



**Mason County PUD No. 1
Regular Board Meeting
April 28, 2026 1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1) Call the Regular Meeting to Order

2) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes: April 14, 2026 Regular Meeting

Disbursements:	Accounts Payable Wire	\$ 119,221.76
	Check Nos. 128194 – 128208	\$ 75,575.37
	Check Nos. 128210 - 128246	\$ 92,351.10
	Payroll Wire	\$ 96,315.27
	Check Nos. 128209	\$ 2,660.97
	Grand Total	\$ 386,124.47

4) Business Agenda

- a. Marcus Perry- BPA
- b. 2026 1st Q. Strategic Plan
- c. Energy Northwest PRB Nomination
- d. Shadowood Change Order No. 2
- e. March & Q1 2026 Financials
- f. Authorize GM to sign the FEMA Generator grant Contract

5) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

9) Executive Session The regular meeting will be recessed for a Closed Session pursuant to RCW 42.30.140(4) to discuss collective bargaining strategy with employee organizations. Action may be taken in the reconvened regular meeting following the closed session.

10) Adjourn

2026 Calendar

Apr 29-May 1	WPUDA Annual Conference	Suquamish
May 6-7	Public Power Council	Portland
May 14	WPUDA Strategic Planning Committee	Olympia
May 18-21	NWPPA Annual Conference	Spokane
May 29	Water Committee/WWUC	Olympia
June 3-4	Public Power Council	Portland
June 26-July 1	APPA National Conference	Boston, MA
July 10	Employee Appreciation	Potlach, WA
July 15-17	WPUDA Association Meeting	Okanogan
August 5-6	Public Power Council	Portland
September 2-3	Public Power Council	Portland
Sep 16-18	WPUDA Association Meeting	Jefferson
September 25	Customer Appreciation	PUD1, WA
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
October 7-8	Public Power Council	Portland
Oct 15	WPUDA Budget Committee	Olympia
November 4	Public Power Council Town Hall	Portland
November 5	Public Power Council Annual Meeting	Portland
Nov 18-20	WPUDA Association Meeting	Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 14, 2026, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary (Zoom)
Katie Arnold, District Treasurer
Rob Johnson, Legal Counsel
Cloey Fletcher, Administrative Assistant Intern

Visitors:

Constance Ibsen, Union Customer

Excused:

Kristin Masteller, General Manager
Brandy Milroy, Water Resource Manager

CALL TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes:	March 24, 2026, Regular Meeting	
Disbursements:	Accounts Payable Wire	\$ 219,718.83
	Check Nos. 128103 – 128147	\$ 121,291.62
	Check Nos. 128149 - 128193	\$ 861,914.76
	Payroll Wire	\$ 140,244.95
	Check Nos. 128148	\$ 11,352.56
	Grand Total	\$1,354,522.72

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Authorize the GM to Negotiate Purchase of Easements Under Threat of Condemnation for the Utility Relocation Projects – Jack made a motion to give the General Manager authorization to negotiation easement purchases under threat of condemnation; Mike seconded the motion. Motion passed unanimously.

Administrative Policy No. 1000- Electrical Service Line Extension – Jack made a motion to approve changes to the Administrative Policy No. 1000- Electrical Service Line Extension as presented; Mike seconded the motion. Motion passed unanimously.

Resolution No. 2106 – Declaring Surplus Property – Jack made a motion to approve Resolution No. 2106 as presented; Mike seconded the motion. Motion passed unanimously.



Staff Reports –

General Manager – Kristin was in Washington, D.C. with the Washington Water Utilities Council as the PUD Association’s delegate.

District Treasurer – Katie stated that we hired Summer Fitzpatrick to do a system wide electric meter audit. This will inform what sizes that quantity of meters we have. We’ll meet as an AMI committee this year to discuss next steps and if we have room to budget in 2027 for the first area test rollout. She also stated that Lew Parsons will be a 20-hour week PUD employee starting the first week of May. He plans to work 2-3 years and help us onboard a new mechanic before he retires. We also have opportunities to enter into interlocal agreements with other agencies if we have to hire a full-time mechanic in the future. The \$6.5 million EDA grant for Jorstad Substation has made it to the review committee for recommendation. If they pass a “do fund” recommendation, then we will see which program the funding will be pulled from and start from there. This would fully fund the rest of the substation. We have \$6 million from Commerce and the \$1.1 million from Emily Randall is still tied up in the DHS funding struggle in D.C. But it’s not dead yet.

Water Resource Manager – Brandy was at an NWPPA Leadership training.

