. Such changes shall constitute a Change Order for additional work or a change in the work covered by the WRO, but no change will be allowed unless agreed to by Energy Northwest in writing. Any such approved Change Order may result in an adjustment to Cost or Schedule or both for the Services.

6. STANDARD OF CARE -WARRANTY

Energy Northwest warrants that services shall be performed by personnel possessing competency consistent with applicable industry standards. Such a warranty will be effective for a period of thirty days from the date of acceptance of the performance of such a service. No other representation, express or implied, and no warranty or guarantee are included or intended in this Agreement, or in any report, opinion, deliverable, work product, document or otherwise unless specifically set forth in the applicable WRO. Additionally, no guarantee is made as to the value of any service performed.

For the foregoing warranty to be applied, a written claim must be made to Energy Northwest as soon as reasonably practicable after the non-conformance is detected by Mason PUD #1 and in no event later than the expiration of the aforesaid warranty period. Mason PUD #1 agrees and hereby acknowledges that this remedy is adequate and serves its essential purpose.

THIS SECTION SETS FORTH THE SOLE AND EXCLUSIVE WARRANTY PROVIDED BY ENERGY NORTHWEST CONCERNING THE SERVICES AND RELATED WORK PRODUCT. THIS WARRANTY IS MADE EXPRESSLY IN THE LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE, MERCHANTABILITY OR OTHERWISE.

7. INDEMNIFICATION AND LIABILITY

- 7.1 Indemnification Each party shall indemnify, defend, and hold the other Party, its departments, elected and appointed officials, employees, and agents, harmless from and against any and all claims, demands, damages, losses, actions, liabilities, costs, and expenses, including reasonable attorney's fees, for any bodily injury, sickness, disease, or death, or any damage or destruction of property, including the loss of use therefrom, which are alleged or proven to be caused in whole or in part by a negligent act or omission of the other Party, its officials (elected or appointed), officers, directors, employees and agents.

If the claim, suit or action for injuries, death or damages as provided for in the preceding paragraph is caused by or results from the concurrent negligence of the Parties or their respective agents or employees, the indemnity provision shall be valid and enforceable only to the extent of the indemnitor's/indemnitee's negligence.

- 7.2 Industrial Insurance Act The indemnification obligations contained in this Section 7.1 shall not be limited by any worker's compensation, benefit or disability laws, and each indemnifying party hereby waives any immunity that said indemnifying party may have under the Washington Industrial Insurance Act, Title 51 RCW, and similar worker's compensation, benefit, or disability laws. THE PARTIES ACKNOWLEDGE BY THEIR EXECUTION OF

THIS AGREEMENT THAT EACH OF THE INDEMNIFICATION PROVISIONS OF THIS AGREEMENT (SPECIFICALLY INCLUDING BUT NOT LIMITED TO THOSE RELATING TO WORKER'S COMPENSATION BENEFITS AND LAWS) WERE SPECIFICALLY NEGOTIATED AND AGREED TO BY THE PARTIES AFTER AN OPPORTUNITY TO CONSULT WITH COUNSEL.

- 7.3 Limitation of Liability Except for the indemnifications set forth in Section 7.1, neither Party shall be liable for any special, indirect, consequential, lost profits, or punitive damages. The limitation of liability set forth herein is for any and all matters for which the Parties may otherwise have liability arising out of or in connection with this Agreement, whether the claim arises in contract, tort (negligence of whatever degree), strict liability, under any warranty, or under any other legal or equitable theory of law, of any nature arising at any time from any cause whatsoever.

Mason PUD #1 hereby agrees that to the fullest extent permitted by law, Energy Northwest's total aggregate liability to Mason PUD #1 for any and all injuries, claims, losses, expenses or damages whatsoever arising out of or in any way related to the project or this Agreement from any causes or causes including Energy Northwest's negligence, errors, omissions, strict liability, breach of contract or breach of warranty, shall not exceed the total sum paid to Energy Northwest under the respective WRO issued under this Agreement. Notwithstanding the foregoing, the provisions of this Section, 7.3, shall not apply to Energy Northwest's obligations under Section 7.1.

- 7.4 Insurance Each Party hereto agrees to procure and maintain, at its expense liability insurance of \$1,000,000 per claim for protection against claims, including bodily injury and property damage claims, arising out of the performance or receipt of services under this Agreement caused by negligent acts, errors, or omissions for which it is legally liable. Each party hereto shall deliver to the other party, within ten days subsequent to execution of the Agreement by the parties and prior to commencing work, a Certificate of Insurance, identified on its face as the Agreement Number to which applicable, as evidence that policies providing such coverage and limits of insurance are in full force and effect, which Certificate shall provide that not less than thirty days advance notice will be given in writing to the other party hereto prior to cancellation, termination or alteration of said policies of insurance.
- 7.5 Survival. The Parties agree Sections 6 and 7 shall survive the expiration or termination of this Agreement.

