



**Mason County PUD No. 1
Regular Board Meeting
October 28, 2025
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1:00 p.m.- Regular Board Meeting

1) Call Regular Business Meeting to Order

- 2) Public Comment-** *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes:

Regular Board Meeting & Workshop October 14, 2025
Special Board Meeting October 24, 2025

Disbursements:

Accounts Payable Wire	\$ 77,681.10
Check Nos. 127414- 127466	\$ 837,780.47
Payroll Wire	\$ 100,824.85

Grand Total **\$1,016,286.42**

4) Business Agenda

- Claim for Damages- AGYC
- Claim for Damages- Hood Canal School District
- Valley to Bourgault (S25-S77) Change Order No. 2
- Valley to Bourgault (S25-S77) Change Order No. 3
- Orchard Beach Water System Satellite Management Agreement
- Authorize the GM to sign the Grid Resilience Program Grant Contract with Dept. of Commerce
- Authorize the GM to sign the 2026 WPAG Consulting Services Agreement

5) Staff Reports

- General Manager
- District Treasurer
- Water Resource Manager
- Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

- 9) Executive Session** may be held as authorized by the Open Public Meetings Act (RCW 42.30.110)

10) Adjourn

2025 Calendar

Nov 12-14	WPUDA Association Meetings	TBD
Nov 5 & 6	Public Power Council Annual Meeting	Portland
Jan 14-16	WPUDA Association Meeting	Olympia
Jan 14	WPUDA Legislative Reception	Olympia
Feb 11-13	WPUDA Association Meeting	Olympia
Feb 11	WPUDA PUD Day on the Hill	Olympia
Feb 23-26	APPA/WPUDA Legislative Rally	Washington D.C.
Mar 18-20	WPUDA Association Meeting	Olympia
Mar 27	WPUDA Water Committee/WWUC	Vancouver
Apr 29-May 1	WPUDA Annual Conference	Suquamish
May 14	WPUDA Strategic Planning Committee	Olympia
May 18-21	NWPPA Annual Conference	Spokane
May 29	Water Committee/WWUC	Olympia
June 26-July 1	APPA National Conference	Boston, MA
July 15-17	WPUDA Association Meeting	TBD
Sep 16-18	WPUDA Association Meeting	TBD
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
Oct 15	WPUDA Budget Committee	Olympia
Nov 18-20	WPUDA Association Meeting	Olympia

2026

January 7-8	Public Power Council	Portland
February 4-5	Public Power Council	Portland
March 4-5	Public Power Council	Portland
April 1-2	Public Power Council	Portland
May 6-7	Public Power Council	Portland
June 3-4	Public Power Council	Portland
August 5-6	Public Power Council	Portland
September 2-3	Public Power Council	Portland
October 7-8	Public Power Council	Portland
November 4	Public Power Council Town Hall	Portland
November 5	Public Power Council Annual Meeting	Portland



Mason County Public Utility District No. 1
Board of Commissioners Workshop & Regular Board Meeting
October 14, 2025, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager

Visitors:

None

Excused:

Rob Johnson, Legal Counsel

Board Workshop: The commission held a strategic planning workshop from 10:00 a.m. to 11:50 a.m. to review the draft 2026 strategic work plan. At 11:50 a.m. the workshop closed, and the commission recessed for lunch.

CALL REGULAR MEETING TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes: Special Board Meeting September 30, 2025

Disbursements:	Accounts Payable Wire	\$ 113,875.04
	Check Nos. 127111 - 127156	\$ 483,466.59
	Payroll Wire	\$ 91,133.66
	Grand Total	\$ 688,475.29

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

2025 3rd Quarter Strategic Plan Update– Kristin provided an overview of the 3rd quarter work on the Strategic Work Plan and answered questions from the board.

Authorize the GM to sign the DWSRF Contract with WA Department of Health for the Big 5 Water System Consolidation– Jack made a motion to authorize the General Manager to sign the DWSRF grant agreement in the amount of \$4,992,200; Mike seconded the motion. It passed unanimously.

Valley to Bourgault Rd. Project (\$25-S77) Change Order No. 1– Jack made a motion to authorize Change Order No. 1; Mike seconded the motion. It passed unanimously.

Staff Reports

General Manager – Kristin reported that the Manzanita Substation cutover went mostly well except it ran about 90 minutes longer than expected with the contractor crews and there are some fixes at the



Mason County Public Utility District No. 1

Board of Commissioners Workshop & Regular Board Meeting
October 14, 2025, Potlatch, Washington

substation that need to be corrected this month because during daylight inspection, the PUD rejected a few of the connection points for workmanship issues. The PUD crew will make those repairs on a short overnight outage on Tuesday, October 28th starting at 11:30 p.m. and it should take about two hours to complete. Kristin and Rob are working on the pole yard agreement with TPU. Kristin will attend the Energy Northwest meetings next week in Kennewick. She and Jeremiah selected Toth & Associates for the Jorstad Substation design and will start with them as soon as the funding contract is signed. Kristin met with Ryan Neale and also with Marcus Perry from BPA and will have the Provider of Choice Power Sales Agreement with BPA on the agenda for commissioner approval at the November 12th special board meeting.

District Treasurer – Katie reported that she had her last weekly meeting with the State Auditor's Office and that accountability audit is wrapping up with no issues. She is working on the 2026 budget and submitting quarterly grant reports. Next week she and the superintendents will conduct interviews for the meter reader position, which garnered 88 applications.

Water Resource Manager – Brandy reported that the Lake Arrowhead project is finally completed. Shadowood construction is moving along and they're pouring the walls for the reservoirs. Manzanita construction is also moving along and they will work on mainline construction next week. She reported that Hamma Ridge had a leak in a 2,100' section of line that needs to be replaced so the crew made a temporary fix and is mobilizing in this week to begin replacing that section of mainline and they will install three fire hydrants as well.

Legal – No report. Rob was at an APPA conference.

Correspondence – Reviewed by the Board.

Board Reports

Mike – Attended PPC last week.

Jack – Attended PPC virtually last week.

Ron – Attended PPC virtually and the FUEL meeting last week. Also attended the Hood Canal Coordinating Council meeting and he gave an update on their upcoming projects.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None.

Adjournment: 1:55 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary



Mason County Public Utility District No. 1

Special Board Meeting

October 24, 2025, Potlatch, Washington

Present:

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Board Secretary

Kristin Masteller, General Manager

Rob Johnson, Legal Counsel

Visitors:

None

CALL TO ORDER: Ron called the special meeting to order at 9:00 a.m.

PUBLIC COMMENT: None.

Business Agenda:

Approve the General Manager to Execute the Provider of Choice Power Sales Agreement with Bonneville Power Administration- Jack made a motion to authorize the GM to sign the Provider of Choice contract with BPA; Mike seconded the motion. It passed unanimously.

With no further business before the commission, the meeting was adjourned.

Adjournment: 9:03 a.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

10/23/2025 3:12:38 PM

Accounts Payable Check Register

Page 1

ALL

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127414 10/14/2025	CHK	D & L POLES,IN	D & L POLES, INC	MCDONALD COVE PROJECT-REPAIR DRIVEWAY	348.50
127415 10/15/2025	CHK	ATWORK!	ATWORK! COMMERCIAL ENTERPRISES	MONTHLY LANDSCAPE	9,292.89
127416 10/15/2025	CHK	CAPIT2	CAPITAL INDUSTRIAL, INC.	GOLIGHT MOUNT & RETRACTABLE CB MIC	1,777.85
127417 10/15/2025	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#333887863	1,282.87
127418 10/15/2025	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOUND CHARGES	81.72
127419 10/15/2025	CHK	CNA	CNA SURETY DIRECT BILL	WA HIGHWAY PERMIT, COUNTY OF MASON	250.00
127420 10/15/2025	CHK	CROWELL, CHRI	CHRISTOPHER CROWELL	CLOTHING ALLOWANCE REIMBURSEMENT	350.00
127421 10/15/2025	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL & UNLEADED	2,687.91
127422 10/15/2025	CHK	FICS	FASTENAL COMPANY	SHOP SUPPLIES-FASTENERS	3.84
127423 10/15/2025	CHK	FCS	FCS GROUP SOLUTIONS-ORIENTED CO	WATER RATE STUDY UPDATE	5,605.00
127424 10/15/2025	CHK	FERREL	FERRELLGAS - 0806	CANAL MUTUAL WATER-PROPANE	142.47
127425 10/15/2025	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
127426 10/15/2025	CHK	GRAIN	GRAINGER	VEHICLE #76A-CLAMP METER	124.95
127427 10/15/2025	CHK	GRAY	GRAY & OSBORNE, INC	LAKE ARROWHEAD WATER MAIN REPLACEMENT	13,602.27
127428 10/15/2025	CHK	H2O SOLUTIONS	H2O SOLUTIONS, LLC	2025 POTABLE WATER RESERVOIR/TANK INSPEC	13,519.80
127429 10/15/2025	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	LAKE ARROWHEAD WATER-CONCRETE MIX	75.93
127430 10/15/2025	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	SHADOWOOD WATER SYSTEM IMPROVEMENTS	304,628.55
127431 10/15/2025	CHK	MINISTER-GLAE	MINISTER-GLAESER SURVEYING INC	JORSTAD CREEK SUB STATION	1,548.50
127432 10/15/2025	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	4,037.50
127433 10/15/2025	CHK	NISC	NISC	PRINT SERVICES	16,079.38
127435 10/15/2025	CHK	JOHN 3	ROBERT W. JOHNSON	MONTHLY RETAINER FEES	4,506.25
127436 10/15/2025	CHK	ROGNLIN'S	ROGNLIN'S, INC	LAKE ARROWHEAD WATER MAIN	242,785.07
127437 10/15/2025	CHK	STATE	STATE AUDITOR'S OFFICE	ACCOUNTABILITY, FEDERAL, FINANCIAL AUDIT	15,923.50
127438 10/15/2025	CHK	TOZIER	TOZIER BROS, INC	PROPANE-FORKLIFT	104.32
127439 10/15/2025	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #65-REPLACED THERMOSTAT	1,615.43
127440 10/15/2025	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #79-FUEL FILTERS	268.62

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Accounts Payable Check Register