Legal Counsel – No report.

Correspondence – Correspondence was shared with the board.

Board Reports –

Mike – Mike attended the WPUA meetings this month.

Jack – No report.

Ron – No report.

PUBLIC COMMENT – Constance Ibsen was welcomed to the meeting. She provided a list of questions regarding the PUD’s notification process for chlorination and testing.

EXECUTIVE SESSION – None.

At 1:50 p.m., Ron announced that the Board will close the regular meeting to enter into a closed session pursuant to RCW 42.30.140(4) to discuss collective bargaining strategy with employee organizations for fifteen minutes. Ron stated that the commission may reconvene the regular meeting and take action following the closed session. The closed session was adjourned at 2:05 p.m. and the regular meeting was reconvened. Jack made a motion to approve the Collective Bargaining Agreement with IBEW Local 77 for April 01, 2026, through March 31, 2030, as presented; Mike seconded the motion. Motion passed unanimously.

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Accounts Payable Check Register

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04/07/2026 To 04/23/2026

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1451 04/16/2026	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	40,154.70
1452 04/16/2026	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	16,194.23
1453 04/16/2026	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	13,258.26
1454 04/16/2026	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,560.51
1455 04/16/2026	WIRE	DSHS	DSHS	DEPARTMENT OF SOCIAL HEALTH SERVICES	162.41
1456 04/20/2026	WIRE	LILLIWAUP FAL	LILLIWAUP FALLS GENERATING COMP	POWER USAGE	25,172.76
1457 04/20/2026	WIRE	COBANK	COBANK	LINE OF CREDIT FEES	19,718.89
128194 04/08/2026	CHK	CASCA1	CASCADE COLUMBIA DIST.CO.	SODIUM HYPOCHLORIDE	721.02
128195 04/08/2026	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOUND CHARGES	1,318.02
128196 04/08/2026	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	601.89
128197 04/08/2026	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	2026 SPRING NEWSLETTER	2,664.33
128198 04/08/2026	CHK	GRAY	GRAY & OSBORNE, INC	MANZANITA RESERVOIR & BOOSTER	41,712.04
128199 04/08/2026	CHK	MARSH	MARSH MUNDORF PRATT & SUL	MONTHLY WPAG SERVICES	274.24
128200 04/08/2026	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	473.05
128201 04/08/2026	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	2,530.00
128202 04/08/2026	CHK	PNW UTILITIES	PNW UTILITIES	ENGINEERING SERVICES	7,650.00
128203 04/08/2026	CHK	SLATE ROCK SA	SLATEROCK FR	2026 PREPAID AR FLASH RESISTANT CLOTHING	14,850.00
128204 04/08/2026	CHK	WPUDA	WASHINGTON PUD ASSOC.	MONTHLY DUES	2,137.00
128205 04/09/2026	CHK	MAS 10	MASON COUNTY PUBLIC WORKS	UTILITY PERMIT-FEMA PROJECT LON WEBB RD	350.00VOID
128206 04/13/2026	CHK	2	MARVIN G TREADWELL JR	REFUND-PENALTY FEES (OVERDRAFT)-#207144	56.00
128207 04/13/2026	CHK	2	MARVIN G TREADWELL JR	Credit Balance Refund	49.95
128208 04/13/2026	CHK	2	MARVIN G TREADWELL JR	Credit Balance Refund	187.83
128210 04/16/2026	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,335.95
128211 04/16/2026	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
128212 04/17/2026	CHK	ASPECT CONSU	ASPECT CONSULTING LLC	POLE YARD	9,858.11
128213 04/17/2026	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#333887863	1,318.02