8. MISCELLANEOUS

- 8.1 Insecurity and Adequate Assurances If reasonable grounds for insecurity arise with respect to Mason PUD #1's ability to pay for the Services in a timely manner, Energy Northwest may demand in writing adequate assurances of Mason PUD #1's ability to meet its payment obligations under this Agreement. Unless Mason PUD #1 provides the assurances in a reasonable time and manner acceptable to Energy Northwest, in addition to any other rights and remedies available, Energy Northwest may partially or totally suspend its performance while awaiting assurances, without liability to Mason PUD #1.
- 8.2 Severability Should any part of this Agreement for any reason be declared invalid, such decision shall not affect the validity of any remaining provisions, which remaining provisions shall remain in full force and effect as if this Agreement had been executed with the invalid portion thereof eliminated, and it is hereby declared the intention of the Parties that they

would have executed the remaining portion of this Agreement without including any such part, parts, or portions which may, for any reason, be hereafter declared invalid. Any provision shall nevertheless remain in full force and effect in all other circumstances.

- 8.3 Waiver Waiver or breach of this Agreement by either Party shall not be considered a waiver of any other subsequent breach
- 8.4 Independent Contractor Energy Northwest is an independent contractor to Mason PUD #1; no personnel furnished by Energy Northwest shall be deemed under any circumstances to be the agent, employee, or servant of Mason PUD #1.
- 8.5 Termination Each Party shall have the right to terminate this Agreement with or without cause at any time during the initial or extended term of this Agreement by giving thirty days' written notice of the termination to the other party by regular mail to the person identified in Section 8.6. The termination will be effective on the thirty-first day from the date the written notice was sent.
- 8.6 Notices All notices or other communications hereunder shall be in writing and shall be deemed given when delivered to the address specified below or such other address as may be specified in a written notice in accordance with this Section.

If to Energy Northwest
ATTN: Silvia Clark
P. O. Box 968, MD1035
Richland, WA 99352-0968
Phone: (509) 372-5499
Email: sclark@energy-northwest.com

If to PUD #1 of Mason County
ATTN: Kristin Masteller
21971 N US HWY 101
Shelton, WA 98584
Phone: (360) 877-5249
Email: kristinm@mason-pud1.org

A Party may, by notice given in accordance with this Section to the other Party, designate another address or person or entity for receipt of notices hereunder.

- 8.7 Assignment This Agreement is not assignable or transferable by either party without the written consent of the other party, which consent shall not be unreasonably withheld or delayed.
- 8.8 Disputes Energy Northwest and Mason PUD #1 recognize that disputes arising under this Agreement are best resolved at the working level by the Parties directly involved. Both Parties are encouraged to resolve disputes at this level. Such efforts shall include the referral of any remaining issues in dispute to higher authority within each Party's organization for resolution. Failing resolution of conflicts at the organizational level, then the Parties may take other appropriate action subject to the other terms of this Agreement and as available at law.
- 8.9 Section Headings Title and headings of sections of this Agreement are for convenience of reference only and shall not affect the construction of any provision of this Agreement.
- 8.10 Representations; Counterparts Each person executing this Agreement on behalf of a Party represents and warrants that such person is duly and validly authorized to do so on behalf of such Party, with full right and authority to execute this Agreement and to bind such Party with respect to all its obligations hereunder.
- 8.11 Residuals Nothing in this Agreement or elsewhere will prohibit or limit Energy Northwest's ownership and use of ideas, concepts, know-how, methods, models, data, techniques, skill knowledge and experience that were used, developed, or gained in connection with this Agreement. Energy Northwest and Mason PUD #1 shall each have the right to use all data collected or generated under this Agreement.
- 8.12 Non-solicitation of Employees During and for one year after the term of this Agreement, Mason PUD #1 will not solicit the employment of, or employ Energy Northwest's personnel, without Energy Northwest's prior written consent.
- 8.13 Cooperation Mason PUD #1 will cooperate with Energy Northwest in taking actions and executing documents, as appropriate, to achieve the objectives of this Agreement. Mason PUD #1 agrees that Energy Northwest's performance is dependent on the Mason PUD #1's timely and effective cooperation with Energy Northwest. Accordingly, Mason PUD #1 acknowledges that any delay by Mason PUD #1 may result in Energy Northwest being released from an obligation or scheduled deadline or in Mason PUD #1 having to pay extra fees for Energy Northwest's agreement to meet a specific obligation or deadline despite the delay.
- 8.14 Governing Law and Interpretation This Agreement will be governed by and construed in accordance with the laws of the State of Washington, without regard to the principles of conflicts of law. Each party agrees that any action arising out of or in connection with this Agreement shall be brought solely in courts of the State of Washington, in Benton County.
- 8.15 Entire Agreement; Survival This Agreement, including any Exhibits, states the entire Agreement between the parties and supersedes all previous contracts, proposals, oral or written, and all other communications between the parties respecting the subject matter hereof, and supersedes any and all prior understandings, representations, warranties, agreements, or contracts (whether oral or written) between Mason PUD #1 and Energy Northwest respecting the subject matter hereof. This Agreement may only be amended by an agreement in writing executed by the Parties.