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
127441 10/15/2025	CHK	D & L POLES,IN	D & L POLES, INC	EAGLE CREEK BORING, TRENCHING, & PLOWING	71,200.57
127442 10/16/2025	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,208.63
127443 10/16/2025	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
127444 10/16/2025	CHK	SUTTELL&HAM	SUTTELL & HAMMER, P.S.	CASE NO 23CV0941	845.62
127445 10/21/2025	CHK	ANIXTER	ANIXTER INC	ELECTRIC INVENTORY PARTS	37,027.82
127446 10/21/2025	CHK	ATWORK!	ATWORK! COMMERCIAL ENTERPRISES	MONTHLY LANDSCAPE	15,420.09
127447 10/21/2025	CHK	CAPIT2	CAPITAL INDUSTRIAL, INC.	EQUIPMENT #111-PARTS	379.92
127448 10/21/2025	CHK	41	LISA CATES	TRAVEL PER DIEM REIMBURSEMENT-3 C'S CONF	354.20
127449 10/21/2025	CHK	CUSTOM TRUCK	CUSTOM TRUCK CAPITAL	VEHICLE #88-CONTRACT PAYMENT	8,801.37
127450 10/21/2025	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	2,893.75
127451 10/21/2025	CHK	FICS	FASTENAL COMPANY	EQUIPMENT #108-PARTS	60.99
127452 10/21/2025	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG EXPENSES	158.21
127453 10/21/2025	CHK	GMES LLC	GMES LLC	VEHICLE #76A-IMPACT SOCKET	156.37
127454 10/21/2025	CHK	GRAIN	GRAINGER	SHOP	19.83
127455 10/21/2025	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	28,184.31
127456 10/21/2025	CHK	L.G.	L. G. ISAACSON CO. INC.	GLOVES & CARBIDE BLADES	582.51
127457 10/21/2025	CHK	NISC	NISC	AUGUST 2025 RECURRING INVOICE	9,485.98
127458 10/21/2025	CHK	PITENY BOWES	PITNEY BOWES GLOBAL FINANCIAL SE	POSTAGE TAPE SHEETS & RED INK CARTRIDGE	216.31
127459 10/21/2025	CHK	POWER ENGINE	POWER ENGINEERS	MANZANITA SUBSTATION ENGINEERING & TEST	1,464.07
127460 10/21/2025	CHK	ROHLIN	ROHLINGER ENTERPRISES INC	PURCHASE AND TEST NEW RUBBER GLOVES	301.98
127461 10/21/2025	CHK	SPECTRA LAB	SPECTRA LABORATORIES - KITSAP, LL	PFAS TESTING	13,004.00
127462 10/21/2025	CHK	TOZIER	TOZIER BROS, INC	WATER NON INVENTORY PARTS	9.50
127463 10/21/2025	CHK	USA	USA BLUEBOOK	WATER NON INVENTORY-CHLORINE PUMP	1,276.66
127464 10/21/2025	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR, BEL AIRE,& SHADOWOOD	75.08
127465 10/21/2025	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	EQUIPMENT #108-REPLACED CHIPPER KNIVES	3,103.25
127466 10/21/2025	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #57-CONNECTORS & HEADLIGHT BULB	377.00

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Accounts Payable Check Register

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ALL

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Bank Account - 4 :					(52) 837,551.14
Grand Total :					(52) 837,551.14

10/23/2025

3:12:38 PM

Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** All**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

10/23/2025 1:36:39 PM

GENERAL LEDGER
TRANSACTION DETAIL

Page: 1

OCT 2025 To OCT 2025

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference	
			Code		
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department: 0		
10/16/25	93223 Check Print	0	PL	2 PAYROLL	100,824.85

PARAMETERS ENTERED:

Division: All
Accounts: 0 131.2
Department: All
Activity: All
Sort By: Div/Acct
Date Selection: Period
Period: OCT 2025 To OCT 2025
Module: PL
Journal Activity: All
Accounts With No Transactions: Yes
Extended Reference: No
Interface Detail: No
Group by Department: Yes



PUBLIC UTILITY DISTRICT NO. 1

OF MASON COUNTY

N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner

JACK JANDA, Commissioner

RON GOLD, Commissioner

STANDARD CLAIM FORM

PLEASE TYPE OR PRINT IN INK

Please return to:

General Manager

21971 N. Hwy 101 Shelton, WA 98584

Business Hours: 8:00am - 5:00pm

PERSONAL INFORMATION

1. CLAIMANT'S NAME:

Alderbrook Golf & Yacht Club
Last Name First Middle

2. RESIDENCE ADDRESS CURRENT ADDRESS:

330 E. Country Club Drive East Union, WA 98592

3. MAILING ADDRESS (IF DIFFERENT):

4. RESIDENTIAL ADDRESS AT TIME OF INCIDENT:

5. CLAIMANT'S DAYTIME TELEPHONE: (360) 890-2940)

Home

Business

6. CLAIMANT'S E-MAIL ADDRESS gm@alderbrookgolf.com

INCIDENT INFORMATION

7. DATE OF INCIDENT: 9 / 30 / 25
month day year

8. TIME: 11:30p - 6A A.M. / P.M. (CIRCLE ONE)

9. IF THE INCIDENT OCCURRED OVER A PERIOD OF TIME PLEASE PROVIDED:

BEGINNING TIME: ____ / ____ / ____
month day year

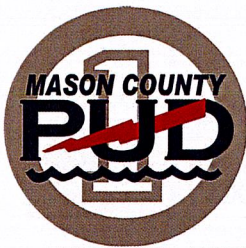
ENDING TIME: ____ / ____ / ____
month day year

10. LOCATION OF INCIDENT:

Address/Street/Mile Post

City

County



PUBLIC UTILITY DISTRICT NO. 1

OF MASON COUNTY

N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner

JACK JANDA, Commissioner

RON GOLD, Commissioner

11. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL PERSONS INVOLVED, OR WITNESS, TO THIS INCIDENT:

12. NAMES, ADDRESSES, AND TELEPHONE NUMBERS OF ALL DISTRICT EMPLOYEES HAVING KNOWLEDGE ABOUT THIS INCIDENT (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

13. DISTRICT EMPLOYEE ALLEGEDLY RESPONSIBLE FOR DAMAGES/INJURY: _____

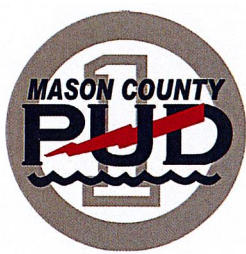
14. DESCRIBE CONDUCT AND CIRCUMSTANCES CAUSING INJURY OR DAMAGES, EXPLAINING EXTENT OF MEDICAL, PHYSICAL, OR MENTAL INJURIES (ATTACH ADDITIONAL SHEETS, IF NECESSARY):

Physical damage was to air server & sand system. The power surge blew through air surge protectors & caused \$K of damage.

15. LAW ENFORCEMENT/SECURITY/FIRE/EMERGENCY AGENCIES WHO RESPONDED TO THE INCIDENT (PLEASE INCLUDE REPORT OR CASE NUMBER IF AVAILABLE)

16. NAME, ADDRESS, AND TELEPHONE NUMBER OF TREATING PHYSICIAN(S) AND ATTACH COPIES OF MEDICAL REPORTS AND BILLINGS:

17. PLEASE PROVIDE COPIES OF ANY DOCUMENTS, PICTURES, OR OTHER RECORDS THAT SUPPORT OR RELATE TO YOUR CLAIM. We will need you to provide the year, make and model for each item you claim was damaged such as appliances or vehicles.



PUBLIC UTILITY DISTRICT NO. 1

OF MASON COUNTY

N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner

JACK JANDA, Commissioner

RON GOLD, Commissioner

18. I / WE DO HEREBY CLAIM DAMAGES FROM power outage IN THE SUM OF \$ 6,000 . 00

This claim form must be signed either:

- (i) By the claimant, verifying the claim;
- (ii) Pursuant to a written power of attorney, by the attorney in fact for the claimant;
- (iii) By an attorney admitted to practice in Washington state on the claimant's behalf; or
- (iv) By a court-approved guardian or guardian ad litem on behalf of the claimant.

I certify or declare under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

Signature of Claimant

Date

10/10/25

How your claim will be processed:

1. Claimant submits claim and supporting material to the General Manager.
2. GM conducts an internal investigation to gather facts and review claim with senior staff team.
3. PUD attorney reviews claim and makes recommendation to either approve or deny the claim, or to send it to the PUD's insurance carrier for independent investigation and review.
4. After the investigation is completed, the claim is presented at following Board of Commissioners meeting for approval/denial if it does not need to be sent to the insurance carrier.
5. If the claim is denied, a letter is sent to the claimant explaining why it was denied.
6. If the claim is not initially denied by the Board of Commissioners, it will be sent to the PUD's insurance carrier for processing.
7. If the claim is approved, payment unless the amount is minimal, in which case it may be processed in the PUD's next accounting cycle.

No claims shall be considered without completion of the standard tort claim form and supporting documentation. No claims shall be presented to the Board of Commissioners without going through the investigation process, internal review and review by the PUD's attorney.

AlarmWorks NW

PO Box 64311
University Place, WA 98464

Estimate

Date	Estimate #
10/3/2025	1588

Project
Speaker + Stations

Alderbrook GYC
330 E Country Club Drive East
Union, WA 98592

Description	Qty	Rate	Total
Triad 8-Source, 8-Zone Audio Matrix Switch	1	1,888.00	1,888.00T
Control4® CORE 3 Controller	1	1,859.00	1,859.00T
Installation and programming		0.00	0.00T
Araknis Networks® 220 Series Layer 2 Managed Gigabit Switch with Partial PoE+	2	450.00	900.00T
Araknis Networks® Wi-Fi 6 520 Series Indoor Wireless Access Point	1	473.01	473.01T
Install network gear and cleanup server and bar stations	3	125.00	375.00T
Thank you for your business!		Subtotal	\$5,495.01
		Sales Tax (8.6%)	\$472.57
E-mail	alarmworksnw@gmail.com	Total	\$5,967.58



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT

CHANGE ORDER FORM

No. 2

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Additional tree trimming including mowing within the ROW. Per attached, the additional trimming is shown by green rectangles. Note that the original trimming is shown by green filled revision clouds.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased decreased by the sum of \$ 28,725.00 plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$ 818,839.54 including sales tax.

C. Time of Completion:

The time of completion shall be increased / decreased by 0 calendar days. The revised completion date shall be October, 31st 2025.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