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128214 04/17/2026	CHK	CENTURYLINK	CENTURYLINK	LONG DISTANCE & OUTBOUND CHARGES	81.04
128215 04/17/2026	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG FEES	104.46
128216 04/17/2026	CHK	MAS 10	MASON COUNTY PUBLIC WORKS	UTILITY PERMIT-FEMA PROJECT LON WEBB RD	350.00
128217 04/17/2026	CHK	NISC	NISC	PRINT SERVICES	15,876.03
128218 04/17/2026	CHK	JOHN 3	ROBERT W. JOHNSON	MONTHLY RETAINER FEES	4,731.62
128219 04/17/2026	CHK	VERIZO	VERIZON WIRELESS	MONTHLY TABLETS & (4) CELLULAR CHARGES	562.55
128220 04/17/2026	CHK	WATER	WATER MGMT LABS	TOTAL COLIFORM TESTING	1,764.00
128221 04/17/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #57-OIL COOLER GASKET	98.28
128222 04/20/2026	CHK	ANDERSON APP	ANDERSON APPRAISAL, INC	LILLIWAUP BAY PROJECT-EASEMENTS	4,800.00
128223 04/20/2026	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	BULDOC WATER-WELLHOUSE PARTS	75.50
128224 04/20/2026	CHK	D & L POLES,IN	D & L POLES, INC	INDIAN BEACH PROJECT-BORE 3 2" CONDUIT	6,902.00
128225 04/20/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	6,570.07
128226 04/20/2026	CHK	FICS	FASTENAL COMPANY	SHOP SUPPLIES	435.31
128227 04/20/2026	CHK	FERREL	FERRELLGAS - 0806	SHADOWWOOD WATER-PROPANE	2,117.56
128228 04/20/2026	CHK	GENPAC	GENERAL PACIFIC INC	RETURNED FOR CREDIT-WATER NON INVENTORY	9,886.94
128229 04/20/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	METER SHOP-SUPPLIES	347.47
128230 04/20/2026	CHK	L.G.	L. G. ISAACSON CO. INC.	SHOP SUPPLIES	1,235.16
128231 04/20/2026	CHK	MASON2	MASON COUNTY TREASURER	BAY EAST WATER	100.00
128232 04/20/2026	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL EXPENSE REIMBURSEMENT	2,813.68
128233 04/20/2026	CHK	MILES	MILES SAND & GRAVEL COMPANY	STORAGE AREA SLAB	4,419.12
128234 04/20/2026	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	4,242.50
128235 04/20/2026	CHK	PLATT ELECTRI	PLATT	ELECTRIC NON INVENTORY PARTS	50.29
128236 04/20/2026	CHK	VALVOLINE LL	VALVOLINE LLC	VEHICLE #67-OIL CHANGE	63.67
128237 04/20/2026	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR, BEL AIRE,& SHADOWWOOD	75.08
128238 04/20/2026	CHK	WPUDA	WASHINGTON PUD ASSOC.	2026 ANNUAL CONF. REGISTRATION-KATIE	600.60
128239 04/20/2026	CHK	WATERPLUS	WATERPLUS, INC	WATER SAMPLING-PARTS	740.70

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Accounts Payable Check Register

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04/07/2026 To 04/23/2026

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128240 04/20/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #88-CHANGED ENGINE OIL & FILTER	2,340.33
128241 04/20/2026	CHK	2	NISQUALLY AUTOMOTIVE & TOWING	VEHICEL #65-TOWING FEES	2,193.08
128242 04/21/2026	CHK	MASON7	MASON COUNTY AUDITOR	STEVEN R SALI-UTILITY EASEMENT	305.50
128243 04/21/2026	CHK	APEX	APEX ENGINEERING	HARSTENE RETREAT WSP	5,046.25
128244 04/21/2026	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	NEW WATER BUILDING SUPPLIES	158.75
128245 04/21/2026	CHK	STANDARD PES	STANDARD PEST CONTROL	QUARTERLY PEST CONTROL-PUD OFFICES & SHO	363.48
128246 04/21/2026	CHK	WATER	WATER MGMT LABS	WATER SAMPLING-CHLORIDE & SPECIFIC COND	168.00
Total Payments for Bank Account - 4 :					(58) 286,798.23
Total Voids for Bank Account - 4 :					(1) 350.00
Total for Bank Account - 4 :					(59) 287,148.23
Grand Total for Payments :					(58) 286,798.23
Grand Total for Voids :					(1) 350.00
Grand Total :					(59) 287,148.23

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 04/07/2026 To 04/23/2026**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

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Payroll/Labor

Check Register

Pay Date: 04/16/2026 To 04/16/2026

Empl Name	Pay Date	Dir Dep/Check	Net Pay	Type
135 TIMOTHY BROWN	04/16/2026	128209	2,660.97	CHK

PARAMETERS ENTERED:

Pay Date: 04/16/2026 To 04/16/2026

Check/Direct Deposit: All

Employee: 135

Journal: 0

Division: All

Format: Summary By Check

Sort By: Check/Direct Deposit

51217

/pro/rpttemplate/acct/2.65.1/pl/PL_EMP_CHECK_REGISTER.xml.rpt

Karnold

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GENERAL LEDGER
TRANSACTION DETAIL

APR 2026 To APR 2026

Date	Journal Description	Actv BU Project	Mod Jrnl Reference	Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)					
04/16/26	96999 Check Print	0	PL	2 PAYROLL	96,315.27

