



**Mason County PUD No. 1
Regular Board Meeting
April 14, 2026
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1) Call the Regular Meeting to Order

2) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes: March 24, 2026 Regular Meeting

Disbursements:	Accounts Payable Wire	\$ 219,718.83
	Check Nos. 128103 – 128147	\$ 121,291.62
	Check Nos. 128149 - 128193	\$ 861,914.76
	Payroll Wire	\$ 140,244.95
	Check Nos. 128148	\$ 11,352.56
	Grand Total	\$1,354,522.72

4) Business Agenda

- a. Authorize the GM to Negotiate Purchase of Easements Under Threat of Condemnation for the Utility Relocation Projects
- b. Approve Administrative Policy No. 1000- Electrical Service Line Extension
- c. Resolution No. 2106 – Declaring Surplus Property

5) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

9) Executive Session The regular meeting will be recessed for a Closed Session pursuant to RCW 42.30.140(4) to discuss collective bargaining strategy with employee organizations. Action may be taken in the reconvened regular meeting following the closed session.

10) Adjourn

2026 Calendar

Apr 29-May 1	WPUDA Annual Conference	Suquamish
May 6-7	Public Power Council	Portland
May 14	WPUDA Strategic Planning Committee	Olympia
May 18-21	NWPPA Annual Conference	Spokane
May 29	Water Committee/WWUC	Olympia
June 3-4	Public Power Council	Portland
June 26-July 1	APPA National Conference	Boston, MA
July 10	Employee Appreciation	Potlach, WA
July 15-17	WPUDA Association Meeting	TBD
August 5-6	Public Power Council	Portland
September 2-3	Public Power Council	Portland
Sep 16-18	WPUDA Association Meeting	TBD
September 25	Customer Appreciation	PUD1, WA
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
October 7-8	Public Power Council	Portland
Oct 15	WPUDA Budget Committee	Olympia
November 4	Public Power Council Town Hall	Portland
November 5	Public Power Council Annual Meeting	Portland
Nov 18-20	WPUDA Association Meeting	Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
March 14, 2026, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary (Zoom)
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel
Cloey Fletcher, Administrative Assistant Intern

Visitors: Michael, via Zoom
Jan Morris, Hoodsport Customer

CALL TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: No comment. Michael and Jan were welcomed to the meeting.

APPROVAL OF CONSENT AGENDA:

Minutes:	March 10, 2026 Regular Meeting	
Disbursements:	Accounts Payable Wire	\$ 502,916.06
	Check Nos. 128045 – 128085	\$ 2,072,872.10
	Check Nos. 128089 - 128102	\$ 79,801.23
	Payroll Wire	\$ 531,311.38
	Check Nos. 128086 - 128088	\$ 13,617.80
	Grand Total	\$ 3,200,518.57

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Approval for Claim for Damages - Force – Jack made a motion to approve Force’s claim for damages in the amount of \$761.50; Mike seconded the motion. Motion passed unanimously.

February Financials – Kate presented the February 2026 financial report.

Financial Highlights:

- Revenue – Gross Revenue was \$1,415,603 the month of February 2026.
- Expenditures –Gross expenditures were \$1,164,748 for the month of February 2026.
- As of February, the PUD has \$767,138.42 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 25 days of our cash on hand*.



Financial Metrics as Compared with Prior Year:	February 2026	February 2025
Total General Cash and Investments	\$968,069	\$758,355
Current Ratio (Current Assets/Current Liabilities)	1.56 to 1	1.50 to 1
Debt Service Coverage (O&M/ Debt Service)	4.16	4.10
Long-Term Debt to Net Plant	18%	22%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	35%	34%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	21%	27%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	6.55	7.16
Cash on Hand (Total Available Cash/Average Daily Costs) *Includes Days Cash on Hand from Outstanding Grant Reimbursements	80 Days (General) 147 Days (All Funds)	62 Days (General) 155 Days (All Funds)

Approval of Manzanita Change Order No. 1 - Jack made a motion to approve the Manzanita change order form No. 1 in the amount of (4040,430.42); Mike seconded the motion. Motion passed unanimously.

Approval of WPUA Scholarship Nomination - Jack made a motion to approve the nomination of Cloey Fletcher for the WPUA Scholarship; Mike seconded the motion. Motion passed unanimously.

Approval of 1st Quarter Write-Off to Collections - Jack made a motion to approve the 1st quarter write-off to collections in the amount of \$6,027.69; Mike seconded the motion. Motion passed unanimously.

Approval of 1st Quarter Rebate Report - Katie presented the 1st quarter rebates submitted in 2026.

Authorize Manager to Sign FEMA Grant Contract For Fuels Reduction Project - Jack made a motion to authorize manager to sign FEMA Grant Contract for Fuels Reduction Project in the amount of \$25,980; Mike seconded the motion. Motion passed unanimously.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
March 14, 2026, Potlatch, Washington

Staff Reports –

General Manager – Kristin shared that she and Sheila Corson from PUD 3 gave a presentation on PUDs to the League of Woman Voters. She also stated that we received a \$9,000 workforce grant from PacMtn Workforce Council and will be able to send 4 employees to NISC training. She shared that PUD 1 won the Diamond Level safety award from the American Public Power Association for our safety record in 2025. The consultants started the Net Ecological Benefit Analysis data gathering for the pole yard site. Kristin also submitted \$5.6 million Congressionally Directed Spending request to all three congressional offices.

District Treasurer – Katie shared provided an update on the year-end financials. She and Lisa attended NISC users group meeting last week. Katie is also working on grant reimbursements.

Water Resource Manager – Brandy gave an update on the Arcadia Estates and Manzanita water projects. She also stated they are wrapping up many water projects. Brandy will also be attending a meeting with Apex Engineering on the water system planning.