Company: DJ's Electrical

Accepted By: Tanner Byman

Title: Project Manager

Date: 10/15/25

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Accepted By: _____

Title: _____

Date: _____

OVERHEAD KEYED NOTES

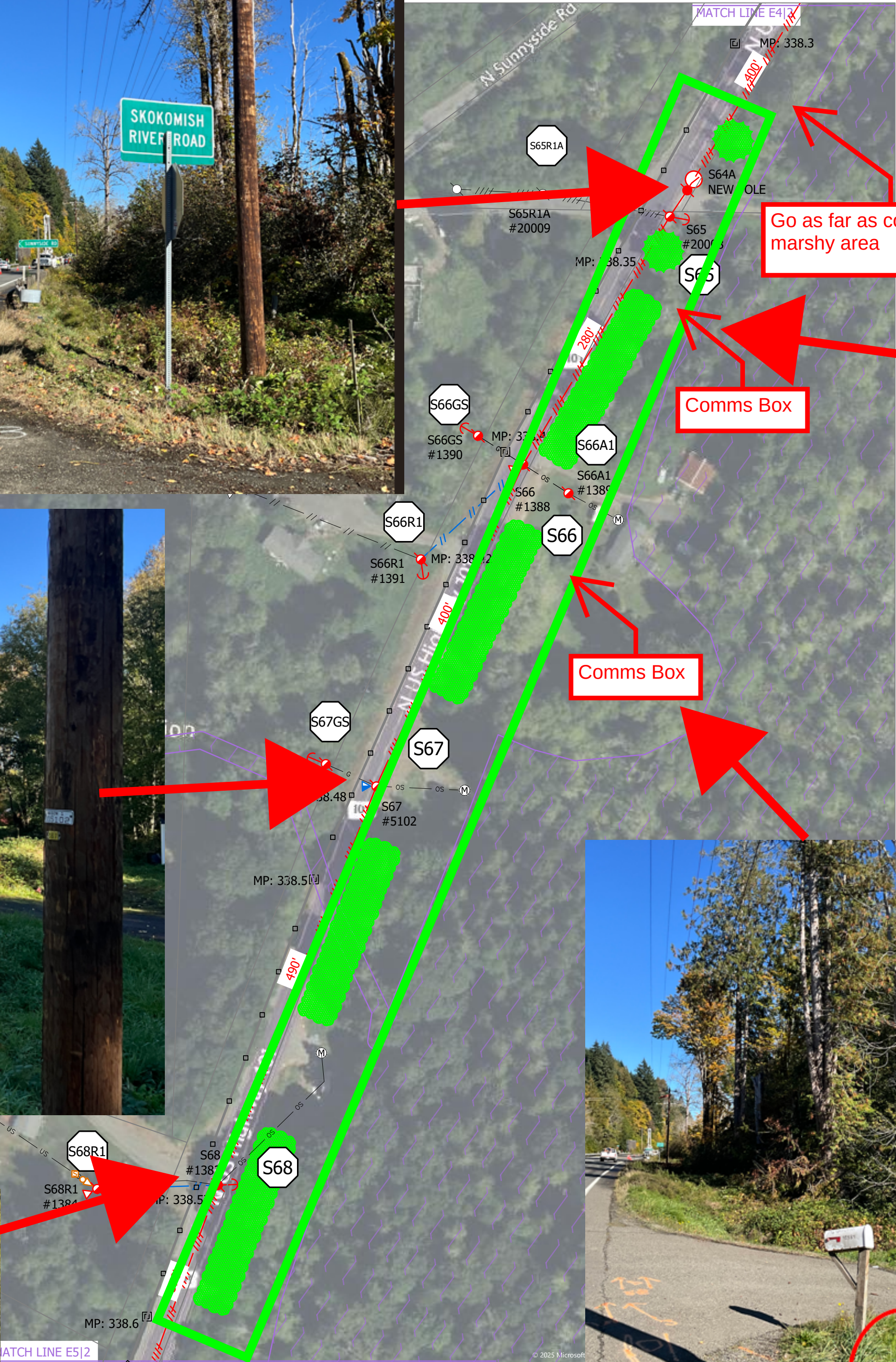
- S64A INSTALL NEW 50-2 POLE, 3PH DDE FG & GOS.
- S65 REPLACE W/ 50-2 POLE (ADJUST POLE LOCATION NO CL 10' FROM HWY TO REDUCE LINE ANGLE), 3PH TAN (XARM) (40K) & DOWN GUY.
- S65R1A RESAG BACK TO S65 (NEW LOCATION).
- S66 REPLACE W/ 50-2 POLE, 3PH MED ANG (DBL XARM), 1PH 1PH XFMR (NEW), OH SEC & SPAN GUY.
- S66GS REPLACE W/ 45-2 POLE & DOWN GUY.
- S66A1 REPLACE W/ 40-2 POLE & OH SEC. REDUCE EXCESSIVE S
- S66R1 REPLACE W/ 45-2 POLE, 1PH DDE & DOWN GUY.
- S67 REPLACE W/ 50-2 (REUSE XFMR), OH
- S67GS REPLACE W/ 45-2
- S68 REPLACE W/ 55-2 (10K) & OH SEC. I
- S68R1 REPLACE W/ 50-2 GUY.
- S69 REPLACE W/ 55-2 & OH SEC.
- S70 REPLACE W/ 60-2 DOWN GUY & ANC
- S70R1 REPLACE W/ 50-2
- S71 REPLACE W/ 60-H
- S72 REPLACE W/ 60-H OH SEC.
- S73 REPLACE W/ 60-2 POLE, 3PH SM ANG TAN (XARM) & 1PH DE (10K). INSTALL DOWN GUY & ANCHOR.
- S73R1 EXIS

UN

- S68R1 REM
- INTER

CO

- S64-S6
- S67-S7
- S64-S6
- S64A-S7
- S71-S7



1 OVERHEAD S65 - S68 Scale: 1"=100'

- INSTALL (1450') 336 ACSR-φ W/ 4/0 ACSR-N
- RESAG 1/0 ACSR-φ W/ 1/0 ACSR-N BACK TO NEW S65
- MOVE (160') 1φ CU - INSTALL (160') 1φ 4 ACSR
- MOVE (185') 1φ CU - INSTALL (185') 1φ 4 ACSR
- MOVE (210') 1φ CU - INSTALL (210') 1φ 4 ACSR

- S73-S73R1 REMOVE (245') 1φ CU - INSTALL (245') 1φ 4 ACSR



OVERHEAD S68 - S73 Scale: 1"=100'



REV	DATE	REVISION DESCRIPTION	DESIGNER

BID DRAWING

VALLEY DR - BOURGAULT RD
S25 -S77 REBUILD
OVERHEAD S65-S73

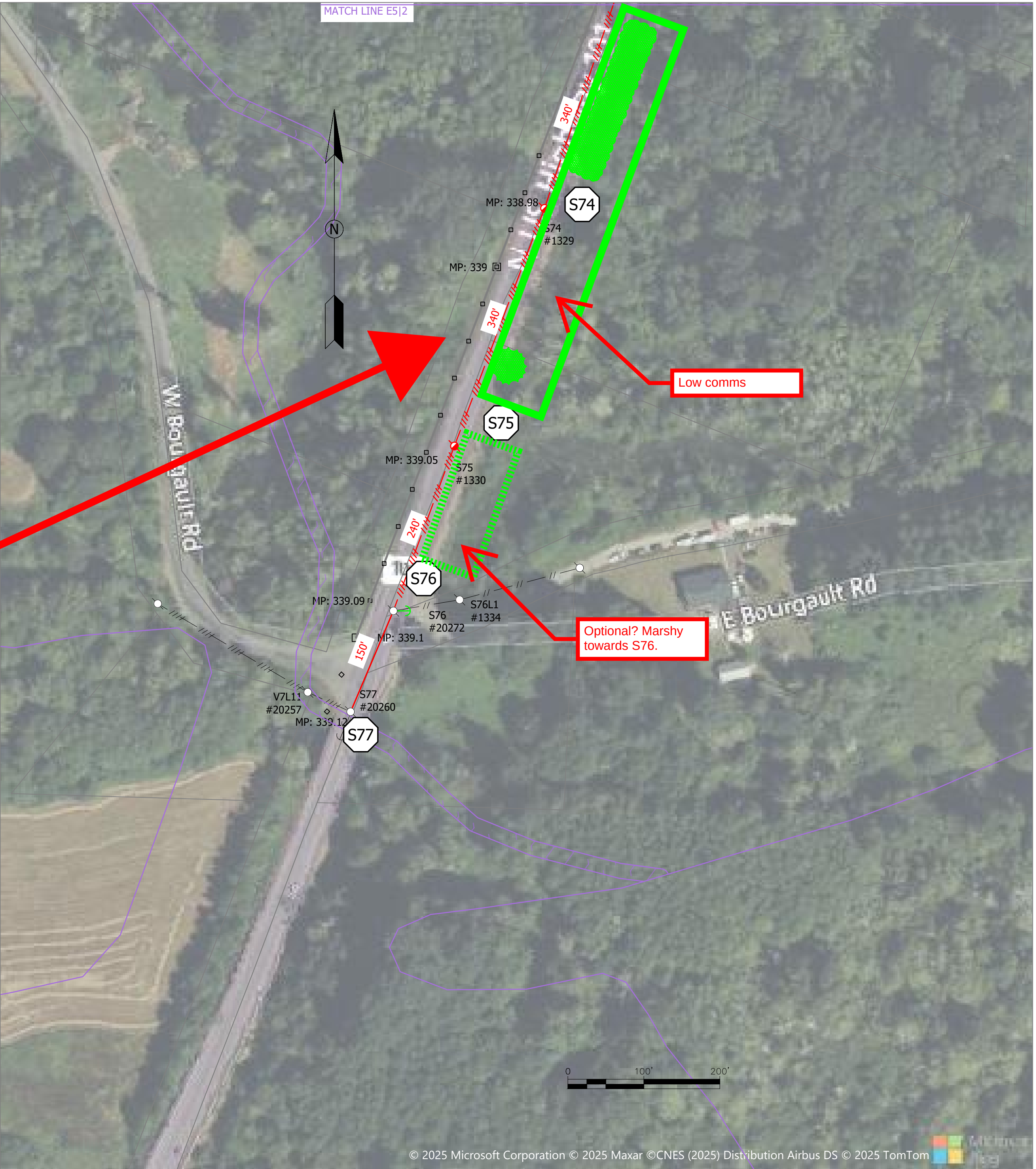
CURRENT REVISION: 0 WORK ORDER: 25005



E5
6 / 7

OVERHEAD KEYED NOTES

- S74 REPLACE W/ 60-2 POLE & 3PH TAN (XARM).
- S75 REPLACE W/ 60-2 POLE & 3PH MED ANG (DBL XARM).
- S76 EXISTING 50-2 POLE. REPLACE FRAMING W/ 3PH MED ANG (DBL XARM). EXISTING 1PH DE (ENSURE FUSE IS 10K) TO REMAIN.
- S77 EXISTING 60-2 POLE. REPLACE UPPER 3PH DE W/ 3PH DE FG.



1 POLES S74 - S77
Scale: 1"=100'

CONDUCTOR NOTES

- S67 - S75 REMOVE (2970') 4/0 ACSR-φ W/ 1/0 ACSR-N
- S75 - S76 REMOVE (2970') 4/0 ACSR-φ W/ 1/0 ACSR-N
- S72 - S77 INSTALL (1450') 336 ACSR-φ W/ 4/0 ACSR-N

REV	DATE	REVISION DESCRIPTION	DESIGNER

BID DRAWING

VALLEY DR - BOURGAULT RD
S25 -S77 REBUILD
OVERHEAD S74 - S77

CURRENT REVISION: 0 WORK ORDER: 25005





PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

SMALL WORKS PROJECT

CHANGE ORDER FORM

No. 3

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Per attached there were mutiple (7) locations where additional anchoring is required: +\$20,545
PUD1 requested that an additional group operated switch be installed at pole S45: +\$4,475
Contractor will install 1 fewer 3-phase cabinet as it will not be needed: -\$5,125

B. Contract Price Adjustment:

Total (no tax): \$19,895

As a result of this Change Order, the total Contract shall be increased decreased by the sum of \$ 19,895 plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$ 840,445.51 including sales tax.

C. Time of Completion:

The time of completion shall be increased decreased by 7 calendar days. The revised completion date shall be November 7th, 2025.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY, WASHINGTON

Company: _____

Accepted By: _____

Title: _____

Date: _____

Accepted By: _____

Title: _____

Date: _____

Extra Work Numbers

From Tanner Byman <tannerb@djselectrical.com>

Date Thu 10/23/2025 7:35 AM

To Jeremiah Waugh <jeremiahw@mason-pud1.org>

[WARNING] This email originated outside of Mason PUD 1, DO NOT click any links or open any attachments if you are not certain this is from a safe sender. Thank you!

Jeremiah,

Here is the extra work/ reductions that we talked about in our meeting. Let me know if you have any questions. We appreciate the PUD in the willingness to work through items with us; whether it be material or changes in scope.

Between this or the danger tree number, we would like to extend the contract an additional week for completion to 11/7.

Anchors: (average \$2,935)

Below are work locations that have had anchor changes:

- S25, added anchor
- S30L1, no existing anchor to reuse, added new
- S48A, adding a triple to the DE.
- S64, used a triple (vac down below new conduit)
- S66GS, putting triple in, crew going back
- S67GS, putting triple in, crew going back
- S73R1, added anchor

Additional GOS on S45: \$4,475

Reduction, no J box at S35. \$5,125

No sales tax is included in these numbers.

Thank you,

Tanner Byman

Office (360) 666.8070



PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

SATELLITE SERVICE AGREEMENT

This agreement entered into this ____ day of October, 2025 between Public Utility District No. 1 of Mason County, a Washington municipal corporation and approved Satellite Management Agency, hereinafter called ("District"), and Orchard Beach Community Group, a Washington non-profit corporation, ("Customer") (collectively the "Parties"):

I Recitals

WHEREAS, The District acts as a water purveyor and as Satellite Management Agency ("SMA"). The District is authorized to provide SMA services to Satellite Water Systems under WAC 246-295,

WHEREAS, Customer the owner of the Orchard Beach Community Group Water System, hereinafter referred to as the Satellite Water System ("SWS") that is independent water system serving the Orchard Beach Community Group located within the District's service territory and within its SMA DOH-approved service area.