- 8.16 Force Majeure Energy Northwest shall not be responsible for delays or failures (including any delay by Energy Northwest to make progress in the prosecution of any Services) if such delay arises out of causes beyond its control. Such causes may include, but are not restricted to, acts of God or of the public enemy, fires, floods, epidemics, riots, quarantine restrictions, strikes, freight embargoes, earthquakes, electrical outages, computer or communications failures, and severe weather, and acts or omissions of subcontractors or third parties.
- 8.17 Use by Third Parties Work performed by Energy Northwest pursuant to this Agreement are only for the purpose intended and may be misleading if used in another context. Mason PUD #1 agrees not to use any documents produced under this Agreement for anything other than the intended purpose without Energy Northwest's written permission. This Agreement shall not create any rights or benefits to parties other than to Mason PUD #1 and Energy Northwest.
- 8.18 Entity Status This Agreement shall not require formation of any new governance entity. No property will be acquired or held, and no joint board or administrator is necessary to accomplish the purpose of this Agreement.
- 8.19 Audits Mason PUD #1, shall, during the life of this Agreement, and for a period of three (3) years from the last day of the Agreement term, and at its sole expense, retain accurate books, records and original documentation (or to the extent approved by Energy Northwest, photographs, or other authentic reproductions) which shall be freely disclosed to Energy Northwest, its representatives, the Washington State Auditor, and the Bonneville Power Administration, to permit verification of performance and Energy Northwest's entitlement to payment under this Agreement, and to support any change requests, termination claims or any other claim submitted by Energy Northwest. A copy of these records shall be available to Energy Northwest at Energy Northwest's request.
- 8.20 Public Records In the event a request under the Washington Public Records Act is received by either Party for records associated with this Agreement, the Parties shall cooperate with each other for purposes of responding to such requests.
- 8.21 Non-Discrimination Parties agree not to discriminate in the performance of this Agreement based on race, color, national origin, sex, age, religion, marital status, disabled or Vietnam era veteran status, or the presence of any physical, mental, or sensory handicap.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year last below written:

PUD #1 OF MASON COUNTY

ENERGY NORTHWEST

Accepted By: _____

Accepted By: _____

Name: _____

Silvia Clark
Procurement Specialist II

Title: _____

Date: _____

Date: _____

EXHIBIT A

**WORK RELEASE ORDER (WRO)
INTERLOCAL AGREEMENT
SAMPLE**

Agency: x
Attn: x
x
Office Phone: x

Agreement No.: - x
WRO No.: x
WRO Date:

Under the provisions of Agreement No, you are hereby authorized to proceed with the Work outlined below. If further technical information is required, contact the Energy Northwest (EN) Technical Representative, x, (509) 377-x, xx@energy-northwest.com.

1. STATEMENT OF WORK

Energy Northwest shall provide x.

[Mason PUD #1] shall reimburse allowable travel and reimbursable expenses as defined by the Interlocal Agreement.

2. PERIOD OF PERFORMANCE

Estimated Start Date: X, 2022
Estimated Completion Date: X, 2022

3. CONSIDERATION

Compensation for the services provided shall be in accordance with this Agreement and under the terms of RCW 39.34.130. The Not to Exceed Cost for this WRO is \$X.00. Payment for satisfactory performance of the services shall not exceed this amount unless the parties mutually agree to a greater amount prior to the commencement of the services.

[Mason PUD #1] shall reimburse allowable travel and reimbursable expenses as defined by the Inter-Local Agreement, Appendix A

4. ENERGY NORTHWEST ADMINISTRATION

Procurement Specialist; x, (509) 372-xx, xx@energy-northwest.com

Technical Representative; x, (509) 377-xx, xx@energy-northwest.com

5. EXECUTION

IN WITNESS WHEREOF, Mason PUD #1 and Energy Northwest have executed this WRO No. XX to be included as part of Interlocal Agreement No. xx each by its proper respective officers and officials thereunto duly authorized the date written below.

Mason PUD #1

Accepted By: _____

Name: _____

Title: _____

Date: _____

ENERGY NORTHWEST

Accepted By: _____

Name: _____

Title: _____

Date: _____



**INTERLOCAL AGREEMENT 41206
WORK RELEASE ORDER**

Agency: **PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY**
ATTN: Kristin Masteller
21971 N US HWY 101
Shelton, WA 98584

Agreement No.: 41206
WRO No.: 1
WRO Date: September 11, 2025

Under the provisions of Agreement No. 41206, this Work Release Order (WRO) between Energy Northwest (EN) and Public Utility District No. 1 of Mason County (Participant) authorizes EN to proceed with the Work outlined below;

1. STATEMENT OF WORK

Energy Northwest shall provide the following services as described in Exhibit A ("Services") on behalf of Participant. Participant hereby authorizes Energy Northwest to take such actions on its behalf, including to engage with SRECTrade ("Aggregation Agent") to perform Services on behalf of Participant.

2. PERIOD OF PERFORMANCE

Start Date: Shall commence on the date both Parties have signed this WRO 1.

Initial Term: January 1, 2026, through June 30, 2030

Termination: Either Party may prevent automatic renewal, thereby terminating this agreement upon completion of the current Term, by providing written notice at least (90) days prior to the end the Term.

3. CONSIDERATION

Compensation for the services provided shall under the terms of RCW 39.34.130 and in accordance with this Agreement under one of the below listed methods of payment:

3.1 FEES: In exchange for the performance of the Services, Fees shall be assessed on Transactions of Credits related to Clean Fuel Assets as a percentage of Credit Transaction value. Credit Transaction Value shall equal the number of credits transacted multiplied by the Transaction price per Credit.