PARAMETERS ENTERED:

Division: All
Accounts: 0 131.2
Department: All
Activity: All
Sort By: Div/Acct
Date Selection: Period
Period: APR 2026 To APR 2026
Module: PL
Journal Activity: All
Accounts With No Transactions: Yes
Extended Reference: No
Interface Detail: No
Group by Department: Yes

Mason PUD 1

2026 Strategic Work Plan

*** NOTICE:** This work plan is a live, flexible document. The tasks assigned are budget and workforce contingent. Items will be added, and some will be removed or changed throughout the year. This work plan is approved by the board of commissioners. Management reports the progress quarterly to the board to ensure that the PUD is on track and has a clear plan and direction.

1.0	Finance	Status: Progress, On Track, Off Track, Completed, Removed	Assigned To:	Due Date:
1.1	Loans & Grants			
1.1.1	Source Water Protection Program- Tillicum Beach, Canal View, Totten Estates	Q1- Nothing to report this quarter.	Kristin/Brandy	Q1
1.1.2	Pole Yard VICP – if we get an NFA	Q1- NEBA process underway. Nothing additional to report this quarter.	Kristin/Katie	When ready
1.1.3	FEMA Mitigation Funding- Beacon Point URD rebuild, Mobile Substation, Mobile 3-PH Generator, Union Heights 3PH, Skokomish Valley rebuild, 106 Pole Replacement in phases, Backup generators for Group B systems, Jorstad Substation, Water Reservoirs w/ draft hydrants and backup generators for Dayton Trails, Watson, Bay East, Madrona Beach & Twanoh Terrace, Redundant BPA tap, Sunnyside Rd. URD	Q1- Waiting for the next round of funding to open. No word yet on timing.	Katie	Ongoing
1.1.4	Break out FEMA projects into 3 years and calculate match requirements for the budget annually.	Q1- Matching funds calculated for 2026 and \$100k state capital budget funding will help support these. Will calculate matching funds plan for vegetation management and generators for rest of 2026 and 2027. Completed.	Line Crew/Katie	Q1
1.1.5	Mason County .09 Funding- Jorstad Substation	Q1- Submitted request. Kristin attended BOCC workshop on application process in March. Waiting for them to finalize application process and will move application forward. Two projects to submit- Jorstad Substation and also groundwater modeling study wells.	Kristin	Q1
1.1.6	BRIC Funding- Jorstad, 106, Water Resiliency, Poles & Reconductoring, Skokomish Valley Pole Replacements	Q1- BRIC has been reopened. We will resubmit the Jorstad Substation project from prior application. Waiting on next round of funding to open later this year for other projects.	Katie	Q2
1.1.7	DWSRF Funding- Arcadia Estates I&M Treatment, Bellwood A & B PFAS and Consolidation, Black B & C & Cedar Meadows 1 & 2: Consolidation of Group B systems for I&M Treatment & Generators, Harstene- pre design & construction, Bay East / Totten Estates Consolidation.	Q1 – Nothing to report this quarter.	Katie/Brandy	Q4
1.1.8	State & Federal Appropriations- match federal grant investments, Finish Jorstad Substation and Hwy 101 mainline rebuilds	Q1- \$5.6 million submitted to all 3 federal offices for Hood Canal Grid Resilience Project. Jorstad resubmitted to Randall’s office. Received \$100,000 in state budget for matching funds for FEMA and Jorstad grants. Received notice of second \$3 million Dept. of Commerce award for Jorstad, bringing total to \$6	Kristin	Q2