WHEREAS, Customer wishes to contract with the District to provide SMA services described herein to the SWS and the District is willing to provide SMA services to Customer under the terms and conditions set forth below.

THEREFORE, for good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the Parties hereby AGREE as follows:

II SERVICES TO BE PROVIDED BY THE DISTRICT

- 1. Scope of Services:** The District shall provide a qualified certified operator to be the operator in "responsible charge" of the daily operational activities of the SWS. The District shall be responsible for the following ongoing public health-related duties including, but not limited to the following:
 - a. Ensure all of the water system's operational and maintenance activities are completed according to acceptable public health practices and water industry standards.
 - b. Perform water quality monitoring, maintain adequate records, and take follow-up action, if necessary, to comply with state and federal drinking water regulations.
 - c. Implement preventative maintenance programs as requested by the Customer point of contact; and inspect treatment and other system components for malfunctions; keep adequate records; and make needed repairs.

- d. Analyze and review recording-instrument readings and laboratory tests; determine sites and causes of any malfunctions; adjust various treatment processes or other components accordingly; and maintain a record of these.
- e. Assist SWS in implementing a Cross Connection Control Program if requested for an agreed upon fee for service.
- f. Determine and implement remedial actions in emergencies. This includes following directives DOH issues to address the situation.
- g. Be available 24 hours a day (voicemail, cell phone).

2. Services included under the Basic Monthly Service Fee:

- a. Once Per Month Routine Coliform sampling.
- b. Once Per Year Annually Nitrate routine sample per source
- c. Correspondence with Washington State Department of Health.
- d. Water Facilities Inventory form (WFI) Update (annually).
- e. Other Correspondence as require
- f. System Inspection:
 - i. Monthly
 - 1. Well House visual inspection (Interior/Exterior).
 - 2. Pump motor amperage check.
 - 3. 'Drive-through' of system.
- g. General Administration

3. Services that will be billed on a "Time and Materials" schedule:

- a. Emergency Response Service 24 hours per day - 7 days per week
- b. Repairs/New construction
 - i. Upon request of SWS.
 - ii. As needed for system integrity.
 - iii. Water Quality Monitoring
 - 1. Monthly
 - a. Repeat, investigational and follow-up Coliform sampling.
 - 2. Annually
 - a. VOC, IOC, Lead and Copper.
 - iv. All other sampling required by DOH.
 - v. Sampling deemed necessary for system operations.
- c. Locates.
 - i. Upon request of SWS.
- d. Coordinate with SWS Engineer
- e. Other Services NOT provided for in Article II, Section 2.

III Compensation

- 4. Basic Monthly Service Charge.** Customer shall pay the District for the services provided pursuant to Article II, Section 2 the sum of One hundred seventy two and ninety-four/one-hundred Dollars (\$172.94) per month. After the initial term of the

agreement, the District may revise the charges herein upon thirty day's written notice to customer.

5. Time and Materials Charges. For all other services rendered, the following Time and Material Charges apply:

<u>Material:</u>	At Cost + 20%	
<u>Labor:</u>	Hourly + sales tax 8.6%	
	<u>Regular Hrs / Overtime</u>	
Water Superintendent	\$114.53	\$166.39
Water Foreman	\$88.42	\$126.54
Water Technician 3	\$78.11	\$113.08
Water Technician 2	\$71.26	\$103.12
Water Technician 1	\$62.83	\$90.87
Utility Person	\$60.91	\$95.23
Engineering Tech	\$70.32	\$102.13

Engineering Services Hourly \$159.00 + Sales Tax 8.6%

<u>Equipment Fees:</u>	<u>Hourly</u>
Backhoe	\$90.00
Vac Truck	\$90.00
Excavator	\$90.00
Dump Truck	\$45.00
Pickup Truck	\$20.00

Rates are 2025 rates and are subject to change annually. A Trip Charge of \$20.00 will be added to any service provided under Article II, Section 3 (Providing that service was the sole purpose for the trip.)

- 6. Payment:** Payment shall be made by Customer to the District within thirty (30) days of the date of invoice unless otherwise specified on the invoice. Charges for services not covered by this Agreement will be invoiced separately at the time of occurrence and at the prevailing rates for travel, expenses, parts, and labor.
- 7. Late Payment.** Failure to remit any payment due in this Agreement shall result in late payment penalties. Amounts outstanding thirty-one (31) days or greater shall be subject to additional fees equal to the lesser of 1.5% per month of the outstanding balance or the maximum amount permitted by law. If a party is compelled to bring suit to collect amounts due under this Agreement, and substantially prevails in such suit, the prevailing party shall be entitled to recover interest on amounts due, reasonable attorneys' fees, and costs incurred in connection with the action.

IV GENERAL CONDITIONS

Terms and Terminations: This agreement shall become effective on October ____, 2025 and this Agreement shall remain in force for the period of two years. After the initial term, the agreement shall move forward with Mason County PUD NO. 1 acquiring the water system. If Customer is not interested in the PUD to take ownership of the water system after 2 years, the district will not move forward with managing the water system, it is not cost effective to our rate payers. For systems that would like to move forward a contract would need to be signed and in the signed contract will outline what the water system would like the district to do for them and there would be milestones outlined to be meet. The milestones will help the water system and the district be ready to move forward for when the 2 year contract has ended.

Milestones:

- 1st 6 months- hold membership/neighborhood meetings with PUD. Complete system inspection and audit
 - 2nd 6 months- start the process of gathering paperwork on the water system.
 - 3rd 6 months- obtain legal paperwork, easements to transfer ownership, connection info (customers and meter info), and water system paperwork
 - 4th 6 months- get all signatures and purchase and sale agreements completed, send out customer cards and set up customer accounts
8. Either party may terminate this Agreement upon thirty (30) days written notice to the other party. Any service performed subsequent to the expiration or termination of this Agreement will be billed at the then current time and materials rate. The District may adjust the rates and fees charged herein on an annual basis to reflect increases in costs or materials.
9. **Contact Information:**

Mason County Public Utility District No. 1

Brandy Milroy, Water Resource Manager
(360) 877-5249 x. 218
brandym@mason-pud1.org

Initial Certified Operator:

TJ Goos, Water Superintendent
DOH Operator Number: 7390

(The District reserves the right to substitute another certified operator upon notice to Customer)

Afterhours Answering Service- Can contact employees via cell phone. (360) 877-5249, choose corresponding option.

Water System

Orchard Beach Community Group
41 E Orchard Beach Dr
Grapeview, WA 98546
orchardwater@yahoo.com

10. Hold Harmless Clause: Each party, hereinafter the Indemnitor shall defend, indemnify and hold harmless the other party and its officers, directors, and employees, hereinafter referred to as the Indemnities, from, against and in respect of, any and all liabilities, damages, of any character whatsoever, (including, without limitation, reasonable attorneys' fees and court costs) for loss of or damage to property (real or personal, tangible or intangible), or for bodily injury, sickness and/or disease (including without limitation, death) sustained by any person (including without limitation, employees of the indemnified party) if or where such liability, damage, loss, obligation, costs or expense is caused by, arises out of, or is connected to the obligations, activities or performance of the Indemnitor under this agreement. In the case of any joint or concurring liability or obligation of the parties giving rise to liabilities, damages, losses, obligations, costs or expenses by either or both parties, each party shall have full rights of contribution against the other party.

Further, the District does not by this agreement assure continuous and uninterrupted service and is not responsible for insuring either a specific quantity or quality of water from applicant's system.

11. Entire Agreement: This Agreement represents the entire agreement between the District and the Customer concerning the Services and supersedes all prior written and oral negotiations, representations, and agreements concerning the maintenance of the Equipment. This Agreement, including the documents incorporated in it, may be amended from time to time only by a written instrument signed by an authorized representative of each party. If any provision of this Agreement is declared invalid, illegal, or unenforceable under any applicable law, such provision shall be deemed omitted from this Agreement, but the remaining provisions shall survive.

12. Governing Law. This Agreement shall be construed in accordance with the laws of the State of Washington excluding the choice of law rules thereof. Venue for any action under this agreement shall be in Mason County Superior Court.

13. Execution in Counterparts. This Agreement may be executed in counterparts, each of which shall constitute an original hereof for all purposes.

V LEGAL DESCRIPTION

The property to be served by the SWS is located within Mason County, Washington and is legally described per Attachment A which is incorporated herein by this reference.

Dated this _____ day of _____.

MASON COUNTY PUD NO. 1

(General Manager) Date _____

SATELLITE WATER SYSTEM

Dennis Felt Date 10/19/25
(President or Agent)

ATTACHMENT A (1 of 3)

Pump House Legal Description is:

That portion of Tract 6, Block “A”, Mading’s Orchard Beach, Volume 4 of Plats, Pages 120 and 121, Records of Mason County, Washington all that portion lying North of a line which runs South 90°45’24” East [North 89°14’ 36” East] from a point on the Northwesterly boundary of said Tract 6 which is 60 feet from the Westerly corner stake of said Tract 6.

Assessor’s Tax Parcel Number: 22127-50-01901

Madings Orchard Beach Plat Map (on page 2 and 3 – Attachment A)

MADINGS ORCHARD BEACH

AN ADDITION TO MASON COUNTY WASHINGTON
SEC. 22 & 27 TWP. 21N. R 2W. WM.

DESCRIPTION

This plot of 'MADINGS ORCHARD BEACH' an addition to Mason County Washington embraces all that portion of Government lot 1, Sec. 22 TWP. 21N. R. 2W. WM. and of Government lots 7 and 8, Sec. 27 TWP. 21N. R. 2W. WM. Together with holdlands of the second class as conveyed by the State of Washington situate in front of, adjacent to or abutting thereon, more particularly described as follows: - Beginning at the Quarter Corner common to said Sections 22 and 27 and running thence S89°44'36"E along the line between said sections 53-40 feet; thence N45°05'24"E 100.00 feet; thence S46°54'36"E 53.20 feet; thence N45°05'24"E 53.24 feet; thence S51°45'00"E 461.64 feet; thence S43°05'24"N 1375.13 feet; thence S57°37'48"W 334.72 feet; thence S79°30'21"W 292.60 feet; thence N69°56'36"W 200.21 feet; thence N 37°49'40"E 409.15 feet; thence N45°06'40"E 692.50 feet; thence N46°56'36"W 235.05 feet; thence S89°14'36"E along the line between Sections 22 and 27 a distance of 180.00 feet to the point of beginning together with any holdlands or oyster land lying outside of above described tract as indicated on the herein described Plat.

STATE OF WASHINGTON } ss
COUNTY OF KING

This is to certify that on this 14th day of APRIL A.D. 1954 before me the undersigned a Notary Public personally appeared AL HUGHBANKS and J.B. LEE, President and Treasurer respectively of HUGHBANKS INC.

to me known to be the officers of the Corporation which executed the foregoing instrument and acknowledged said instrument to be the free and voluntary act and deed of said corporation for the uses and purposes therein mentioned and they on oath stated that they were authorized by said corporation to execute said instrument and that the seal here to affixed is the Corporate Seal of said Corporation.

IN WITNESS WHEREOF I have hereunto set my hand and Official Seal the day and year first above written.

Frank C. Hughbanks
Notary Public in and for the STATE OF WASHINGTON
Residing at Seattle

DEDICATION

Know all men by these presents that we the undersigned

Mortgages and owners in fee simple of the land hereby platted, hereby declare this plot and dedicate to the use of the public forever, all streets, avenues, places and sewer easements or whatever public property there is shown on this plot, and the use thereof for any and all public purposes; also the right to make all necessary stops for cuts or fills upon the lots, blocks, tracts etc shown on this plot in the reasonable original grading of all streets, avenues, places etc. shown hereon.