- A. The fee to be paid in connection with Transactions of Credits produced from Clean Fuel Assets will follow the schedule below.

- B. A minimum fee or the percentage-based fee will apply to all Transactions. The cumulative amount of aggregated minimum fees shall not exceed half of the total Transaction Value.

Cumulative Credit Transacted	Management Fee	Minimum Fee
0 – 2,500	11.5% (of credit transaction value)	\$11.50 per credit
2,501 – 5,000	10.0% (of credit transaction value)	\$10.00 per credit
Greater than 5,000	8.0% (of credit transaction value)	\$8.00 per credit

- C. In exchange for performance of the Services related to Renewable Energy Assets, refer to Exhibit A.

3.2 Obligations: Participant agrees that, at all times during the Term, Participant shall provide all information requested by Energy Northwest or its Aggregation Agent to provide Services and such information shall be true, complete, and correct in all material respects and shall include, but is not limited to, information required to register and deactivate eligible assets, information provided by Department of Ecology for residential credits, submit ongoing reports, perform activities related to administering and monetizing credits and other reporting and correspondence with the Regulator. Participant attests that the information provided to the Aggregation Agent to register clean fuel assets and report the ongoing fuel supply and/or consumption data with the regulator is complete and correct, in the event the information provided by the Participant is incorrect the Participant is liable for all claims, damages, expenses that are incurred as a result of any inaccuracy, negligence, or willful misconduct in the information the Participant provided.

- A. Participant will understand and agree that there is no guarantee of successful creation, transaction, or monetization of Credits.
- B. Participant warrants that it is the owner, or represents the owner, who hold(s) legal title to the Credits associated with fuel supply equipment Assets under these Programs. All right, title and interest in and to the Credits shall be free and clear of any liens, taxes, claims, security interests, or other encumbrances and that Participant has not sold the credits to any other person or entity. If Participant is acting on behalf of a third-party owner of the assets from which the Credits are derived, upon request the Participant shall provide Energy Northwest or its Aggregation Agent evidence of the Participant's legal rights to the credits. Participant releases rights to report and claim the Credits under this program.
- C. Participant designates the Aggregation Agent to act on its behalf with regards to the registration, reporting, and marketing of Credits under these Programs, and will execute documents as required by the Regulator for the Aggregation Agent to provide Services. Participant understands fees

charged by the Department of Ecology for CFS program participation will be paid by the Participant to the Department of Ecology.

- (a) The Regulator may request access to information, including copies of documents delivered to Energy Northwest or Aggregation Agent by Participant, pursuant to applicable legal or regulatory requirements. If requested, access to such documents and information will be provided under the supervision of Energy Northwest or Aggregation Agent
- (b) The current regulatory credit generating structure provides the Regulator authority to suspend, restrict, modify, or revoke any account; modify or delete a certified Carbon Intensity ("CI"); restrict, suspend, or invalidate credits; or recalculate the deficits in an account. Should any of these events occur, or in the event of material changes to the regulatory Credit generating structure, or other changes significantly impacting this Agreement, Energy Northwest and Participant shall negotiate changes to this Agreement, via written modification, in good faith to reflect necessary additional work or costs to be incurred due to changes in the regulatory structure. In all respects, this Agreement shall be interpreted in a manner that is consistent with the requirements of the applicable regulations, including subsequent changes to the regulations that may occur during the term of this Agreement.

4. ENERGY NORTHWEST ADMINISTRATION

Procurement Specialist

Silvia Clark

(509) 372-5499

sclark@energy-northwest.com

Technical Representative

Allison Krienke

(509) 372-5363

ajkrienke@energy-northwest.com

5. EXECUTION

IN WITNESS WHEREOF, the PUD No. 1 of Mason County and Energy Northwest have executed this WRO No. 1 to be included as part of Interlocal Agreement No. 41206 each by its proper respective officers and officials thereunto duly authorized the date written below.

**PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY**

ENERGY NORTHWEST

Accepted by: _____

Accepted By: _____

Name: _____

Silvia Clark

Procurement Specialist II

Title: _____

Date: _____

Date: _____

EXHIBIT A - Services

1. **Clean Fuel Assets.** Energy Northwest and its Aggregation Agent will provide to Participant certain transaction and management Services as described in this Agreement, relating to Participant credits (“**Credits**”) that may result from Participant eligibility and operation of eligible owned or leased equipment (“**Clean Fuel Assets**” or “**Assets**”) pursuant to the Washington Clean Fuel Standard (“**WA CFS**”), or other similar incentive programs that become available. Participant understands and agrees that there is no guarantee of successful creation, transaction, or monetization of Credits.
 - (a) **Account Setup and Fueling Supply Equipment (“FSE”) Registration**
 - (i) Provide administrative services associated with account registration under the WA CFS, including creating and managing accounts under the appropriate tracking registry (“**Registry**”)
 - (j) Register Clean Fuel Assets to generate Participant Credits with the Washington Department of Ecology, or other relevant regulatory body (“**Regulator**”).
 - (b) **Manage and Maintain Reporting Requirements**
 - (i) Provide management and maintenance services for all reporting requirements deemed mandatory or recommended by Regulator.
 - (ii) SRECTrade and Participant will work together to collect usage and fuel transaction data. Participant will be responsible for all costs associated with making the Assets ready to register and report.
 - (iii) SRECTrade will report consumption data to the Registry for clean fuel assets generating Participant Credits and act as the administrative agent between Participant and Registry.
 - (iv) Participant will be provided with an online account at SRECTrade.com that provides information about Participant Clean Fuel Assets, Credit transaction histories, direct deposit payment details, and other information, and to facilitate Participant obligations under this Agreement.
 - (c) **Activity in Participant’s Registry Account**
 - (i) In the case that SRECTrade is providing Services within Participant Registry account(s), Participant agrees to establish and grant access to SRECTrade.
 - (ii) SRECTrade agrees that when operating within Participant Registry Account(s) to limit activity to that necessary to provide Services.
 - (d) **Marketing, Sale, and Payment of Credits**
 - (i) Once Credits are issued and made available for sale, SRECTrade will facilitate all marketing and sales of the Credits (each, a “**Transaction**”). By agreeing to this term, Participant gives SRECTrade permission to execute Credit Transactions (“**Transact**”) at SRECTrade’s sole discretion. SRECTrade shall negotiate in good faith and use commercially reasonable efforts to maximize the value of such Transactions.
 - (ii) Following Transaction execution, Participant will be notified of a successful Transaction.
 - (iii) SRECTrade will facilitate all settlement, delivery, and payment for all Credit Transactions.
 - (e) **Purchase of Renewable Energy Credits**
 - (i) SRECTrade may be able to purchase Renewable Energy Credits (RECs) on behalf of Participant to help lower the carbon intensity of Participant’s fuel and increase value paid to Participant. By agreeing to this term, Participant gives SRECTrade permission to facilitate the purchase of RECs on its behalf. The purchase price of these RECs will be based on what is readily available to SRECTrade and be executed at SRECTrade’s sole discretion. The costs to purchase RECs will be netted from Transaction proceeds. In no event will the purchase of RECs result in a lower net benefit to Participant.
 - (f) **Information.** If to provide Services contemplated herein SRECTrade needs any other information that is not outlined or anticipated, Participant will work with SRECTrade in a timely manner to provide the information.
2. **Renewable Energy Assets.** If desired by the Participant, Energy Northwest and its Aggregation Agent can provide to Participant certain Transaction and management Services as described in this Agreement, relating to the Credits that may result from Client’s operation of eligible renewable energy

equipment (“**Renewable Assets**” or “**Assets**”). Client understands and agrees that there is no guarantee of successful creation, Transaction, or monetization of Credits

(a) Solar Photovoltaic Asset Registration

- (i) Register and provide administrative services associated with the registration of Client’s solar photovoltaic generation unit(s) with the Western Renewable Energy Generation Information System (“**WREGIS**”), or other relevant regulatory body or tracking Registry.

(b) Manage and Maintain Reporting Requirements

- (i) Provide management and administrative services for all reporting requirements deemed mandatory by WREGIS or other relevant Registry.
- (ii) SRECTrade and Client will work together to collect solar generation unit(s) information and generation data.
- (iii) Participant must engage a Qualified Reporting Entity (QRE) to ensure solar generation is reported to WREGIS as required. Participant will be responsible for all costs associated with engaging a QRE and otherwise making the units ready to register and report.
- (iv) Participant will be provided with an online account at SRECTrade.com that provides information about Participant Renewable Assets, Credit Transaction histories, direct deposit payment details, and other information.

(c) Marketing, Sale, and Payment of Credits

- (i) Once Credits are issued and made available for sale, SRECTrade will facilitate all marketing and sales of the Credits. By agreeing to this term, Participant gives SRECTrade permission to sell its Credits at SRECTrade’s sole discretion. SRECTrade shall negotiate in good faith and use commercially reasonable efforts to maximize the value of such Transactions.
- (ii) Following Transaction execution, Participant will be notified of a successful Transaction.
- (iii) SRECTrade will facilitate all settlement, delivery, and payment for all Credit Transactions.
- (iv) It is anticipated that Credits will be transacted quarterly based on the following schedule and payment will be remitted within fifteen (15) business days of Transaction via direct deposit to the Company. Should the Credit Transaction be delayed, SRECTrade will notify the Company of the anticipated Transaction date.
 - a. Q1 (January – March Generation): On or before October 31
 - b. Q2 (April – June Generation): On or before January 31 (of the following year)
 - c. Q3 (July – September Generation): On or before April 30 (of the following year)
 - d. Q4 (October – December Generation): On or before July 31 (of the following year)

- (d) Information. If to provide Services contemplated herein SRECTrade needs any other information that is not outlined or anticipated, Participant will work with SRECTrade in a timely manner to provide the information.

Fees – Renewable Energy Assets. Fees will be assessed on Transactions of Credits related to Renewable Energy Assets as a percentage of Credit Transaction Value. Credit Transaction Value will equal the number of credits transacted multiplied by the Transaction price per Credit.