Legal Counsel – Rob is working on the release for claims and easement negotiations.

Correspondence – Kristin has been featured in the NWPPA's Woman in Power Article. Comments to Northwest Power and Conservation Council on fish and wildlife program were included. Kristin wrote an article for an update on Alderbrook project. Sent a thank you letter to Senator MacEwen. Kristin and other utilities composed a letter of complaints to Lumen to seek resolution on issues with telecommunications and joint use agreements.

Board Reports –

Mike – Mike attended the WPUDA meetings this month.

Jack – No report.

Ron –No report.

PUBLIC COMMENT – None.

EXECUTIVE SESSION – None.

At 1:54 p.m., Ron announced that the Board will close the regular meeting to enter into a closed session pursuant to RCW 42.30.140(4) to discuss collective bargaining strategy with employee organizations.

Ron stated that no action will be taken following closed session, and the regular meeting will not reconvene. The regular meeting was adjourned at 1:54 p.m.

The closed session was adjourned at 2:17 p.m.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
March 14, 2026, Potlatch, Washington

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

04/08/2026 10:45:16 AM

Accounts Payable Check Register

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03/20/2026 To 04/08/2026

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1439 03/26/2026	WIRE	WASH 3	WA DEPT OF REVENUE	EXCISE TAX	47,367.24
1441 03/20/2026	WIRE	COBANK	COBANK	LINE OF CREDIT FEES	17,811.11
1442 03/31/2026	WIRE	USDA/RURAL D	USDA/RURAL DEVELOPMENT	QUARTERLY RUS PAYMENT	46,502.37
1444 04/01/2026	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	69,838.66
1445 04/01/2026	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	19,195.06
1446 04/01/2026	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	14,067.01
1447 04/01/2026	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,774.98
1448 04/01/2026	WIRE	DSHS	DSHS	DEPARTMENT OF SOCIAL HEALTH SERVICES	162.40
128103 03/24/2026	CHK	CAROW	CAROW, CINDI	MONTHLY REIMBURSEMENT	397.51
128104 03/24/2026	CHK	GRAYJU	GRAY, OLIVER	MONTHLY REIMBURSEMENT-#789026094340	397.51
128105 03/24/2026	CHK	MUNCHR	MUNCH, ROY	MONTHLY REIMBURSEMENT	886.57
128106 03/24/2026	CHK	57	FJORDIN CROSSIN	2026 FJORDIN CROSSIN SPONSORSHIP	500.00
128107 03/24/2026	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,928.95
128108 03/24/2026	CHK	39	REESE SMELCER	CLOTHING ALLOWANCE	350.00
128109 03/24/2026	CHK	2	PAUL BEDNARSKI	MR Refund	3,583.83
128110 03/25/2026	CHK	ANDERSON APP	ANDERSON APPRAISAL, INC	LILLIWAUP BAY PROPERTIES LLC EASEMENT	3,000.00
128111 03/25/2026	CHK	APEX	APEX ENGINEERING	HARSTENE RETREAT WSP	9,905.00
128112 03/25/2026	CHK	ARNOLD,KATIE	KATIE ARNOLD	TRAVEL REIMBURSEMENT-HOOD RIVER	381.00
128113 03/25/2026	CHK	BRUCE TITUS F	BRUCE TITUS FORD	VEHICLE #64-CLOCK SPRING	189.98
128114 03/25/2026	CHK	41	LISA CATES	TRAVEL REIMBURSEMENT-NISC HOOD RIVER, OR	86.00
128115 03/25/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL & UNLEADED	3,080.68
128116 03/25/2026	CHK	68	MADISON DUNCAN	CLOTHING ALLOWANCE	350.00
128117 03/25/2026	CHK	FREIGHTLINER	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #82-SENSOR	94.49
128118 03/25/2026	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG FEES	154.81
128119 03/25/2026	CHK	HDFOWL	HD FOWLER COMPANY	HIGHLAND PARK WATER-SUPPLIES	1,746.93
128120 03/25/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	VEHICLE #82-BATTERY	389.56