IN WITNESS WHEREOF we have set our hands and seals this 14th day of APRIL A.D. 1954.

Alfred L. Hulse
President
W.C. Mading
Treasurer
Willie Hobart
May C. Nielson

STATE OF WASHINGTON } ss
COUNTY OF KING

THIS IS TO CERTIFY that on this 14th day of APRIL A.D. 1954 before me, the undersigned, a Notary Public, in and for the State of Washington, duly commissioned and sworn, personally appeared

W.C. Mading to me known to be the individuals who executed the foregoing dedication and acknowledged to me that they signed and sealed the same as their free and voluntary act and deed for the uses and purposes therein mentioned.

WITNESS my hand and official seal the day and year first above written.

Frank C. Hughbanks
Notary Public in and for the State of Washington
Residing at Seattle

ACKNOWLEDGMENT

STATE OF WASHINGTON } ss
COUNTY OF KING

THIS IS TO CERTIFY that on this 5th day of May A.D. 1954 before me, the undersigned, a Notary Public, in and for the State of WASHINGTON, duly commissioned and sworn, personally appeared

N.D. Nicholson and *May C. Nielson*,

to me known to be the individuals who executed the foregoing dedication and acknowledged to me that they signed and sealed the same as their free and voluntary act and deed for the uses and purposes therein mentioned.

WITNESS my hand and official seal the day and year first above written.

A. Roy
Notary Public in and for the State of Washington
Residing at Shelton.

CERTIFICATES

I hereby certify that the Plat of 'MADINGS ORCHARD BEACH' is based upon an actual survey and subdivision of Sections 22 & 27 Township 21 North Range 2 West, WM. that the distances and courses thereon are correct, that the monuments have been set and lot and block corners staked on the ground.



R. Ruskin Fisher
R. Ruskin Fisher Registered Land Surveyor
Certificate 1172077 Renewal 1175160004200

I, the undersigned, Treasurer of MASON COUNTY, WASHINGTON hereby certify that the general State and County taxes levied on the real estate included within said plat are fully paid up to and including those payable in the year 1954 and that there has been deposited with me sufficient funds to pay said taxes payable in the year 1955.

W.C. Mading
County Treasurer of Mason County, Washington.

Examined and approved this 9th day of August 1954

Arthur B. Ward
Engineer for Mason County

Examined and approved this 9th day of August 1954

W.C. Mading
Chairman, Board of County Commissioners

Filed for Record at the request of W.C. Mading this 9 day of August 1954, at 4-4 minutes past 10: o'clock and recorded in Volume 4 of Plats, page 120-1 Records of Mason County, Washington.

Susan E. Pauley
County Auditor

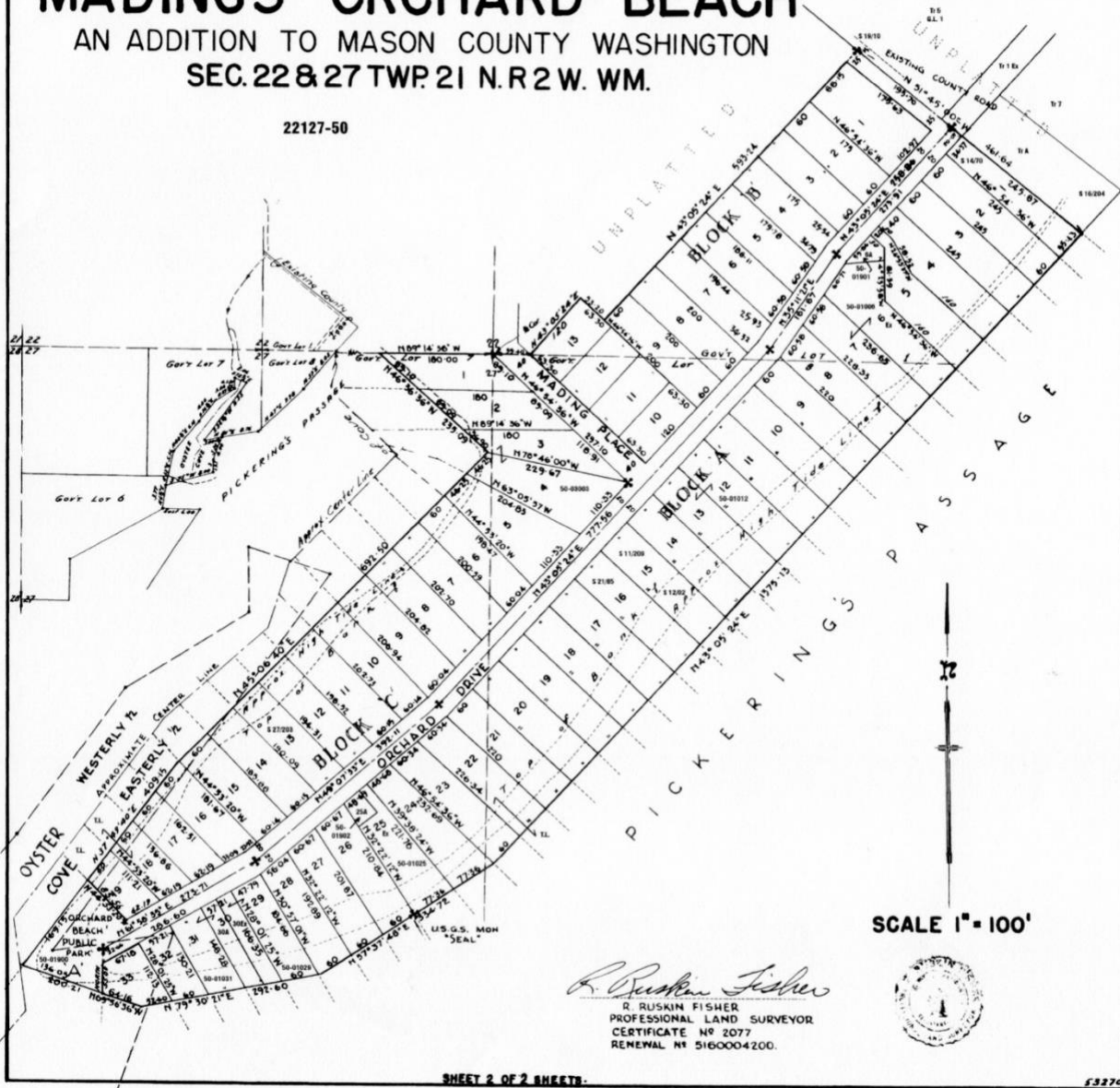
Deputy.

53570

MADINGS ORCHARD BEACH

AN ADDITION TO MASON COUNTY WASHINGTON
SEC. 22 & 27 TWP. 21 N. R 2 W. WM.

22127-50



R. Ruskin Fisher
R. RUSKIN FISHER
PROFESSIONAL LAND SURVEYOR
CERTIFICATE NO 2077
RENEWAL NO 5160004200.

SCALE 1" = 100'



SHEET 2 OF 2 SHEETS.

53270

Orchard Beach Water System
SATELLITE MANAGEMENT COST ESTIMATE
24-Oct-25

Labor Costs

<u>Trip Charge</u> (ROUND TRIP)	<u>\$ 20.00</u>	/Trip	x	<u>12</u>	Trips/Yr	=	<u>\$ 240.00</u>
<u>Water Tech Labor</u>	<u>\$ 71.26</u>	/Hr	x	<u>12</u>	Hrs/Yr	=	<u>\$ 855.12</u>
<u>Backflow Assembly Testing</u>	<u>\$ 86.09</u>	/Test	x	<u>0</u>	Tests/Yr	=	<u>\$ -</u>
<u>Meter Readings</u>	<u>\$ 59.94</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<i>Labor Sub Total</i>							<u>\$ 1,095.12</u>

Sampling Cost

<u>Nitrate Testing+</u>	<u>\$ 21.60</u>	/Test	x	<u>2</u>	Tests/Yr	=	<u>\$ 43.20</u>
<u>Coliform Testing*</u>	<u>\$ 18.50</u>	/Test	x	<u>12</u>	Tests/Yr	=	<u>\$ 222.00</u>
<u>Gross Alpha (S02 - 2026)</u>	<u>\$ 115.00</u>	/Test	x	<u>1</u>	Tests/Yr	=	<u>\$ 115.00</u>
<u>PFAS (S01 & S02 -Quarters 3&4)</u>	<u>\$ 690.50</u>	/Test	x	<u>0</u>	Qrt/Yr	=	<u>\$ -</u>
<i>Sample Sub Total</i>							<u>\$ 380.20</u>

Administration Costs:

<u>General Administration.</u>	<u>\$100.00</u>	/Mo.	x	<u>6</u>	/Yr	=	<u>\$ 600.00</u>
<u>Water Resource Manager**</u>	<u>\$118.24</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<u>Engineering, PUD No. 1</u>	<u>\$62.54</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<u>Engineering Principal</u>	<u>\$159.00</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<u>Engineering Technician***</u>	<u>\$70.32</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<u>Standby Fee (1 hr OT/mo)</u>	<u>\$130.00</u>	/Hr	x	<u>0</u>	Hrs/Yr	=	<u>\$ -</u>
<i>Administration Sub Total</i>							<u>\$ 600.00</u>

Annual Total \$ 2,075.32

Monthly Total \$ 172.94

* This is for routine coliform testing only. Repeats, IOC, and other required testing all have separate and different rates.

+ Nitrate tests from each well would normally be taken on routine coliform test dates (not a special trip). Charges may be higher if additional testing takes longer than an hour to complete.



Federal Capital Contract with

Mason County Public Utility District No. 1

through

Washington Grid Resilience 2024

Contract Number:
F25-53600220-001

For

Jorstad Middle Mile Substation Project

Dated: Wednesday, October 1, 2025

Face Sheet

Research & Development: ☐ Yes ☒ No

Contract Number: **F25-53600220-001**

Energy Division, Energy Programs in Communities Unit
Washington Grid Resilience Program

☒ Subrecipient
☐ Contractor

1. Contractor Mason County Public Utility District No. 1 21971 N Hwy 101 Shelton, WA 98584		2. Contractor Doing Business As (as applicable) N/A			
3. Contractor Representative Katie Arnold Director of Business Services and District Treasurer (360) 877-5249 x219 karnold@mason-pud1.org		4. COMMERCE Representative Katy Coleman Program Manager (360) 725-3077 Katy.coleman@commerce.wa.gov		P.O. Box 42525 1011 Plum St, Olympia, WA 98504-2525	
5. Contract Amount \$3,000,000	6. Funding Source Federal: ☒ State: ☒ Other: ☐ N/A: ☐		7. Start Date 10/01/2025	8. End Date 6/30/2028	
9. Federal Funds (as applicable) \$3,000,000		Federal Agency: Department of Energy		ALN DE-GD0000048	
				Indirect Rate 15% De Minimus Rate	
10. Tax ID # 91-6001048	11. SWV # 0028711-00	12. UBI # 232-000-374		13. UEI # KD7HQJF4JNC9	
14. Award Method ☐ Non-Competitive ☒ Competitive		NOFO/RFX # WA_GRID_2024		Proviso # State Match: Hard to Decarbonize	
15. Contract Purpose The Jorstad Substation Grid Resilience Project will begin the planning and lay the groundwork for a middle mile distribution substation in Lilliwaup, Washington. Scope of work under this grant includes: hire an engineering firm to complete the design and engineering for an electric distribution substation as well as the distribution feeders to connect the substation to the existing power grid. COMMERCE, defined as the Department of Commerce, and Contractor acknowledge and accept the terms of this Contract and attachments and have executed this Contract on the date below to start as of the date and year referenced above. The rights and obligations of both parties to this Contract are governed by this Contract and the following other documents incorporated by reference: Contractor Terms and Conditions including Attachment "A" – Scope of Work, Attachment "B" – Budget, Attachment "C" – Reporting, Attachment "D" – Federal Pass Through Requirements.					
FOR CONTRACTOR _____ Kristin Masterler , General Manager _____ Signature _____ Date			FOR COMMERCE _____ Jennifer Grove, Assistant Director, Energy Division _____ Date APPROVED AS TO FORM ONLY BY ASSISTANT ATTORNEY GENERAL APPROVAL ON FILE		