		million. Working through RFI/Application review process with EDA on \$6 million grant to finish Jorstad Sub.		
1.1.9	Federal Infrastructure Grants- as they come available	Q1- Will reapply for Round 4 of Community Wildfire Defense Grant Program when it opens this year. Received notice in February of final round opening.	Katie/Kristin	Ongoing
1.1.10	CEDS List- Update projects for EDC	Q1- Completed.	Kristin	Q2
1.1.11	Consign the CCA Allowances to auction- fund CETA fund and allocate remaining proceeds to other power priorities (tree trimming or substation)	Q1- Staff and board discussed possibility of applying proceeds to rate stabilization in response to the anticipated additional 6-8% rate increase from BPA due to the spill mandate in March. Will plan to fund CETA low-income program and then use the rest to offset the spill surcharge.	Kristin	Q2
1.1.12	Other Funding Opportunities	Q1- Applied for workforce training grant (\$9,000). Applied for EV Charging grant for 5 sites but was not selected. Geoduck Restaurant has good chance of being selected in Round Two if it opens. Will reapply for all sites. Applied for State HEAR grant to fund low-income rebates for heat pumps, appliances etc. Will hear in Q2 if awarded.	Katie/Kristin	All Qs
1.2	Continue Finance Strategies			
1.2.1	Continue days cash on hand- develop new visual chart for quarterly reports that show progress	Q1 – Chart created and added to monthly financial reports.	Katie	Ongoing
1.2.2	Finance Committee Meetings	Q1 – Will schedule meeting in Q2 or Q3.	Katie	2x/year
1.2.3	CETA Requirements/Reporting	Q1 – Nothing to report this quarter.	Katie	Q3
1.2.4	Single Audit & CETA Audit	Q1 – Nothing to report this quarter. Will likely start in Q3.	Katie	Q2
1.2.5	Funding plan for fleet- Lease vs. Buy, Water Trailer for fire mitigation, update vehicle funding schedule, cost out highline truck vs. retrofit for York’s truck boom, Evaluate service truck purchase, Cost out 130 excavator w/ mower head and equipment trailer	Q1 – Purchased water trailer for fire mitigation. York’s truck is ordered with elevator retrofit for use as a highline truck, which was cheaper than buying two separate trucks. Have quote for excavator with attachments, but will need to budget in future years.	Staff	Ongoing
1.2.6	Evaluate the threshold for debt service for power and water before a rate increase is triggered- so we know how much room we have to borrow for matching funds on grants	Q1 – This was completed in Q4 of 2025 during budget process.	Katie	Q1
1.2.7	Update debt service thresholds- evaluate 2% toward DSC and impacts on COSA and rates	Q1 – This was completed in Q4 of 2025, but will reevaluate again in Q3.	Katie	Q1
1.2.8	Allocation Cost Study	Q1 – Nothing to report this quarter.	Katie	Q2

1.2.9	Budget Electric COSA for 2027 & Future	Q1 – Nothing to report this quarter.	Katie	Q3- budget for 2027
1.2.10	Substation Fund- evaluate funding threshold	Q1 – This was completed with budget process in 2025. Will reevaluate during budget process in Q3.	Katie	Q1
1.2.11	Debt consolidation for Power- solicit proposals from CoBank, RUS and bond options	Q1 – Nothing to report this quarter.	Katie	Q3
1.3	Fund Major Infrastructure Projects			
1.3.1	Jorstad Substation- grants, appropriations, .09 funds, and reserve funding	Q1- Have received \$6 million so far in grants and \$100,000 in matching funds assistance. Waiting on .09 and EDA as well as \$1.14 million appropriation stuck in the DHS funding package in congress.	Kristin	Ongoing
1.3.2	FEMA South End Redundant Substation Intertie- Tideflats Underbuild	Q1- Waiting for FEMA to advance this project to contracts.	Katie	Ongoing
2.0	Facilities			
2.1	Implement the Manzanita Campus Plan			
2.1.1	Complete water storage project and tie ins	Q1- Mainline completed. Storage completed. Finishing tie ins and booster station. Project should be completed in May with backup generator on backorder and will be substantially completed in June.	Kristin, Brandy, G&O	Q2
2.1.2	Water rights applications	Q1- Nothing to report this quarter.	Brandy	Q3
2.1.3	Gate with keypad at main entrance	Q1- TJ selected vendors. Receiving quotes for installation in Q2.	Kristin	Q4
2.1.4	Redundant Power Intertie & Insulator Replacement	Q1- Nothing to report this month. Kristin and Jeremiah need to set up another meeting with TPU.	Kristin/Jeremiah	Q4
2.2	Continuing facility maintenance			
2.2.1	Mow all vaults on highway each year	Q1- Nothing to report this quarter.	Line Crew	Q3
2.2.2	Continue landscaping schedule- include substation weed control	Q1- Landscapers will start in April.	Brandy	Q2
2.2.3	Clean solar panels- every other year	Placeholder for 2027	Jordan	Q1
2.2.4	Work with G&O on dusting off new facility plan so we know how much money we need to go after to build it. (Will not do any actual work on new buildings though unless we get funded eventually.)	Placeholder for 2027	Kristin	Q4
2.2.5	Dust control	Q1- Nothing to report this quarter.	Jordan	Q2
2.2.6	Replace Traffic Control Signs	Q1 – Traffic signs have been purchased. Complete.	Josh	Q1