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128121 03/25/2026	CHK	L.G.	L. G. ISAACSON CO. INC.	VEHICLE #76, 81, 82, & 88 PLUS GLOVES	620.94
128122 03/25/2026	CHK	MASON7	MASON COUNTY AUDITOR	(1) Utility Easement	500.00VOID
128123 03/25/2026	CHK	VALVOLINE LL	VALVOLINE LLC	VEHICLE #64-OIL CHANGE	395.76
128124 03/25/2026	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR, BEL AIRE,& SHADOWOOD	75.06
128125 03/25/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #82-OIL CHANGE & HYDRAULIC LEAK	2,617.26
128126 03/25/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #67-(1) HEADLIGHT	401.08
128127 03/25/2026	CHK	WSP	WSP USA, INC	MANZANITA SUBSTATION ENGINEERING & TEST	11,590.76
128128 03/25/2026	CHK	2	WASHINGTON STATE FERRIES	EAST/WEST SUPERINTENDENTS MEETNG (JOSH)	19.70VOID
128129 03/25/2026	CHK	2	JUSTICE DALBY	DEPOSIT REFUND	100.00
128130 03/25/2026	CHK	2	LESLIE FIEDLER	DEPOSIT REFUND	200.00
128131 03/26/2026	CHK	MASON7	MASON COUNTY AUDITOR	(2)UTILITY EASEMENTS-GRAY & REET	609.00
128132 03/26/2026	CHK	MASON2	MASON COUNTY TREASURER	(27)FIRE & DNR ASSESSMENT	660.50
128133 03/26/2026	CHK	BRUCE TITUS F	BRUCE TITUS FORD	VEHICLE #67-MANIFOLD ASSEMBLY	900.73
128134 03/26/2026	CHK	FREIGHTLINER	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #88-LUBE & FUEL FILTER	241.95
128135 03/26/2026	CHK	HARB 1	HARBOR SAW & SUPPLY INC.	SHOP SUPPLIES-STIHL ENGINE OIL	94.72
128136 03/26/2026	CHK	VALVOLINE LL	VALVOLINE LLC	VEHICLE #70-OIL CHANGE	93.04
128137 03/30/2026	CHK	CITI CARDS	CITI CARDS	MO.CREDIT CARD ACCT# ENDING IN: 4326	10,274.20
128138 03/30/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL	2,220.15
128139 03/30/2026	CHK	GRAY1	GRAY, JOYCE	LILLIWAUP BAY PROJECT-EASEMENT AGREEMENT	500.00
128140 03/30/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	SHOP SUPPLIES-11PC WRENCH	133.55
128141 03/30/2026	CHK	52	TYLER SPEAKS	CLOTHING ALLOWANCE	253.57
128142 03/30/2026	CHK	SPIKES	SPIKES HYDRAULICS & EQUIP	VEHICLE #82A-ADAPTER	4.27
128143 03/30/2026	CHK	46	KOBE VIND	REMAINING BALANCE OF CLOTHING ALLOWANCE	54.99
128144 03/30/2026	CHK	2	ERIC FORCE	SETTLEMENT AGREEMENT-MARCH 5, 2026	761.50
128145 03/31/2026	CHK	ALTEC	ALTEC INDUSTRIES INC	VEHICLE #81A & #82A-T-HANDLES	421.14
128146 03/31/2026	CHK	ROHLIN	ROHLINGER ENTERPRISES INC	CLEAN & TEST LINEMEN'S GLOVES	207.15

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128147 03/31/2026	CHK	WASH 8	WASHINGTON STATE	MARCH 2026-HEALTH, DENTAL, & LTD	59,917.78
128149 04/01/2026	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,319.03
128150 04/01/2026	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
128151 04/01/2026	CHK	SUTTELL&HAM	SUTTELL & HAMMER, P.S.	CASE NO 23CV0941	56.49
128152 04/01/2026	CHK	MASON7	MASON COUNTY AUDITOR	BAY EAST WATER BLA SURVEY	428.50
128153 04/01/2026	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	358.74
128154 04/01/2026	CHK	ALPHA NW	ALPHA NW	ELECTRIC NON INVENTORY PARTS	2,941.61
128155 04/01/2026	CHK	ASW	ARCHBRIGHT	Q2 2026 L&I CLAIM ONLY SERVICE FEE	768.78
128156 04/01/2026	CHK	54	RICK BRAGER	BALANCE OF CLOTHING ALLOWANCE	49.37
128157 04/01/2026	CHK	BRUCE TITUS F	BRUCE TITUS FORD	VEHICLE #67-SENSOR	42.55
128158 04/01/2026	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	NEW WATER BUILDING SHOP SUPPLIES	1,430.25
128159 04/01/2026	CHK	CSM HEATING	CSM HEATING & COOLING	DUCTLESS HEATPUMP REBATE-71 N CEDAR LN#A	920.00
128160 04/01/2026	CHK	DALEY ELECTRI	DALEY ELECTRIC LLC	REPLACED DAMAGED METER BASE	3,475.20
128161 04/01/2026	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS	2,308.08
128162 04/01/2026	CHK	EXCELSIOR CLE	EXCELSIOR CLEANING	MONTHLY JANITORIAL SERVICES	1,282.50
128163 04/01/2026	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
128164 04/01/2026	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC INVENTORY PARTS	41,428.73
128165 04/01/2026	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	60.00
128166 04/01/2026	CHK	GOOD TO GO	GOOD TO GO!	FIRE MITIGATION MEETING-JOSH VEHICLE#87	6.50
128167 04/01/2026	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT, ALARM DIALER, & TELEPHONE	5,898.28
128168 04/01/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	NEW WATER SHOP SUPPLIES	501.18
128169 04/01/2026	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	SHADOWOOD WATER SYSTEM IMPROVEMENTS	202,952.40
128170 04/01/2026	CHK	40	ERIC JOHNSON	CLOTHING ALLOWANCE	350.00
128171 04/01/2026	CHK	MASON7	MASON COUNTY AUDITOR	BAY EAST WATER EASEMENTS	308.50
128172 04/01/2026	CHK	MAS 10	MASON COUNTY PUBLIC WORKS	JORSTAD CREEK FEEDER PERMIT	775.00
128173 04/01/2026	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL EXPENSE REIMBURSEMENT	756.34

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Accounts Payable Check Register