October 23, 2025

Mr. Ryan Redmond
Benton Rural Electric Association
402 7th Street
Prosser, WA 99350

Mr. Sean Worthington
Clallam County PUD
P.O. Box 1000
Carlsborg, WA 98324

Ms. Lena Wittler
Clark Public Utilities
P.O. Box 8900
Vancouver, WA 98668

Mr. Gary Huhta
Cowlitz County PUD
P.O. Box 3007
Longview, WA 99632

Mr. Buddy Stanavich
City of Ellensburg
501 N. Anderson Street
Ellensburg, WA 98926

Mr. Brian Johnson
Franklin County PUD
1411 W. Clark St.
Pasco, WA 99301

Mr. Schuyler Burkhardt
Grays Harbor County PUD
P.O. Box 480
Aberdeen, WA 98520

Mr. Joe Wilson
Jefferson County PUD
310 Four Corners Road
Port Townsend, WA 98368

Mr. David Plotz
Lewis County PUD
P.O. Box 330
Chehalis, WA 98532

Ms. Kristin Masteller
Mason County PUD No. 1
North 21971 Highway 101
Shelton, WA 98584

Ms. Annette Creekpau
Mason County P.U.D. No. 3
P.O. Box 2148
Shelton, WA 98584

Mr. Marc Wilson
Pacific County PUD.
P.O. Box 472
Raymond, WA 98577

Mr. Jafar Taghavi
Peninsula Light Company
13315 Goodnough Drive
Gig Harbor, WA 98332

Mr. Gregg King
City of Port Angeles
321 E. 5th Street
Port Angeles, WA 98362

Mr. Matt Boast
Kittitas County PUD
1400 East Vantage Highway
Ellensburg, WA 98926

Mr. Randy Payne
Skamania County PUD
P.O. Box 500
Carson, WA 98610

Ms. Susan Cutrell
Pierce County Cooperative
Association
c/o Parkland Light & Water Company
P.O. Box 44426
Tacoma, WA 98448

Mr. Tyrell Hillebrand
Central Lincoln PUD
P.O. Box 1126
Newport, OR 97365

Ms. Megan Capper
Eugene Water & Electric Board
4200 Roosevelt Boulevard
Eugene, OR 97402

Ms. Libby Calnon
Hood River Electric Cooperative
P.O. Box 125
Odell, OR 97044

Mr. Robert Echenrode
Umatilla Electric Cooperative
750 W. Elm Ave.
Hermiston, OR 97838

SUBJECT: Proposed WPAG Scope of Services and Contracts for 2026

Dear Ladies and Gentlemen:

Attached please find consulting and legal contracts from Marsh Mundorf Pratt & Sullivan (MMPS&M) and GDS Associates, Inc. (GDS), for the 2026 scope of services for the Western Public Agencies Group (WPAG).

The proposed budget is a total of \$505,575, which is a 5% increase of \$24,075 over last year's budget. This proposed increase is due to the substantial amount of work we expect in 2026 due to BPA's implementation of the Provider of Choice Contracts, process for day-ahead market implementation, TC-27 Transmission Terms and Conditions Case, Post-2028 Residential Exchange Program Implementation Process, and inflationary pressures. However, the year-to-year impact to WPAG's members from the proposed budget increase is largely offset by Franklin PUD joining WPAG earlier this year.

If these contracts are acceptable, please sign and return one copy of each contract for our files.



Western Public Agencies Group
October 23, 2025
Page 2

Thank you for allowing GDS and MMPS&M to serve you for another year. Please call Ryan or me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Garrett D. Cole". The signature is fluid and cursive, with a long horizontal line extending to the right.

Garrett D. Cole, P.E.
VICE PRESIDENT

cc: Eric Phillips, Town of Eatonville
Bryan Bertacchi, Elmhurst Mutual Power & Light
John DeVore, Lakeview Light & Power
Dustin Madden, City of Milton
Ken Klotz, Ohop Mutual Light Company
Susan Cutrell, Parkland Light & Water Company
Mark Burlingame, Town of Steilacoom
Ryan Neale, MMPS&M

Western Public Agencies Group

2026 Scope of Services and Budget

The Western Public Agencies Group (“WPAG”) comprises 27 publicly-owned utilities in the states of Washington and Oregon: Eugene Water & Electric Board, Benton REA, Central Lincoln P.U.D., Clallam County P.U.D. No. 1, Clark Public Utilities, Cowlitz County P.U.D. No. 1, the City of Ellensburg, Franklin P.U.D. No. 1, Grays Harbor P.U.D. No. 1, Hood River Electric Cooperative, Jefferson County P.U.D. No. 1, Kittitas County P.U.D. No. 1, Lewis County P.U.D. No. 1, Mason County P.U.D. No. 1, Mason County P.U.D. No. 3, Pacific County P.U.D. No. 2, Skamania County P.U.D. No. 1, the City of Port Angeles, Umatilla Electric Cooperative, Peninsula Light Company, and members of the Pierce County Cooperative Power Association, which includes the Town of Eatonville, Elmhurst Mutual Power and Light Company, Lakeview Light & Power, the City of Milton, Ohop Mutual Light Company, Parkland Light and Water Company, and the Town of Steilacoom.

Together, the WPAG member utilities serve more than one million customers and purchase more than 6 billion kilowatt-hours from the Bonneville Power Administration (“Bonneville” or “BPA”) each year under both Load Following and Slice/Block Contracts. WPAG member utilities also own or receive output from more than 400 megawatts of non-Bonneville generation and purchase more than 300 megawatts of power from sources other than Bonneville. WPAG members are generally winter-peaking utilities with lower annual load factors.

WPAG members’ similar characteristics have caused them to join together to represent their interests before Bonneville, and in other regional and national forums since 1980. WPAG has intervened as a group in every major Bonneville rate proceeding since enactment of the Pacific Northwest Electric Power Planning and Conservation Act of 1980. WPAG’s interests have also been represented in Congress, before the Northwest Power Planning Council, and in other regional forums.

The scope of services presented here includes areas that various other organizations, of which WPAG members might also be members, cannot advocate for WPAG members due to conflicts of interest within those organizations, lack of staff resources, or subject area expertise. WPAG thus fills a need that is unmet by membership in the Public Power Council, the Northwest Public Power Association, the Pacific Northwest Utilities Conference Committee, and other similar groups.

SCOPE OF SERVICES

The 2026 scope of services for WPAG is proposed as follows:

■ General WPAG Activities and Meetings

During 2026, GDS Associates, Inc. (“GDS”), and Marsh Mundorf Pratt Sullivan & McKenzie (“MMPS&M”) will monitor and comment on regional and federal activities of specific interest to WPAG members not covered adequately by other public power organizations and of mutual interest and relevance. Monthly meetings will be held to brief WPAG members on these general activities.

■ Regional Activities

Provider of Choice Power Contract Implementation – BPA and customers will execute the Provider of Choice Contracts at the end of 2025. Following execution, BPA and customers will begin to implement the contracts so that both BPA and customers are ready when power deliveries begin on October 1, 2028. Implementation related processes that will take place in 2026 include BPA’s Contract High Water Mark (“CHWM”) process, the development of the Provider of Choice Resource Support Services (“RSS”), Above-CHWM service elections, and a potential amendment to facilitate BPA’s participation in a day-ahead market. WPAG will participate in all implementation processes that occur in 2026. Further, we will (i) provide regular updates on the status of BPA’s implementation of the contracts; (ii) identify the pros and cons of the options and proposals presented on any given topic including tradeoffs; (iii) work with WPAG’s membership to identify proposals and positions to champion as needed; (iv) advocate on behalf of WPAG’s members to further the group’s proposals and positions both within public power generally and with BPA; and (v) coordinate with other utilities and public power groups to create joint proposals and positions where possible. This will be staffed by GDS and MMPS&M.

Post-2028 Residential Exchange Program Process – The 2012 Residential Exchange Program (“REP”) Settlement will expire in 2028 at the end of the Regional Dialogue Contracts. BPA has commenced a Post 2028 REP Implementation Process (“Post-2028 REP Process”) to determine how the REP will be implemented during the next contracts. BPA’s Post-2028 REP Process will occupy a substantial amount of WPAG’s focus and effort during 2026. WPAG will participate in all REP related workshops, meetings, and potential negotiations held during 2026. Further, we will (i) provide regular updates on the status of BPA’s process, any negotiations if they begin, and the issues and proposals being discussed; (ii) identify the pros and cons of the options and proposals regarding implementation of the REP including tradeoffs; (iii) work with WPAG’s membership to develop strategies and positions; (iv) advocate on behalf of WPAG’s members to further the group’s proposals and positions both within public power generally and with BPA; and (v) coordinate with other utilities and public power groups to create joint REP proposals and positions where possible. This will be

staffed by GDS and MMPS&M. Please note that this scope of work does not include litigation of any issues related to or arising from BPA's Post-2028 REP Process before the Ninth Circuit Court of Appeals. In the event such litigation is commenced or likely to be commenced in 2025, we will convene a meeting of WPAG's members to decide how to proceed, which could include filing a petition or motion to intervene at the Ninth Circuit Court of Appeals on behalf of WPAG and amending the budget to accommodate such additional work.

TC-27 Terms and Conditions Case – BPA provides transmission service under its Open Access Transmission Tariff ("OATT"). BPA makes changes to its OATT in a rate-case-like process under Section 212 of the Federal Power Act. During 2026, BPA will conduct a transmission terms and conditions case ("TC-27") that will primarily focus on BPA's process for the evaluation and expansion of the transmission system and requirements for requesting transmission service. WPAG will participate in the pre-case workshops to be held during the first half of 2026 and will intervene in the case once it begins. This will be staffed by GDS and MMPS&M.

BPA Day Ahead Market Implementation Process – BPA has determined that it will join SPP's day ahead market, Markets+. Now that BPA has determined that it will join Markets+, WPAG will participate in BPA's Day Ahead Market Implementation Process to be conducted through at least 2026, which process will include discussion of a possible amendment to the Provider of Choice Contracts to accommodate BPA's participation in the market. This will be staffed by GDS and MMPS&M.

General Transmission Issues – In addition to the transmission-related items discussed above, WPAG will continue to monitor and participate in various BPA transmission related forums including, but not limited to, the Network Operating Committee and BPA's processes for developing transmission business practices where appropriate. WPAG will continue to work closely with other transmission customers and customer groups who are similarly situated to WPAG's members from a transmission perspective. This will be staffed by MMPS&M.

■ Other Matters

During the course of each year, matters arise that require WPAG's attention to protect the interests of our members. These matters are undertaken at the direction of the WPAG utilities.