- (a) Fee: The Fees payable to SRECTrade on the Transactions of Credits arising from Renewable Energy Assets are shown in the fee schedule below as a percentage of Transaction value and subject to the minimum per credit fee, whichever is greater. These fees may be amended from time to time with written notice from SRECTrade to Participant. The cumulative amount of aggregated minimum fees will not exceed half of the total Transaction Value.

System Size*	Fee	Minimum Fee
0 – 500 KW	20% of Transaction Value	\$2.50 per REC
501 KW – 1,000 KW	12.5% of Transaction Value	\$1.50 per REC
Greater than 1,000 KW	7.5% of Transaction Value	\$1.00 per REC

* KW = kilowatt. MW = megawatt

- (b) Payment of Proceeds: Fees will be subtracted from credit Transaction Value, and the resulting net proceeds paid to Participant within fifteen (15) business days of the Credit Transaction. Should the Credit transaction and payment be delayed, SRECTrade will notify Participant of the anticipated transaction date.

CRIME & COURTS

Island Lake joy ride ends in flames

A teenager driving his friends on East Island Lake Drive told police they were “just having fun,” allegedly speeding up to 60 mph around blind curves, when he lost control of his mother’s minivan, crashed into a tree and the vehicle burst into flames, according to a Mason County Sheriff’s Office probable cause document.

One 14-year-old passenger was severely injured and later treated at Harborview Medical Center in Seattle, while a 17-year-old passenger was taken to Providence St. Peter Hospital in Olympia.

Another 16-year-old passenger and driver Elija Martin, 18, were not injured, according to police.

Martin was arrested for vehicular assault.

Police began receiving 911 calls around 9 p.m. about a vehicle that had rolled over, was on fire, and “people were screaming,” the probable cause document states.

When deputies arrived, they found the minivan engulfed in flames.

The 14-year-old was lying in the grass of a nearby house with several people standing in the yard, according to MCSO Deputy Jesse Lasater.

When Lasater asked Martin how fast he was driving, Martin said “at least 40 – 50mph,” while one of the passengers estimated 60 mph, Lasater wrote in the probable cause document.

“The posted speed limit is 25mph, and the street also contains signs that suggest 15mph around the various curves in the neighborhood, including the curve that Elijah failed to negotiate,” the document states.

Fire officials attempted to get life flight transportation for the 14-year-old but were prevented due to bad weather.

The teen was taken to Providence St. Peter and then transferred to Harborview because of his serious injuries.

Martin told deputies “they were just doing laps around the Island Lake neighborhood, and they were

just having fun,” the document states.

“I asked him why he was driving recklessly, he stated he wasn’t sure and he was just showing off and made a stupid mistake,” Lasater wrote.

Martin was released on personal recognizance by Judge Tirsa Butler. His arraignment was Monday in Mason County Superior Court.

Alta Forest Products faces class-action wage claim

Employees of a forest products company whose headquarters are in Chehalis have filed a class action, claiming the company failed to pay for rest and meal breaks and didn’t pay overtime wages, according to a complaint filed Aug. 19 in Mason County Superior Court.

Lead plaintiff Brooks Tondre alleges Alta Forest Products, operator of a Kamilche sawmill, failed to pay hourly employees for rest and meal

breaks, failed to pay overtime and minimum wages, made unlawful deductions from employee wages and did not allow employees to use sick leave for qualifying absences.

Alta did not respond to the *Journal’s* request for comment.

The company allegedly did not provide employees with a paid 10-minute rest break for every four hours of work and did not pay the employees with 10 additional minutes of pay, according to the complaint.

Alta also required or permitted employees to work more than five consecutive hours without a 30-minute meal break and did not “provide Plaintiff and the Class members with thirty minutes additional pay and/or time worked for each missed meal break,” the complaint states.

Tondre and the class want an accounting of the lost compensation and seek double that amount, plus interest, compensatory and exemplary damages.

■ *Compiled by reporter June Williams*

NEWS, continued from page 12

Overnight power outages for Union

PUD 1 has scheduled power outages for all customers in Union from 11:30 p.m. Sept. 30 to 6 a.m. Oct. 1 to complete power transfer to a new substation.

Some customers may get back power sooner

than 6 a.m. but should still plan on no electricity for the duration, PUD 1 said in a news release.

Customers who have water systems without backup generators or private wells should also have bottled water on hand, according to the release.

“For customers served by PUD-owned water systems: Alderbrook, Union, Vuecrest & Union Ridge water systems have backup power to the wells, and those customers should have water service during the power outage. Highland Park

will lose water pressure when they lose power and should have water on hand. Hood Canal water system customers will need to conserve water, as they will have water until the reservoir is empty (except the six customers at the top of the hill who will be out of service during the outage). Madrona Beach water system also needs to conserve and will have water until the reservoir is empty,” the release states.

■ *Compiled by reporter June Williams*

2025 OysterFest



NEEDS YOU!

OysterFest is an all-volunteer community event.

Volunteer

Go to www.oysterfest.org to sign up for one or more volunteer shifts.

All volunteer get a T-shirt, lanyard and free admission on the day they volunteer.