2.2.7	Re-roof the fuel station	Q1- Nothing to report this quarter.	Jordan/Kristin	Q3
2.2.8	Cleanup/reorganize outback area- destruction schedule log	Q1 – Nothing to report this quarter.	Jordan	Q2
2.2.9	Campus Asphalt Repatching	Q1- Hole at front of office patched.	TJ	Q3
2.2.10	Pole Yard Clean Up	Q1- Geosyntech has begun the NEBA process.	Kristin	Q4
2.2.11	New Water Storage	Q1- Prep work completed in Q1. Storage on site.	TJ	Q4
2.2.12	Add storage to upper shop	Q1 – Nothing to report this quarter.	Josh	Q3
2.2.13	Window Tinting in Ops Building	Q1 – Nothing to report this quarter.	Jordan	Q2
2.2.14	Update inventory for on-hand emergencies	Q1- Completed in first quarter	Josh & TJ	Q1
2.2.15	Decommission Union Substation- scrap, recycle, surplus property (?), what to do with the transformer	Q1- Nothing to report this quarter.	Jeremiah & Kristin	Q3
2.2.16	Add fire mitigation storage plan for fuel and water resources	Q1- Nothing to report this quarter.	Josh	Q2
2.3	Property Acquisitions			
2.3.1	Wonderland- research surrounding properties	Q1- Nothing to report this quarter.	Brandy	When ready
2.3.2	Dayton Trails- look for lot that can accommodate water storage and backup generator. Partner with West Mason Fire on grants.	Q1- Lot identified. Brandy & Kristin to set up meeting with West Mason Fire and then submit ask of property owner. Waiting for FEMA round to open to apply for disaster mitigation funding.	Brandy	When ready
2.3.3	Housing at Canal Mutual		Kristin	When ready
3.0	Org Development			
3.1	Continue to implement training plan			
3.1.1	Line Crew- PGE Transformer Class Okonite Utility Expo	Q1 – Reese attended Transformer class; Jordan, Josh, Tim and Mike Rose attended Utility expo.	Josh	Ongoing
3.1.2	Training Program for all employees- 3 C's- Lili and Lisa/Joyce NISC MIC- if topics are relevant BPA Energy Roundtable- Cassandra NWPPA WO Training- Rick, Joyce, Madison E&O Conference - Rose, Tim, Josh, Jordan NISC NW Users Group- Lisa & Katie NWPPA Distribution Engineering Series- Overcurrent Protection -Rick	Q1 – Lisa and Katie attended NISC NW Users Group meeting.	Staff	Ongoing

3.1.3	Water & Line Apprentices	Q1- Tyler to begin his water apprenticeship this summer when ERWOW opens the program. Reese continuing his Camp Rilea training and work hours. Kobe is continuing his water apprenticeship.	Katie	Ongoing
3.1.4	Specialized water trainings- Basic Electrical Advanced Electrical Madison CCS & WDM 1 Cole & Rooster Water Treatment Operator WPUA Water Workshop- TJ, Brandy, Cole ERWOW Annual Conference- Rooster, Eric, and Kobe	Q1-Madison passed her CCS and Kobe passed his WDM 1 in January. Cole and Eric passed their BAT in February. Eric, Rooster and Kobe attended the ERWOW annual conference in February.	Staff	Ongoing
3.1.5	OMS Training Plan- NISC Training	Q1- Waiting on quote from Audra (NISC rep) to get this scheduled.	Katie/Jeremiah	Q1
3.1.6	Hire for admin support position	Q1- This is on hold. Started a student internship pilot program with Mary M. Knight students. Will use admin support FTE budget for this internship and to absorb any impacts from upcoming union negotiations.	Kristin	Q2
3.1.7	SEL Training or Hands-on Relay School	Q1 – SEL Training completed.	Jeremiah	Q1
3.1.8	Cross training/Process Manuals	Q1 – Lisa is continuing cross-training with Cassandra on billing process. Lili cross-trained on phone system. Lisa continues cross-training with AP processing.	Staff	At least once in 2026
3.1.9	Monthly cycle counting	Q1 – Water completed. Electric completed.	Jordan/Katie	All Qs
3.2	Continue Partnerships to Accomplish Work Goals & Highlight Achievements			
3.2.1	Other utilities, private sector, county/governmental agencies, nonprofits & tribes	Q1- Kristin & Jeremiah met with Skokomish Tribe’s project group on their construction plans for new tribal housing expansion and grid resilience. Skokomish Tribe’s CEO sent letters of support for PUD’s federal appropriations applications.	Kristin	Ongoing
3.2.2	Request the ability to widen ROW on Transmission Line or rebuild it underground	Q1- Nothing to report this quarter.	Kristin	Ongoing
3.3	Safety			
3.3.1	Practice the Emergency Response Plan	Q1 – Nothing to report this quarter.	Staff	Q4
3.3.2	Great Washington Shakeout	Q1 – Nothing to report this quarter.	Cassandra	Q3
3.3.3	Conduct an office-specific training/meeting	Q1 – Fire extinguisher training in February.	Katie	Q4
3.3.4	Panic-alarm testing	Q1 – Nothing to report this quarter.	Katie	Q2
3.3.6	Active Shooter training	Q1 – MC Sherrif came out and did a walk through of the PUD’s layout to assist them with the training plan.	Katie	Q4
3.3.7	De-escalation Training	Q1 – Nothing to report this quarter.	Katie	Q4
3.3.8	Offer recerts on CPR/1 st Aid	Q1 – Nothing to report this quarter.	Kristin/John Spain	Q4