BUDGET

The budget for the scope of services described above is calculated at the following billing rates for GDS and MMPS&M:

GDS

Principal/Executive Consultant	\$335 per hour
Director	\$335 per hour
Senior Consultant/Senior Project Manager	\$315 per hour
Consultant/Project Manager	\$285 per hour
Senior Project Lead	\$270 per hour
Project Lead	\$255 per hour
Lead Analyst	\$240 per hour
Engineer/Analyst	\$210 per hour
Associate	\$180 per hour
Clerical	\$140 per hour

MMPS&M

Principal	\$325 per hour
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These billing rates will remain in effect beginning January 1, 2026 through December 31, 2026.

On the basis of the above billing rates, the 2026 labor budgets of GDS and MMPS&M combined are estimated at \$472,500. This is an increase in the labor budget of \$22,500 from 2025. We believe this increase is necessary to help meet the substantial work we expect during 2026 in the BPA related processes discussed above and to address the inflationary pressures that are impacting GDS and MMPS&M just like every other business. This labor budget will be split equally between GDS and MMPS&M.

In addition to labor costs, out-of-pocket expenses will be billed to WPAG members at their cost to GDS and MMPS&M. It is estimated that \$33,075 in total out-of-pocket expenses will be incurred, which reflects a \$2,075 increase from 2025. We believe the estimated budget for expenses is necessary because WPAG will continue to hold at least four in-person meetings in 2026 and to attend in-person BPA meetings in 2026. Out-of-pocket costs will be billed by whichever organization incurs the expense.

Accordingly, the total estimated annual base budget for 2026 is \$505,575, which is an increase of \$24,075 over the total estimated annual base budget for 2025. However, the year-to-year impact to WPAG's members from the proposed budget increase is largely offset by Franklin PUD joining the group this past year.

As always, the allocation of the budget among WPAG members is open to negotiation by the participants. We have attached an inter-utility allocation predicated on the most recent available utility data. After a discussion of the foregoing, a final budget by utility will be prepared. An example of the budget's allocation is attached at the end of this narrative.

PROJECT STAFFING

The staffing for these projects will be similar to that for past WPAG activities. Garrett Cole will be the principal representative for GDS with other staff added as may be needed for specific expertise. Ryan Neale will be the principal representative for MMPS&M. Additional MMPS&M and GDS staff will assist as needed.

CONSULTING SERVICES AGREEMENT
GDS ASSOCIATES, INC.
1850 Parkway Place, Suite 800
Marietta, Georgia 30067-8237
(770) 425-8100

This Consulting Services Agreement ("Agreement") is made between GDS Associates, Inc., ("GDS") and Mason County PUD No. 1, whose place of business is located at 21971 N. Highway 101, Shelton, WA 98584, Attn: Kristin Masteller ("CLIENT") for a Project generally described as WPAG 2026.

I. SCOPE, COMPENSATION AND QUALITY OF CONSULTING SERVICES

GDS will provide the consulting services described herein ("Services") and be compensated for these Services as described in Attachment A hereto.

GDS shall render Services in accordance with generally accepted professional practices. GDS shall, to the best of its knowledge and belief, comply with applicable laws, ordinances, codes, rules, regulations, permits and other published requirements in effect during the term of this Agreement.

All invoices rendered to CLIENT by GDS shall be paid within thirty (30) days of receipt. All invoices or portions thereof that remain unpaid after thirty (30) days of receipt shall bear interest until paid at the rate of twelve percent (12%) per annum.

II. TERMS & CONDITIONS OF CONSULTING SERVICES AGREEMENT

1. **Timing of Work.** GDS shall commence work on or about January 1, 2026.
2. **Relationship of Parties, No Third-Party Beneficiaries.** GDS is an independent contractor under this Agreement. This Agreement gives no rights or benefits to anyone not named as a party to this Agreement, and there are no third-party beneficiaries to this Agreement.
3. **Insurance.**
 - a. **Insurance.** GDS will maintain throughout the performance of this Agreement the following types and amounts of insurance:
 - i. Worker's Compensation and Employer's Liability Insurance as required by applicable state or federal law.
 - ii. Comprehensive Vehicle Liability Insurance covering personal injury and property damage claims arising from the use of motor vehicles with combined single limits of \$1,000,000.
 - iii. Commercial General Liability Insurance covering claims for personal injury and property damage with combined single limits of \$1,000,000.
 - iv. Professional Liability (Errors and Omissions, on a claims-made basis) Insurance with limits of \$1,000,000.
 - b. **Interpretation.** Notwithstanding any other provision(s) in this Agreement, nothing shall be construed or enforced so as to void, negate, or adversely affect any otherwise applicable insurance held by any party to this Agreement.
4. **Mutual Indemnification.** Each party agrees to indemnify and hold harmless the other party and its employees from and against any and all loss, cost, damage, or expense of any kind and nature (including, without limitation, court costs, expenses, and reasonable attorneys' fees) arising out of injury to persons or damage to property (including, without limitation, property of CLIENT, GDS, and their respective employees, agents, licensees, and representatives) in any manner caused by the negligent acts or omissions of the indemnifying party or its agents and representatives, pursuant to or in connection with this Agreement to the extent of the proportionate negligence of the indemnifying party or its agents and representatives, if any.

In no event shall either party be liable for any special or consequential damages.
5. **Resolution of Disputes, Attorneys' Fees.** This Agreement shall be governed by the laws of the State of Georgia. The sole and exclusive venue for any claim, dispute or legal action relating to or arising out of this Agreement or the Services shall be Cobb County, Georgia. All parties consent and submit to jurisdiction in Cobb County, Georgia, and waive any defense or claim that they are not subject to personal jurisdiction in Cobb County, Georgia. The prevailing party in any legal dispute pertaining to this Agreement will be entitled to its reasonable attorney fees and other costs incurred, in addition to any other relief to which it is entitled.
6. **Termination of Agreement.** Either GDS or CLIENT may terminate this Agreement upon thirty (30) days written notice to the other sent to the addresses listed herein. GDS shall be compensated as provided herein for all Services rendered up to and including the date of receipt of notice termination.

GDS ASSOCIATES, INC.

MASON COUNTY PUD NO. 1

By: <u>Garrett D. Cole, P.E.</u>  Title: <u>Vice President</u> Date: <u>October 23, 2025</u>	By: _____ Title: _____ Date: _____
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LEGAL SERVICES AGREEMENT

THIS AGREEMENT is made between EUGENE WATER & ELECTRIC BOARD, OREGON; CENTRAL LINCOLN PEOPLE'S UTILITY DISTRICT, OREGON; UMATILLA ELECTRIC COOPERATIVE, OREGON; HOOD RIVER ELECTRIC COOPERATIVE; OREGON; PENINSULA LIGHT COMPANY; WASHINGTON; BENTON RURAL ELECTRIC ASSOCIATION, WASHINGTON; CITY OF PORT ANGELES, WASHINGTON; CITY OF ELLENSBURG, WASHINGTON; CITY OF MILTON, WASHINGTON; TOWN OF EATONVILLE, WASHINGTON; TOWN OF STEILACOOM, WASHINGTON; ELMHURST MUTUAL POWER AND LIGHT COMPANY, WASHINGTON; LAKEVIEW LIGHT AND POWER COMPANY, WASHINGTON; OHOP MUTUAL LIGHT COMPANY, WASHINGTON; PARKLAND LIGHT AND WATER COMPANY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF CLALLAM COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF CLARK COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF COWLITZ COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF GRAYS HARBOR COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF GRAYS HARBOR COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF JEFFERSON COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF KITTITAS COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 3 OF MASON COUNTY, WASHINGTON; PUBLIC UTILITY DISTRICT NO. 2 OF PACIFIC COUNTY, WASHINGTON, AND PUBLIC UTILITY DISTRICT NO. 1 OF SKAMANIA COUNTY, WASHINGTON; (Public Utilities); and MARSH MUNDORF PRATT SULLIVAN & McKENZIE (Attorney) for the provision of legal services and the payment of compensation as specified herein.

WHEREAS, the Public Utilities presently purchase electric power and transmission from the Bonneville Power Administration (BPA) pursuant to wholesale rate schedules determined by BPA after public hearing pursuant to Section 7 of the Pacific Northwest Electric Power Planning and Conservation Act (Act);

WHEREAS, BPA is considering adoption of various policies, rate forms and long-term contracts which would have a major impact on the wholesale power and transmission rates of the Public Utilities;

WHEREAS, BPA is considering adoption of various policies, tariff forms and long-term contracts which would have a major impact on the terms and conditions of transmission service the Public Utilities receive from BPA; and

WHEREAS, BPA is preparing to conduct hearings and public processes to decide issues which will affect BPA's wholesale rate schedules, terms and conditions of service, and contracts for the Public Utilities; and

WHEREAS, the Public Utilities wish to actively participate in these hearings and processes to protect the interests of their ratepayers; and

WHEREAS, the Public Utilities may wish to diversify their power supply sources,

It is Therefore Agreed That:

1. The Attorney shall advise, assist, and appear on behalf of the Public Utilities in hearings and public processes relating to issues set forth in Exhibit A attached hereto and incorporated herein by this reference and as directed by the Public Utilities.
2. Public Utilities shall compensate the Attorney for these services at an average hourly rate not to exceed \$325.00. Out-of-pocket expenses, such as telephone, telecopy, copying and postage, and reasonable and necessary travel expenses shall be in addition to the hourly rate. The Attorney shall send each of the Public Utilities an itemized statement for legal services rendered and out-of-pocket expenses on a monthly basis.
3. The Attorney fees and out-of-pocket expenses incurred hereunder shall be divided among the Public Utilities according to the formulas attached in Exhibit A.
4. The activities encompassed by this Agreement are set forth in Exhibit A, attached hereto. No other activities shall be undertaken without prior authorization of the Public Utilities. It is understood that the length and amount of work necessary for said activities is unique, and the collective cost of all such work may exceed the estimate shown in Exhibit A.
5. Files of the Attorney relating directly to the foregoing legal services shall be available for examination by the authorized representative of the Public Utilities or their attorneys, and shall, upon reasonable request, be turned over the Public Utilities if the Attorney ceases to act as attorney for the Public Utilities.
6. Because the attorney-client relationship is dependent upon mutual trust and full confidence, an individual Public Utility, the Public Utilities collectively, or the Attorney may terminate this Agreement at any time upon written notice. In the event an individual Public Utility terminates this agreement, said utility specifically agrees to pay Attorney for all services rendered through the termination date.