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128174 04/01/2026	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING 3/12/2026	1,136.25
128175 04/01/2026	CHK	ROGNLIN'S	ROGNLIN'S, INC	MANZANITA RESERVOIR & BOOSTER	503,105.64
128176 04/01/2026	CHK	ROHLIN	ROHLINGER ENTERPRISES INC	SAFETY GLOVES	755.49
128177 04/01/2026	CHK	SHEETZ, MIKE	MIKE SHEETZ	TRAVEL EXPENSE REIMBURSEMENT	194.30
128178 04/01/2026	CHK	SPECTRA LAB	SPECTRA LABORATORIES - KITSAP, LL	IOC & TOTAL COLFIROM TESTING	1,451.00
128179 04/01/2026	CHK	SHOP	THE SHOPPER'S WEEKLY	2025 ANNUAL REPORT Graphic Design &Print	946.33
128180 04/01/2026	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	236.22
128181 04/01/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #82-REPLACED FRONT & REAR LIGHTS	4,865.28
128182 04/01/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	367.24
128183 04/03/2026	CHK	HANSON EXCAV	HANSON EXCAVATION LLC	FEMA S25 TO S77	25,361.78
128184 04/03/2026	CHK	US BANK-CCC	CORPORATE PAYMENT SYSTEMS	MONTHLY CREDIT CARD 4484 7345 5001 2554	30,570.59
128185 04/03/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	3,107.82
128186 04/03/2026	CHK	FERRIER	JANIECE FERRIER	MO. REIMBURSEMENT-#51058600	1,039.48
128187 04/03/2026	CHK	GEOSYNTEC	GEOSYNTEC CONSULTANTS, INC	UNION REGIONAL GW MODEL WORK PLAN	15,937.00
128188 04/03/2026	CHK	MRSC ROSTERS	MRSC ROSTERS	ANNUAL MEMBERSHIP	475.00
128189 04/03/2026	CHK	RICOH USA, INC	RICOH USA, INC	RENT ON TWO MACHINES & ADDITIONAL IMAGES	902.52
128190 04/03/2026	CHK	RICOH USA, INC	RICOH USA, INC	RENT ON TWO MACHINES	514.77
128191 04/03/2026	CHK	UTILIH	UTILITIES UNDERGROUND LOCATION	MONTHLY ELECTRIC LOCATES	173.88
128192 04/03/2026	CHK	VALVOLINE LL	VALVOLINE LLC	VEHICLE #87-OIL CHANGE	101.34
128193 04/03/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #57-CHECK ENGINE LIGHT	1,954.80

Total Payments for Bank Account - 4 : (96) 1,202,405.51

Total Voids for Bank Account - 4 : (2) 519.70

Total for Bank Account - 4 : (98) 1,202,925.21

Grand Total for Payments : (96) 1,202,405.51

Grand Total for Voids : (2) 519.70

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Accounts Payable Check Register

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Grand Total : (98) 1,202,925.21

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 03/20/2026 To 04/08/2026**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

04/08/2026 10:09:12 AM

Payroll/Labor

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Check Register

Pay Date: 04/01/2026 To 04/01/2026

Empl Name	Pay Date	Dir Dep/Check	Net Pay	Type
135 TIMOTHY BROWN	04/01/2026	128148	11,352.56	CHK

PARAMETERS ENTERED:

Pay Date: 04/01/2026 To 04/01/2026

Check/Direct Deposit: All

Employee: 135

Journal: 0

Division: All

Format: Summary By Check

Sort By: Check/Direct Deposit

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GENERAL LEDGER TRANSACTION DETAIL

APR 2026 To APR 2026

Date	Journal Description	Actv BU Project	Mod Jrnl Reference	Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)			Department: 0		
04/01/26	96699 Check Print	0	PL	2 PAYROLL	140,244.95

PARAMETERS ENTERED:

Division: All

Accounts: 0 131.2

Department: All

Activity: All

Sort By: Div/Acct

Date Selection: Period

Period: APR 2026 To APR 2026

Module: PL

Journal Activity: All

Accounts With No Transactions: Yes

Extended Reference: No

Interface Detail: No

Group by Department: Yes

51217

/pro/rpttemplate/acct/2.64.1/gl/GL_TRANS_DETAIL.xml.rpt

Karnold



I. OBJECTIVE

- A. To provide a fair and consistent method of extending, upgrading and downgrading power lines and other service facilities within the Mason County PUD No.1 (PUD 1) service area.
- B. To encourage the rural development of the area served by PUD 1 providing electrical service to residential and commercial customers within the area as economically as feasible.
- C. To make electric service available in the service area to all those who desire it at a reasonable rate consistent with sound business practices.

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E. Application for New or Altered Services.....	7
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M. Service Agreements.....	10
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A. Definitions

Active Service: A service (either permanent or temporary) to which the District is currently capable of delivering electric energy to a Customer.

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Applicant: A person who requests electric service or extension of electric utility facilities.

Area Light: An un-metered exterior light fixture installed on PUD 1's facilities and maintained by the District.

Main Line: A primary voltage distribution line where other distribution taps and / or service can be provided.

General Service: Electric service other than residential where the primary end use is for commerce, or for service to any structure containing multiple dwelling units when supplied through one meter.

Construction Cost: The cost of constructing a line extension.

Temporary Service: Commonly referred to as "construction power". Secondary and metering facilities installed in a non-permanent fashion to provide power for construction. It may be reasonably expected to be relocated or removed within 12 months of installation.

Construction Year: 12 months from the date of application submittal.

Contribution-in-Aid of Construction (CIAC): The applicant's share of the cost of making additions or modifications to electric distribution facilities. CIAC is payable as a condition prior to installing facilities which are the property of the District.

CT Metering or CT Service: Utility metering that measures and monitors the levels of electrical usage proportionally by using current transformers (CT's). Typically used for service in excess of 400 amperes.

Electric Service: The availability of electric energy at the point of delivery for use by a Customer, irrespective of whether electric energy is actually used.

End Use: The Customer's ultimate use of electricity.

Engineering: Engineering includes the preparation of electric layouts, design, specifications, and other drawings and lists associated with electric construction. It also includes, but not limited to, making construction specification, staking, right-of-way acquisition, and similar and related activities necessary to the technical planning and installation of electric distribution facilities.



General Service Single Phase (GS-1): A service class that is applicable to all non-residential customers of the District requiring single phase service including: public hotels, motels, camps, lodges, apartments, dormitories, assisted living facilities, shelters, Group A or B wells, etc. served by one metered electric service are included in this definition.

General Service Three Phase (GS-3): A service class that applies to all non-residential customers of the District requiring 1-600 amps (300 KW) of three phase service.