3.3.9	Publish list of power & water monthly safety topics on ops calendar	Q1 – This has been done.	Brandy	Q1
3.3.10	Tailboards on iPads	Q1 – Added Federated’s “safe app” onto iPads for tailboards. This is complete.	Josh	Q1
3.4	Continue IT module roll--outs			
3.4.1	Email Phishing/Penetration Testing	Q1 – This was setup at the end of January and is testing once a month, with ongoing training based on employee responses. This is now complete.	Katie/HCC	Q1
3.5	Technology Plan			
3.5.1	Seek Funding	Q1- Using previous temp helper budget to conduct meter audit this year. Due to staff cutting budget items for 2026’s budget, this is all that can be afforded in 2026.	Kristin	2026
3.5.2	Setup AMI committee	Q1- Josh, Summer, Kristin, Katie, Lisa.	Kristin/Summer	2026
3.5.3	Choose AMI Meter for Water and system to roll out	Q1- Brandy & TJ assembling list of meters and NISC utilities to meet with.	Brandy/Kristin	2026
3.5.3	List of utilities to talk to	Not ready to begin.	Kristin/Summer	2026
3.5.4	Setup meetings with vendors	Not ready to begin.	Kristin/Summer	2026
3.5.5	Estimate timeframe and budget	Not ready to begin.	Kristin/Summer	2026
3.5.6	Contractor Install Plan	Not ready to begin.	Kristin/Summer	2026
3.5.7	Rollout communications & implementation plan	Not ready to begin.	Kristin/Summer	2027
3.6	Records Management			
3.6.1	Annual Organization of Outback/Purge of Records that reached their retention date	Q1 – Will start in Q2 with the help of interns.	Kristin & Office Staff	Q1
3.6.3	Go Paperless! Campaign	Q1- Nothing to report this quarter.	Kristin	Q3
3.7	Grow Conservation Program		Kristin	
3.7.1	Quarterly Conservation Utilization & Budget Reports	Q1 – 1 st Q’s report was presented to the board in March.	Katie/Cassandra	Ongoing
3.7.2	School Partnerships – lighting, EV’s, etc.	Q1- Staff working with Hood Canal School to help them spec out a standby generator and help them apply in future FEMA disaster funding round.	Cassandra	Ongoing
3.7.3	Items for Customer Appreciation Event/Public Power Week	Q1- Nothing to report this quarter.	Kristin	Q3
3.7.4	Continue Canal Comfort Fund Drive	Q1- Nothing to report this quarter.	Kristin/Lisa	Q3
3.7.5	Apply for any conservation grants	Q1 – Applied to State HEAR grant for additional low income rebates funds. Will know in Q2 if we are awarded.	Katie	Ongoing
3.8	Continue HR & Employee Relations Functions			
3.8.1	Hold benefits meeting/workshops with employees as needed, i.e. open enrollment	Q1 – Met with crews and office staff re: qualified OT reporting on tax returns.	Katie	Q3
3.8.2	Employee Picnic & Awards Ceremony	Q1- Scheduled for July 10 th .	Kristin	Q2