MARSH MUNDORF PRATT SULLIVAN &
McKENZIE, PSC

Date: October 23, 2025

By: Ryan S. Neale
Ryan S. Neale

MASON COUNTY PUD NO. 1

Date: _____

By: _____
Manager

Western Public Agencies Group
2026 Budget Allocations
GDS Associates, Inc. and Marsh Mundorf Pratt Sullivan & McKenzie
Source: 2025-2026 Northwest Electric Utility Directory (NWPPA), Utility Supplied

October 23, 2025

Total Budget		
Labor	\$	472,500
Expenses	\$	33,075
Total Allocation	\$	505,575

	Customers ¹		Energy Sales ¹		Net Investment ²		Average of Customers, Energy Sales and Investment		Budget Allocation with Cap
							Without Cap	9.21% With Cap	
	number	percent of total	kilowatt-hours	percent of total	dollars	percent of total	percent of total	percent of total	dollars
Individual Utilities									
Benton Electric REA	12,315	1.6%	620,537,163	2.1%	\$ 71,392,059	2.5%	2.07%	2.90%	\$ 14,669
Central Lincoln PUD	34,045	4.4%	1,194,702,018	4.0%	\$ 164,026,356	5.8%	4.74%	6.65%	\$ 33,623
Clallam County PUD	28,193	3.6%	653,406,518	2.2%	\$ 149,493,154	5.3%	3.71%	5.21%	\$ 26,323
Clark Public Utilities	239,896	31.0%	5,610,947,000	18.9%	\$ 447,689,000	15.9%	21.90%	9.21%	\$ 46,560
Cowlitz County PUD No. 1	53,715	6.9%	4,137,795,080	13.9%	\$ 172,714,561	6.1%	8.99%	9.21%	\$ 46,560
City of Ellensburg	10,956	1.4%	226,024,910	0.8%	\$ 17,209,069	0.6%	0.93%	1.30%	\$ 6,578
EWEB	100,545	13.0%	2,275,858,587	7.6%	\$ 429,157,000	15.2%	11.95%	9.21%	\$ 46,560
Grays Harbor PUD	45,706	5.9%	888,745,646	3.0%	\$ 235,725,178	8.4%	5.75%	8.06%	\$ 40,764
Umatilla Electric Cooperative	11,303	1.5%	8,431,929,579	28.3%	\$ 182,487,654	6.5%	12.09%	9.21%	\$ 46,560
Kittitas County PUD	3,811	0.5%	114,462,569	0.4%	\$ 35,336,527	1.3%	0.71%	1.00%	\$ 5,035
Lewis County PUD No. 1	34,770	4.5%	961,214,678	3.2%	\$ 125,543,907	4.5%	4.06%	5.69%	\$ 28,762
Mason County PUD No. 1	5,667	0.7%	81,153,249	0.3%	\$ 39,164,307	1.4%	0.80%	1.12%	\$ 5,657
Mason County PUD No. 3	36,407	4.7%	681,972,748	2.3%	\$ 149,886,937	5.3%	4.10%	5.75%	\$ 29,087
Pacific County PUD No. 2	14,942	1.9%	311,117,277	1.0%	\$ 52,351,636	1.9%	1.61%	2.26%	\$ 11,417
Jefferson County PUD No. 1	23,882	3.1%	388,009,836	1.3%	\$ 119,721,328	4.3%	2.88%	4.04%	\$ 20,404
City of Port Angeles	11,028	1.4%	345,782,201	1.2%	\$ 27,664,848	1.0%	1.19%	1.67%	\$ 8,428
Skamania County PUD No. 1	6,613	0.9%	129,343,012	0.4%	\$ 25,082,867	0.9%	0.73%	1.02%	\$ 5,147
Franklin County PUD	29,752	3.8%	1,104,169,000	3.7%	\$ 166,825,107	5.9%	4.49%	6.30%	\$ 31,830
Peninsula Light Company	32,310	4.2%	615,368,272	2.1%	\$ 131,886,111	4.7%	3.64%	5.10%	\$ 25,799
Hood River Electric Cooperative	2,875	0.4%	138,309,993	0.5%	\$ 9,465,579	0.3%	0.39%	0.55%	\$ 2,768
Pierce County Cooperative Power Association									
Town of Eatonville	1,288	0.2%	27,096,233	0.1%	\$ 1,150,000	0.0%	0.10%	0.14%	\$ 704
Elmhurst Mutual Power and Light Company	16,195	2.1%	274,643,971	0.9%	\$ 19,517,827	0.7%	1.24%	1.73%	\$ 8,755
Lakeview Light & Power	2,829	0.4%	249,063,693	0.8%	\$ 14,306,000	0.5%	0.57%	0.80%	\$ 4,040
City of Milton	3,619	0.5%	53,006,692	0.2%	\$ 4,344,711	0.2%	0.27%	0.37%	\$ 1,889
Ohop Mutual Light Company (Includes Alder)	4,426	0.6%	97,217,145	0.3%	\$ 10,853,617	0.4%	0.43%	0.60%	\$ 3,032
Parkland Light and Water Company	4,721	0.6%	113,964,493	0.4%	\$ 10,068,257	0.4%	0.45%	0.63%	\$ 3,189
Town of Steilacoom	2,941	0.4%	34,914,000	0.1%	\$ 3,117,147	0.1%	0.20%	0.28%	\$ 1,435
Subtotal Pierce County Cooperative Power Association	36,019	4.6%	849,906,227	2.9%	\$ 63,357,559	2.2%	3.3%	4.56%	\$ 23,043
Total	774,750	100.0%	29,760,755,563	100.0%	\$ 2,816,180,744	100.0%	100.0%	100.00%	\$ 505,575

Note: Allocation percentages assume full participation by all member utilities.

¹ Customers and energy sales values reported for 2024 from 2025-26 NWPPA Directory.

² Investment values as reported for most recent year available from annual reports (currently utilizing former 12-31-2023 estimates).

Kristin Masteller

From: wpuda@memberclicks-mail.net on behalf of Liz Anderson <wpuda@memberclicks-mail.net>
Sent: Friday, October 10, 2025 3:30 PM
To: Kristin Masteller
Subject: Friday Facts for Oct 10, 2025

[WARNING] This email originated outside of Mason PUD 1, DO NOT click any links or open any attachments if you are not certain this is from a safe sender. Thank you!



Friday Facts

A weekly update from the Washington Public Utility Districts Association

In this issue...

Energy news

Douglas PUD

Commission cuts ribbon
at renewable hydrogen
production facility

Washington State
announces intent to join
litigation as "plaintiff-
aligned amicus" in
litigation over Federal
Columbia River Power
System

The Washington PUD Association values our Associate Members



Executive Director's Message

Thanks to everyone who attended the WPUDA Telecom Workshop this week. The workshop featured in depth discussions on the future of broadband and the opportunity to "admire and acquire" best practices employed by PUDs providing broadband service. During the Workshop, attendees were challenged to post on a vision board their vision for the future of broadband. Responses included everything from preparing for quantum computing to developing rural tech centers to refining the terms "unserved" and "underserved." Whatever the future

Calendar

Oct 16 Budget C
meeting, Olympi

Nov 12-14 Asso
Meetings, Olym

2026 Meeting D

Jan 14-17 Asso
meetings, Olym

Jan 14 Legislat
Reception, Olym

Feb 11-13 Asso
meetings, Olym

PNNL offers publicly accessible Wildfire Mitigation Plan Database

Broadband news

2025 WPUA Telecom Workshop focuses on charting a course for the future

Water news

Public Works Board awards \$137.4 to improve Washington infrastructure

SYNC program rolls out updated interagency team website

Federal report

Senate confirms FERC nominees

Senate vacates Montana, North Dakota coal leasing prohibition

AI rush prompts guardrail proposals

NRC nominees vow safety will be a priority amid faster reviews

brings, PUDs are well positioned to not only be part of the future but to be leaders in defining the future of broadband in Washington State.

This was also Public Power Week, an annual event recognizing the value public utilities provide communities. I had the opportunity to attend a couple Public Power Week events at Mason PUD #1 and Grays Harbor PUD. It was exciting to see so many PUD customers participating and showing their support for public power.

Have a great weekend!

Liz Anderson
Executive Director

Pictured below: Grays Harbor PUD staff welcome customers to drive-thru event featuring donuts, hot coffee and PUD swag.



Pictured below: Mason PUD 1 Commissioners Jack Janda and Mike Sheetz give away swag bags at PUD drive-thru BBQ event.

Feb 11 PUD Da
Hill, Olympia

Feb 23-26 APPA
Legislative Rally
Washington D.C.

Mar 18-20 ASSO
meetings, Olym

Apr 29-May 1 W
Annual Conferen
Suquamish Clea
Resort and Casi
County

May 8 Water
Committee/WW
meeting, Tacom

July 15-17 ASSO
meetings, TBD

July 24 Water
Committee/WW
meeting, Olym

Sept 16-18 ASSO
meetings, TBD

Sept 30-Oct 2 V
Workshop, Wen

Oct 15 Budget C
meeting, Olym

Nov 18-20 ASSO
meetings, Olym



Pictured below: Mason PUD No. 1 Commissioner Ron Gold greets customers arriving for drive-thru BBQ lunch.



Pictured below: Clallam County PUD staff show off their Public Power Week t-shirts.

PUD 1 projects get commission support

By June Williams
june@masoncounty.com

Two PUD 1 projects, an underground cable replacement at Beacon Point and the next phase of the Jorstad substation construction, received backing from Mason County commissioners at the last regular meeting.

Commissioners signed off on a letter of support to the state Commerce Department for PUD 1's grant applications under the Washington Grid Resilience Program.

The Jorstad Substation is being constructed in Lilliwaup as part of the PUD 1's Grid Resilience Plan, General Manager Kristin Masteller told the *Journal* in an email.

"It will help pick up load to the north up to Brinnon and to the south down to Hoodsport. Currently, there is no other way to loop feed power on the west end of Hood Canal as the system is a radial feed system. Jorstad Substation will help keep more customers in power during storms or planned outages and it will allow the PUD to take our other substations offline for maintenance," Masteller said in the email.

PUD 1 acquired the site a few years ago and has been completing

"We recently received grant funding to do the design and engineering of the station, order the power transformer, and build out the two distribution feeders to connect the future substation to the existing power grid. We are applying for next phase funding now to actually construct the substation, and the Washington Grid Resilience Program is one of several programs we have applied to."

Kristin Masteller, PUD 1 general manager

environmental permitting and clearing the land, according to Masteller.

The initial phase of the project was funded in the first round of state grants.

"We recently received grant funding to do the design and engineering of the station, order the power transformer, and build out the two distribution feeders to connect the future substation to the existing power grid. We are applying for next phase funding now to actually construct the substation, and the Washington Grid Resilience Program is one of several programs we have applied to," Masteller wrote.

"This grid resilience project is important for Mason County residents on the Hood Canal because that area experiences frequent and long-lasting power outages due to the terrain of U.S. Highway 101 and the Olympic National Forest. This stretch of line is vulnerable to natural hazards like landslides, wind and snow events, and most commonly, fallen trees from the rainforest canopy. Currently there is a 35-mile stretch of power lines that

run along Hwy 101 from Hoodsport to Mt. Walker in Brinnon. When one section goes out of power, the entire stretch goes out. During two large storm events in 2022, these customers were out of power for over three days the first time and over two days the second time because there is no redundant power supply. With a middle-mile substation, most of these customers could have been back in service in less than 24 hours," commissioners wrote in their letter of support.

The Beacon Point project features a public-private partnership with Hood Canal Communications for rural broadband and will replace underground lines installed in 1971.

"When the trench is opened, Hood Canal Communications intends to deploy fiber throughout that development too. The rural fiber expansion will not only provide internet access to the Beacon Point community for the first time, but it will also support the PUD's future grid modernization and resilience plans to implement AMI (automated metering infrastructure) and SCADA technology throughout our system, which makes our power grid operate more efficiently," according to Masteller.

PUD 1 is also applying for money for mainline rebuilding in Brinnon.

EDUCATION, continued from page 8

The doors open at 5 p.m. and the movie begins at 5:30 p.m.

Bring a pumpkin for the pumpkin painting contest. The popcorn is free and other concessions are on sale.

Community dinner, presentations at Pioneer

The Pioneer School District hosts a community dinner from 5:30 to 7 p.m. Oct. 29 in the Pioneer Middle School commons.

The middle school band performs first, followed by a presentation by Superintendent Jeff Davis on the state of the district.

The meal is free and the event is open to the public.

■ *Compiled by reporter Gordon Weeks*

Re-Elect

DARRIN

★ ★ ★

MOODY

During my four years:

- Expanded care services
- Ensured financial security for the future
- Expanded access to care by providing Cardiology, increasing Eye Care, increasing OBGYNs and increasing therapy services.

- Chaired the Facility Committee that oversaw \$15 million investment in the Mason Health Campus that resulted in expanded clinic space, a new open MRI and expanded physical therapy space.
- All this growth and investment while NOT increasing taxes.

Paid by Darrin Moody

Public Hospital District 1 - Position 1