General Service Three Phase Large Loads (GSSL): A service class that applies to all three phase 601 amp or higher classes of service furnished by the District not applicable to other specific rate schedules or in rules and regulations pertaining thereto.

General Service Primary Voltage (GSPV): A Service class that is applicable to large commercial or industrial loads requiring direct connection to the electrical distribution primary 7.2/12.5kV distribution voltage without district provided transformer voltage reduction. Customers receiving this service class will provide all electrical transformation and protective devices beyond the point of metering.

Line Extension: Installation of PUD 1 electric distribution facilities which have been constructed by or on behalf of the District for the purpose of providing electric service to a location at which such service was not available prior to the completion of such construction.

Low Use Residential Service: A service class using less than 450 kilowatt hours in a single monthly billing cycle that is classified as residential or seasonal uses requiring single phase 120/240V service and providing electric service to premises that have a residential purpose that includes facilities for living, eating, cooking, sleeping and sanitation; or a metered electric service to premises that include a residential purpose (i.e. garages, barns, other outbuildings, non-Group A or B wells, pumps, etc.).

Meter Base or Meter Loop: Facilities located on the secondary side of a transformer with provisions for a utility meter to monitor and record the electrical usage at a location. Meter bases can be located on poles or pedestals or structures approved by the PUD.

Mobile Home: A detached single-family dwelling designed for long-term human habitation, having complete living facilities, constructed and fabricated into a complete unit at a factory, and capable of being transported to the location of use on its own chassis and wheels.

Mobile Home Court: Any property in the same ownership, which is utilized for occupancy by more than two mobile homes, but not including tourist facilities for motor homes, campers or travel trailers.

Permanent Service: Customer's facilities constructed at a given location in such a manner that they may be reasonably expected to remain for the life of the facility.



Point of Delivery: The location where the District terminates its equipment or conductors and at which the Customer assumes responsibility for construction and maintenance of the electrical facilities.

Primary Voltage: The voltage at the high voltage side of a distribution transformer.

R.V. Park: Any property which is developed pursuant to a common plan or scheme for the purpose of occupancy primarily by more than two recreational vehicles.

Residential Service: A service class that is classified as residential and seasonal uses requiring single phase 120/240V service and providing electric service to premises that have a residential purpose that includes facilities for living, eating, cooking, sleeping and sanitation. A metered electric service to premises that include a residential purpose (i.e. garages, barns, other outbuildings, non-Group A or B wells, pumps, etc.) and a nonresidential purpose is a residential service when the service includes a residential dwelling and the predominate usage of the metered electric service is for residential purposes and may classify under Low Use Residential Service (<450 kWh) or Residential Service (450> kWh) depending on the usage in the monthly billing cycle.

Secondary Voltage: The voltage at the low voltage side of a distribution transformer.

Security Lighting: A service class that is applicable to metered and unmetered, photo-electric controlled outdoor lighting used to provide security lighting and/or street lighting which is installed on poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

Service: The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served, or the furnishing of energy to the premises.

Service Entrance Equipment: The equipment installed between the utility's line and the customer-owned equipment. Typically consists of the meter used for billing, switches and/or circuit breakers and/or fuses, and metal housing.

Service Line: The line from the low voltage side of the transformer to the service entrance.

Subdivision or Development: The division or re-division of land for purposes of sale, lease or transfer of ownership into two or more lots, any one of which is smaller than forty acres.

Developer: An applicant seeking to serve more than one parcel.

- B. General Provisions:** PUD 1 reserves the right to refuse service to any load or location determined to be detrimental to the District's distribution and /or transmission system.



C. Service Sizing, Voltage and Phasing

The District shall select the appropriate service rate voltage based on the end use and nature of that service. Each customer/applicant is responsible for selection of service voltage, capacity, number of phases, and other characteristics that best suit the requirements for the end use intended. The following are standard voltages and capacities offered by PUD 1.

Phasing	Service Voltage	Capacity (Amperes)
Single-phase	120/240 V	200 ¹ or 400
Three-phase	120/208 V Four wire grounded wye	As required by service, up to a total of 800 amperes.
Three-phase	277/480 V Four wire grounded wye	As required by service, up to a total of 800 amperes.
Three-phase	120/240 V Four wire delta	As required by service, up to a total of 800 amperes.
Three-phase	240 or 480 V Three wire delta	As required by service, up to a total of 800 amperes.

1. Service other than standard secondary voltages may be provided by special request to the District. It will be the responsibility of the customer to pay for special equipment needed to supply non-standard secondary voltages or regulate voltages closer than standard service provides.
2. Any service different from the above table may, at the District's sole and exclusive discretion, require an engineering review and a special service agreement with the applicant under terms that may materially differ from this policy.
3. The point at which PUD 1 will connect the new extension to existing facilities is the sole responsibility of PUD 1 and will be based on PUD 1's engineering design practices.
4. Applicant to pay for all primary service voltage installation.

D. Ownership of Primary and Secondary Facilities

All primary distribution facilities (transformers, poles, conductor, etc.) will remain the property of PUD 1, even though the applicant may make a financial contribution towards the construction costs. Conduit and/or vaults required for the construction of primary power line facilities, and are purchased and installed by the applicant, will become the property and responsibility of PUD 1 upon completion of the line extension project. The district may require as a condition of service that the applicant transfer the title to the facilities to the District by bill of sale for no consideration. The applicant must warrant that: (i) the facilities were constructed in a workmanlike and skillful manner; (ii) the facilities are in all respects are of good quality, free from all faults and defects in workmanship, material, design and title; (iii) the facilities strictly complies with the requirements of the law; and (iv) all materials, equipment and other items incorporated into the facilities or consumed in the performance/supply of the facilities are

¹ PUD 1's standard single-phase service size is 200 amperes. Service requiring less than 200 amperes may be connected, but will fall under the 200 ampere service requirements and rate class.



new and of the most suitable grade for the purpose intended. The District in its sole and exclusive discretion may require the posting of financial security to secure the performance of the warranty.