OysterFest is Saturday and Sunday, October 4th and 5th

FRIDAY 6 PM - 11 PM

OysterFunk hosted by Shelton Rotary Club

21+ event of live music, food and beer/wine

SATURDAY 10 AM - 6 PM SUNDAY 10 AM - 5 PM

Shelton Skookum

Rotary

Club





Mason County Concert Association

2025-26 Season of Concerts

Presents



Gentleman's Quartet
September 18, 2025
Thursday - 7:00pm



THE NEXT GENERATION LEAHY
October 6, 2025
Monday - 7:00pm



THE WADDINGTON BROTHERS
February 13, 2026
Friday - 7:00 pm



THE BROTHERS DOOBIE
March 15, 2026
Sunday - 3:00 pm



MIDATLANTIC MEN
April 19, 2026
Sunday - 3:00 pm

All Concerts held at the Shelton High School Performing Arts Center
3737 N Shelton Springs Rd, Shelton
Buy your tickets online at:
<https://www.masoncountconcerts.org/>
501(c)3 : 91-1005579

Mail-In Membership Application

Make Check payable to:
Mason County Concert Assoc. (MCCA)
P O Box 1602
Shelton, WA 98584



2025-2026 Season application

Adults @\$100 Each	\$ _____
Minors—add \$10 **	\$ _____
** (Bring as many children as you want 18 and under)	
Donation	\$ _____
At the Door \$30 each	\$ _____
Total Enclosed - 2025-26 Season	\$ _____
Check _____	Cash _____

For More information Call (360) 490-1098 or
or www.masoncountconcerts.org

Name (s) _____

Address _____

City Zip _____ Phone (cell) _____

E-mail address _____

Credit card # _____ Exp Date _____ CCV _____

Honoring 90 years of public power in Mason County

By **Ron Gold, Mike Sheetz and Jack Janda**
Mason PUD 1 Board of Commissioners

This year, Mason County PUD No. 1 celebrates 90 years of public service. For nearly a century, our customer-owned utility has been committed to providing safe, reliable utility services to residents along the Hood Canal and across Mason County. All the while, never losing sight of the small-town customer service model that makes our PUD unique. As your locally elected board of commissioners, we are grateful to the generations of customers, employees and community partners who have supported PUD 1 since its formation in 1934.

The history of PUD 1 is rooted in the larger story of public power in Washington. In 1930, voters approved the Washington Public Utility District Act, which gave communities the ability to form their own locally controlled utilities.

It was a bold move that reflected the belief that electricity is an essential service that should be made widely available to the public and not just serve urban areas and private interests. Across the state, and with the help of the Washington State Grange Association, communities organized, voted and worked tirelessly to bring reliable electric service to rural areas that had long been neglected by investor-owned utilities and received push-back from private corporate interests.

In Mason County, that vision took hold in 1934, when voters approved the creation of PUD 1. The following year, in February 1935, the district assumed operation of the Hood Canal

Mutual Company’s existing electric distribution system. From those modest beginnings, Mason PUD 1 has grown into a trusted provider of electric and water services (in addition to one wastewater system and one broadband project) to 9,000 meters on the Hood Canal and throughout Mason County. Our formation was about ensuring that rural Mason County families, farms and businesses had access to the same opportunities as our urban neighbors.

Morrison Pixley, local founder of public power

No reflection on our history would be complete without honoring Morrison Pixley, widely regarded as the champion of public power in Mason County. Pixley was an early advocate who understood the transformative influence of electricity in what was then called Union City, and the surrounding rural communities. He understood the importance of community ownership over essential public services.

His vision, leadership and persistence laid the foundation for what would eventually become Mason County PUD No. 1, and his son, Clark Morrison Pixley, even served as the PUD’s first general manager.

Pixley’s legacy continues to guide us today. He believed that public power should be more than just a utility service. He believed it should be a promise to put people first, to invest locally, and to ensure that every family and business had access to reliable energy at the lowest reasonable cost to deliver. That vision remains at the core of everything we do.

A legacy of service and value

Over the past nine decades, Mason PUD 1 has grown alongside the communities we serve. From the early days of extending service lines down rural unpaved roads along the Hood Canal, to modern investments in substations, community solar, water systems, and even a small broadband partnership with Hood Canal Communications, our mission has remained constant: to deliver value to our customer-owners.

That value is measured in many ways, including increasing our power grid’s resilience during storms, ensuring safe drinking water from our 77 community water systems, and of course, the hallmark of PUD 1 service — incredibly quick response times during outages and friendly customer service when you call us. The value is not only measured in the feedback we get from our customers, but it’s also measured in the investments we’ve made to strengthen the grid, support economic development in our county and prepare our infrastructure for the next 50-plus years.

Through all of these changes, the one thing that has remained unchanged is our commitment to providing excellent service to the public. We know most of our customers by name, many of our employees grew up and still live in Mason County, we treat each outage call with urgency and each service call as an opportunity to be of assistance, we intentionally partner with local agencies and businesses to strengthen services and community bonds, and we commit to making decisions about your PUD with transparency and accountability.

Looking forward

As we mark our 90th anniversary, we also look ahead to the future. The challenges of today, like wildfire risk, changing weather patterns, shifts in our economy and the need to replace much of our aging infrastructure to be more resilient, require the same spirit of innovation and determination that inspired our founders. We are committed to continuing investments that keep our systems safe, reliable, and affordable while preserving the values that define Mason County PUD 1 these past 90 years.