The following criterion outlines the ownership and responsibility relationship between PUD 1 and its customers in regards to the secondary electrical distribution facilities:

Type of Service	Installation	Secondary Conductor, Conduit and Equipment ²	Ownership and Responsibility
Single-phase residential or small commercial service	Meter base, on pedestal or pole, or structure installed by customer.	<ul style="list-style-type: none"> Conductor and conduit from the transformer to meter base provided by PUD 1, paid for as provided herein. Conductor and conduit to load center by customer^{3,***} 	<ul style="list-style-type: none"> PUD 1 owns and maintains facilities up to meter base. All facilities past meter base (including subsidiary breakers) are the responsibility of the customer.
Three-phase service	Customer installs metering equipment at transformer pole or facility.	See below.	<ul style="list-style-type: none"> PUD 1 assumes ownership and maintains facilities up to meter base. All facilities past meter base are the responsibility of the customer.
Single-phase or three-phase CT service	PUD 1 installs CT metering equipment at CT box or other location as determined by PUD 1.	<ul style="list-style-type: none"> Customer provides conductor and conduit sized as necessary to serve load for single phase. Conduit and conductor to run from transformer site to CT box at load center will be provided by PUD. PUD 1 or customer will install CT metering equipment at CT box⁴. Customer provides all metering equipment as specified by PUD 1. 	<ul style="list-style-type: none"> Customer retains all ownership and responsibility of secondary conductor and conduit beyond the District's metering point.

Any other secondary facility scenario not outlined above is to be approved by the PUD 1 Engineering Department prior to construction.

² All equipment provided by customers or authorized contractor to conform to the National Electric Safety Code (NESC) of National Electric Code (NEC).

³ Or authorized contractor.

⁴ Or other location as predetermined by PUD 1 Engineering Department.

*** PUD 1 may allow applicant to install conduit per PUD 1 specifications.



Meter bases will not be attached to any mobile home or temporary structure in the District's service area. However, for mobile homes constructed similar to conventional frame houses, a meter base may be attached and installed during mobile home construction at the factory.

The point of delivery for overhead services shall be arranged so that the District's conductors can be attached in one place and one place only for drop into the customer's service entrance. The customer will be required to provide equipment for attaching the District's conductors to building surface with adequate strength to support the District's conductors.

E. Application for New or Altered Services

At the time a line extension, relocation and / or an upgrade project is requested, a completed application form and fee must be submitted to PUD 1.

Applications for service and line extension agreements must be signed by the legal property owner, the authorized project representative or the lessee of State, Federal or Municipal property. Lessee / Renters on private property may sign only with the consent of the owner in writing. Proof of ownership (title report, deed, or other indicia of ownership) may be required of any applicant in the discretion of the District.

The application fee amounts are as follows:

Line Extension Type	Fee Amount
Single-Phase Residential, Low Use Residential, Small Service or Small Commercial	\$100
Temporary Service	\$100
Three-Phase Service/ Developments	\$200

F. Field Survey, Design Engineering and Cost Estimate

The fee will be applied toward the contribution-in-aid of construction costs at the time the line extension project is constructed, or toward any balance due to PUD 1. PUD 1 reserves the right to request additional engineering funds if the project design costs overrun the set deposit amount.

Upon receiving a completed application, PUD 1 will meet with the applicant or designated representative for a field survey. The PUD 1 representative will determine the appropriate line extension design in conjunction with the applicant and stake the project, if applicable. Subsequent field visits and design may be required as deemed necessary by the PUD 1.

Once the design has been finalized and agreed upon by the applicant and PUD 1, the District will develop a cost estimate for the project based upon the current prices. The cost estimate



will be a contribution-in-aid to construction (CIAC)⁵ by the applicant and is required as payment to PUD 1, along with any other applicable paperwork, prior to scheduling construction of the project. The cost estimate is valid for 90 days. If the CIAC has not been paid within 90 days, the estimate will be voided. An updated estimate with current pricing will be generated once the applicant notifies PUD 1 of the intent to move forward with construction.

If line extension are to be (or were) constructed in difficult or unforeseen conditions (rock, frost, etc.), PUD 1 may require the applicant to bear additional costs.⁶ PUD 1 reserves the right to require these additional funds prior to construction starting. PUD 1 bears the sole discretion to determine what will be required of the applicant.

In certain instances, PUD 1 may include additional facilities in the project design that will benefit future projects. The costs for these additional facilities will not be the responsibility of the applicant.

If more than one applicant (group) requests service on the same line extension, a cost quote will be provided to the group showing the amount of contribution-in-aid of construction that is to be shared by that group. If requested by the group, the total cost estimate can be split into individual cost summaries. Otherwise, it is the responsibility of the group to determine each participant's share of the contribution-in-aid of construction.

If construction of a project is delayed 90 days from the date of the cost estimate, then the cost estimate will be updated by PUD 1 to reflect the most current pricing and additional funds may be required from the applicant. PUD 1 reserves the right to waive cost adjusting if special conditions or situations apply.

G. Contribution-In-Aid of Construction (CIAC)

PUD 1 requires growth to pay for growth, therefore the estimated line extension costs of construction shall be paid in full prior to any construction being performed by the District. The applicant will pay 100% of the estimated cost for material (including transformers), labor, engineering and overhead to install an electric line extension.

Late Comers Agreement: (Line Share) PUD 1 customers who, pursuant to this policy, have made a CIAC payment may receive benefit by the subsequent connection of addition customer(s) but only on that portion of primary extension paid for and required to accommodate the development. The line share calculation payment will be paid under the following terms:

- a) The Sharing shall be on any extension payment which in total exceeds \$5,000 for that portion of the extension not on the customer(s) private or developer's properties, and or development.

⁵ See Section H for a detailed explanation of CIAC.

⁶ For example, provide an open trench with conduit per PUD 1 specification, bedding material, snow removal, right of way trimming, etc.



- b) The Sharing option is available to all customers from the time service is available under the following conditions.
 - a. For CIAC payments \$5,000.01 or greater, the sharing option will be available for a ten (10) year period. Shares shall be computed based on footage of the portion of the line or equipment (built by CIAC payment money) to be used by the additional customer(s). The District will compute the share(s) amount and will refund it to the prior customer(s) developer who paid the original CIAC. Refunds to any one customer will not exceed the original payment minus 10 percent for general administration and overhead expenses. No portion of the customer Fee used toward the CIAC payment will be refundable or used in computing the amount of sharing available.

H. Change of Service

Any customer requesting changes to existing District facilities will pay the full costs of construction as CIAC.

If a Developer requests a change of service to an existing development or subdivision for purpose of changing its present function and / or load requirements establishing a residential, commercial / industrial venture, will be require to pay for all system upgrades required to accommodate the additional loads. If the requested load is determined to exceed the limits of the primary distribution backbone of the District, the developer will be required to pay for all necessary improvements to the distribution system, including but not limited to, substation power transformer and associated equipment, distribution line upgrades, and /or any necessary changes to the transmission to accommodate the development.

The District reserves the right to make additional improvements to accommodate additional load outside the development at its cost. An example: if a development requires that a distribution line needs to be increased in size to accommodate the additional load, the District, may increase the size of the conductor, and/or equipment larger than required for the development. The District will share in the cost to enlarge the conductor and /or equipment.

If a customer requests changes to existing District facilities, and that change will also benefit PUD 1, then the District may share the cost of that change with the customer, as determined by an engineering review. If the change request requires outside engineering service, the cost of those fees will be the sole responsibility of the customer who requested the change.

Late Comers Agreement: (Line Share) may apply as out lined in section G.



I. Developments and Subdivisions

Developer(s) requesting a primary backbone electrical line extension(s) for a development, subdivision, or land division will be required to pay the full cost of installing the required facilities (labor, overhead and materials).

For underground facilities, the developer may provide all acceptable conduit and vault systems to accommodate District conductor(s), transformer(s) and switch gear. Developer will provide all grades and trenches prior to installation of District equipment. Inspections are required before backfilling.

J. Line Extension Reconciliation

Once the project construction is complete, PUD 1 will reconcile actual costs for the project.⁷ PUD 1 will refund to or collect additional monies from the applicant by comparing the actual costs incurred to the estimated cost and CIAC received. If the actual construction expenses are within \$100 or less, then no refund will be given nor will additional payments be required.

PUD 1 will notify the applicant if additional monies are required upon reconciliation of the project. In the event that additional funds are required for the project, payments must be received within thirty (30) days after notification. If payment is not received within thirty (30) days, then any unpaid amounts will be transferred to the customer's electric billing account and normal collection procedures will be followed. In the event that payments cannot be secured through electric billing, PUD 1 will pursue legal avenues of resolution.

K. Permanent Service Requirements

PUD 1 bears the sole discretion to determine whether a project qualifies as a permanent structure.

L. Right-of-Way (ROW) Clearing

Clearing of all right-of-way required for the line extension is the sole responsibility of the applicant. All right-of-way will be cleared to meet PUD 1 specifications.

M. Service Agreements

Prior to the service energization, PUD 1 will provide an Agreement to be signed by the applicant and legal landowner.

N. Permits and External Fees

If permits are required by an outside agency (US Forest Service, State of Washington, Department of Ecology, etc.), any required fees will be in addition to the line extension costs and may be required at the time of application or any time during the design process. These fees will not be associated with the line extension costs that are eligible for reconciliation as outlined in section H, and thus are the full responsibility of the applicant.

⁷ Typical time between project completion and reconciliation is approximately two to three months. Time may vary depending upon project schedules and / or work load.



O. Grant of Easement

For all line extension projects, PUD 1 will require Grant(s) of Easement for the purpose of construction, servicing, repair, adding of circuits, and replacement of PUD 1 lines necessary to provide service to the PUD 1 customers and to others who enter into agreements for purchasing of power from the District. Easements will be required of all land owners of which the line extension project encroaches upon. Easements will be recorded at the respective county courthouse by PUD 1 on behalf of the customer. The customer will be invoiced for the cost of the Easement.

P. Temporary/Construction Service

The applicant will be required to pay 100% of the cost to install and remove facilities that are for temporary construction service. All construction service secondary equipment (conductor, meter base and breakers, etc.) are to be provided by the customer or authorized electrical contractor and are subject to State electrical inspection prior to being energized.

Q. Service Upgrades

Customer requested service upgrades will be considered on a case by case basis. The customer will be responsible for the upgrade costs as determined by PUD 1.

R. Security Lighting

The District leases, installs and maintains security lights on a monthly basis in accordance with the District's rate schedule.

The District may provide all equipment including mast arms, brackets, control equipment, wiring and supports and shall be owned, operated and maintained by the District. For installation of two or more street lights the customer shall pay in advance 100% installation costs. A customer or developer who wants to use a special decorative light and /or decorative light pole will pay the cost of the purchase and installation and will be responsible for the replacement cost.

The District reserves the right to charge a customer for material, labor and overhead costs for repairs due to vandalism or continued breakage or may remove the security light assembly.