We are also mindful that we are merely stewards of this tremendous public asset. The legacy of public power belongs not just to the commissioners, employees, or managers of the PUD. It belongs to you, our customer-owners. Every meter on our system represents a household, a business, or a family that relies on us each day and we take that responsibility seriously.

Gratitude to the community

On behalf of the board of commissioners, we want to thank the people of Mason and south Jefferson counties for entrusting us with this responsibility for 90 years. Your support has enabled us to grow and thrive. From the days of Morrison Pixley’s early advocacy to the present, our success has always been rooted in community partnership.

We hope you will join us on Friday, Oct. 3rd for our Customer Appreciation Event at the PUD 1 Warehouse from 11 a.m. to 2 p.m. We look forward to the next 90 years and thank you all for the opportunity to serve.

Two key points for the Belfair sewer permit process

On Sept. 11, Commissioner Randy Neatherlin presented his assessment of the feasibility of the proposed Belfair Sewer System extension into Kitsap County at a meeting called by 35th District state Reps. Dan Griffey and Travis Couture with the Board of the North Mason Chamber of Commerce.

As county auditor, I have verified the numbers presented against the actual Department of Ecology Reclaimed Water Permit No. ST 6224. There are two key points that are important for all Mason County residents to understand. First, the current system is authorized to treat an average monthly flow of 125,000 gallons of wastewater



per day. Discharges over this amount constitute a violation of the permit and the Clean Water Act.

If the actual flow reaches 85% of the permitted capacity (106,205 gallons per day) for three consecutive months, or when the projected flow

increase would reach design capacity within five years (whichever comes first) the county must submit a plan and schedule to the Department of Ecology for continuing to maintain capacity at the facility sufficient to achieve the reclaimed water limitations.

This plan must address the modification or expansion of the sewer system necessary to accommodate increased flow, and the Department of Ecology must approve any associated engineering documents prior to any construction. The system currently processes 78,000 gallons per day on average. This leaves 28,250 gallons per day before reaching the 85% permitted capacity limit. The City of Bremerton

would like Mason County to process an additional 165,600 gallons per day, which significantly exceeds the available permitted capacity.

Since these numbers don’t match, as the county auditor, I must question whether there are potential legal implications to offering Bremerton wastewater flow capacity beyond the permitted limit. Secondly, the current sewer system is designed and permitted only for domestic sewage, where waste is treated for organics, solids and nutrients using membrane bioreactor technology. Introduction of industrial waste is prohibited under the current permit per CFR 40 403.5(a). To treat industrial waste will require the design, construction and

integration of a new treatment system.

Based on the Department of Ecology permit limitations, Mason County is unable to provide the City of Bremerton with the capacity Bremerton wants, and the current system is likely unable to treat future industrial waste from development in the Puget Sound Industrial Center southern basin.

I trust the Board of County Commissioners will draw the same conclusions upon careful review of the permit and reconsider their decision to forgo a feasibility study for the proposed sewer system extension.

■ *Steve Duenkel is the Mason County auditor*

LETTERS, continued from page 4

For Schlauderaff

Editor, the Journal,

I’m writing to express my wholehearted support for Pam Schlauderaff, candidate for Mason County Public Hospital District 1 Commissioner Board Position 1. I had the privilege of working alongside Pam during my tenure as director of Emergency and Trauma at Mason Health, where she served as director of Quality, Safety, and Regulatory Compliance. Her dedication to excellence and her unwavering commitment to patient care left a lasting impression on me and everyone around her.

Pam is not only a highly skilled registered nurse — she’s a lifelong Mason

County resident who truly understands the health care needs of our community. Her experience spans multiple health care settings, and she has consistently championed the highest standards of care for all patients. Whether it was implementing safety protocols, navigating complex regulatory challenges or simply advocating for vulnerable patients, Pam approached every task with integrity, compassion and precision.

Her leadership is grounded in real-world experience and a deep sense of responsibility to the people of Mason County. I’ve seen firsthand how she brings both heart and expertise to every decision she makes. That’s exactly the kind of voice we need on the Hospital District Commissioner Board.

I urge voters to support Pam

Schlauderaff in the upcoming general election on Nov. 4. She will be a tireless advocate for quality health care and community well-being.

*Sabrina Nelson
Retired director of Emergency and Trauma Services, Mason Health
Shelton*

District student costs

Editor, the Journal,

Your coverage of the county school budgets was read with interest and increasing horror. Mason County has two major districts, Shelton and North Mason, serving 6,615 students grades K-12 with a combined budget of \$123,690,000.

Then we have five more itty bitty

districts serving a total of 1,658 kids grades K-8 with a combined budget of \$46,650,000.

Do the math: Shelton and North Mason spend \$18,698.42 per student, and the other five (Hood Canal, Southside, Pioneer, Mary M. Knight and Grapeview) spend a whopping \$28,136.31 per student. This is not just fiscally irresponsible, it is pure madness.

These tiny independent school districts need to be incorporated into one, or better yet absorbed into either Shelton or North Mason. They are literally bleeding us taxpayers dry.

*Susan Austin
Hoodsport*

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