S. Service to Motor Loads

Motor with a nameplate rating of less than 10 horsepower (hp) can be served with a single-phase service. Motors of 10 hp or greater may be required to have reduced voltage starting equipment. The District may waive these requirements based on an engineering study. The customer will be responsible for 100% of the non-refundable fee associated with the engineering study.



T. Requirements for Permanently Installed Standby Generators

If you intend to permanently install a standby generator for your home or business, the District requires the following:

- The customer must notify the District and provide electrical details of the work prior to installation. The information required includes generator location in proximity to the main electrical panel and proposed isolation method (disconnect) between the generator and the District's system;
- The District requires installation of an open transition switch, "double-throw", or equivalent, which prevents interconnection and back-feed to the District's electrical system; and
- District inspection of customer facilities is required prior to customer use

III. RESPONSIBILITY:

The General Manager shall be responsible for the administration of this policy.



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

A RESOLUTION DECLARING ITEMS AS SURPLUS PROPERTY
RESOLUTION NO. 2106

WHEREAS, the listed items of personal property located on exhibit "A" attached hereto and incorporated by this reference are no longer usable by Public Utility District No. 1 of Mason County (the "District").

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Mason County PUD No. 1 that the listed items of personal property are declared surplus and that the district is hereby authorized to sell the salable items to the person or persons presenting quotations resulting in the best return to the district, or to dispose of unsalable items as appropriate; and

BE IT FURTHER RESOLVED that the attached items are hereby made a part of Resolution No. 2106.

ADOPTED this 14th day of April 2026.

Ron Gold, President

Mike Sheetz, Vice President

ATTEST:

Jack Janda, Secretary



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

Attachment A

Bid No. SURPLUS-2106

Surplus Equipment

NOTICE IS HEREBY GIVEN THAT THE BOARD OF COMMISSIONERS OF PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY, WASHINGTON, DOES HEREBY SURPLUS EQUIPMENT AS FOLLOWS:

1. PUD VEH. ID #65, QTY. 1
Description: 2016 Freightliner, Model M2106, Mileage 165,006
VIN #1FVHCYCY2GHHL5690
2. Servers, QTY, 8
Description: Dell Poweredge R320, Dell Poweredge R720, Dell Poweredge R710, Dell Poweredge R610, Dell Poweredge R630, Dell Powewdge R630, Dell Server (AXIS), HP RX2800I2
3. Computers, QTY 5
Description: Dell Precision T3620
Dell Precision T3620
Dell Optiplex 980
Dell Optiplex 980
HP EliteDesk 800
4. Miscellaneous Office Equipment
Description: 5 Computer monitors, 5 Scanners



PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

March 26, 2026

Washington State Department of Natural Resources
Aquatic Resources Division
MS 47027, Olympia, WA 98504-7027
360-902-1100
ard@dnr.wa.gov

RE: Signing Authority for Documents Pertaining to WA DNR Easements and Permits

To Whom It May Concern:

This letter serves to confirm that Kristin Masteller, General Manager and Chief Administrative Officer of Mason County Public Utility District No. 1 ("District"), is fully authorized to execute documents on behalf of the District.

Ms. Masteller has full signatory authority for all administrative and operational agreements, permits, applications, easements, and related documents necessary to conduct the District's business. This authority includes, but is not limited to, matters involving the Washington State Department of Natural Resources and its Aquatic Resources Division.

For the purposes of utility work within or affecting lands under DNR jurisdiction, Ms. Masteller is the District's duly authorized representative.

If you have any questions or require additional documentation, please do not hesitate to contact us.

Respectfully,

Handwritten signature of Ron Gold in purple ink.

Ron Gold
President

Handwritten signature of Mike Sheetz in purple ink.

Mike Sheetz
Vice President

Handwritten signature of Jack Janda in purple ink.

Jack Janda
Board Secretary

19 NWPPA Members Earn APPA Safety Awards

(March 30) The American Public Power Association announced that 240 utilities, including 19 NWPPA members, earned APPA's Safety Award of Excellence for safe operating practices in 2025. Entrants were categorized (A-H) according to their number of worker-hours and ranked based on the incident-free records and overall state of their safety programs and culture during 2025. APPA has conducted the annual Safety Awards for more than 68 years. NWPPA members who won the awards are:

- Mason County PUD No. 1 (Shelton, Wash.) – Diamond, Group C
- Clatskanie PUD (Ore.) – Diamond, Group D
- Heber Light & Power (Utah) – Diamond, Group D
- Springfield Utility Board (Ore.) – Diamond, Group D
- Alameda Municipal Power (Calif.) – Diamond, Group E
- La Plata Electric Association (Durango, Colo.) – Diamond, Group E
- Northern Wasco County PUD (The Dalles, Ore.) – Diamond, Group E
- Tillamook PUD (Ore.) – Diamond, Group E
- Burbank Water and Power (Calif.) – Diamond, Group F
- Clark Public Utilities (Wash.) – Diamond, Group F
- Mason PUD 3 (Shelton, Wash.) – Diamond, Group F
- Modesto Irrigation District (Calif.) – Diamond, Group F
- Roseville Electric Utility (Calif.) – Diamond, Group F
- Cowlitz PUD (Longview, Wash.) – Platinum, Group F
- Turlock Irrigation District (Calif.) – Platinum, Group F
- Energy Northwest (Richland, Wash.) – Diamond, Group G
- Snohomish County PUD (Everett, Wash.) – Diamond, Group G
- Tacoma Public Utilities (Wash.) – Diamond, Group G
- SMUD (Sacramento, Calif.) – Diamond, Group H

For details about the group ranges and the list of winners, visit www.publicpower.org/safety-award-winners.