3.8.3	Service Awards	Q1- Scheduled for July 10 th .	Kristin	Q2
3.8.4	Two potluck events in-house	Q1 – Nothing to report this quarter.	Kristin/Katie	2025
3.8.5	Customer Appreciation Event	Q1- Scheduled for September 25 th .	Kristin	Q3
3.8.6	Hire Temporary Crew for Summer	Q1- Summer is doing the meter audit. No other temps this year due to budget cuts.	Katie/TJ	Q2
3.8.7	Evaluate Hosting Student Workers from Shelton High School CTE Work Study Program	Q1- Rolled out pilot intern program with MMK students. Did not hear back from SHS on CTE work study program. Joined MMK's Pathways to Employment program through the EDC also.	Kristin	Q2
3.9	Public Involvement			
3.9.1	Career Day	Q1 – Have been invited to attend the Skokomish Tribe's career day in April. Highschool will be in the Fall.	Staff	Q4
3.9.2	Parades	Q1- RSVP'd for the Brinnon parade in April and Forest Festival parade.	Kristin	Ongoing
3.9.3	Public Power Week	Q1- Nothing to report this quarter.	Kristin	Q4
3.9.4	EDC	Q1- Participated in the EDC's .09 workshop and attend monthly administrator breakfasts. Sponsored an EDC breakfast with PUD 3 to have Clark Mather from Northwest RiverPartners speak to Mason County on March 25 th .	Kristin	Ongoing
3.9.5	Kiwanis	Q1- Kristin & Katie attend monthly. Katie assisting them with 501c3 status. Both assist with fundraisers. Kristin invited NWRP- Clark Mather to present to club on March 25 th .	Kristin/Katie	Ongoing
3.9.6	Other community meetings	Q1- Kristin presented with PUD 3 to the Mason County League of Women Voters in March.	Kristin	Ongoing
3.10	Easements			
3.10.1	Lilliwaup Corner	Q1- Two secured; working on other two. Jeremiah working with WSDOT on construction easement.	Kristin	Q1
3.10.2	Pebble Beach Easements	Q1- Completed.	Jeremiah	Q1
4.0	Water			
4.1	Engage on issues that impact our water business			
4.1.1	Foster Task Force/WWUC Water Rights Committee	Q1- Kristin and Brandy attended meetings.	Kristin/Brandy	All Qs
4.1.2	WWUC	Q1- Kristin and Brandy attended meetings.	Brandy/Kristin	All Qs
4.1.3	WPUDA & WASWD water committee & leg committees	Q1- Kristin and Brandy attended meetings.	Kristin/Mike Sheetz/Brandy	All Qs
4.2	Consolidation			
4.2.3	Twanoh	Q1- Nothing to report this quarter.	Brandy	Q1

4.2.4	"Big 5" systems to phase/plan/funding: Cherry Park, Island Lake Manor, Lakewood, Springwood, and Woodland Manor – Applying for DWSRF	Q1-G&O working the WSP, then will move to design.	Brandy	Q1
4.3	Update Water System Plans			
4.3.1	Canal View	Q1-DOH review and sent back with comments.	Brandy	Q1
4.3.2	Twanoh Consolidation	Q1- Nothing to report this quarter.	Brandy	Q4
4.3.3	Wonderland	Q1-G&O working on.	Brandy	Q4
4.3.4	Arcadia	Q1-G&O working on	Brandy	Q2
4.3.5	Highland Estates	Q1- Nothing to report this quarter.	Brandy	Q4
4.3.6	Harstene Retreat	Q1-Apex working on.	Brandy	Q3
4.3.7	SMA Plan Update	Q1-G&O working on	Brandy	Q2
4.4	Acquisitions			
4.4.1	Tillicum Beach	Q1- Nothing to report this quarter.	Brandy/TJ	Ongoing
4.4.2	Orchard Beach Community	Q1-Currently managing them.	Brandy/TJ	Ongoing
4.5	General Maintenance/CIP			
4.5.1	Madrona Park Well House	Q1- Nothing to report this quarter.	TJ	Q2
4.5.2	Craig Well House- roof/resheeting	Q1- Nothing to report this quarter.	TJ	Q3
4.5.3	Bolduc Well House	Q1- Nothing to report this quarter.	TJ	Q4
4.5.2	Mainline- Union	Q1- Nothing to report this quarter.	TJ/Brandy	Q4
4.5.3	Mainline- Hood Canal	Place holder for 2027	TJ/Brandy	
4.5.4	Mainline- Tillicum Beach	Q1- Nothing to report this quarter.	TJ/Brandy	Q2
4.5.5	Media for Rainbow Lake- budget for future years	Q1- Media has been ordered.	Brandy	Q3
4.5.6	Reservoir Coating- Arcadia, Bayshore, Bellwood A, Canal Beach Tracts, Twanoh Heights, Hoodport, Lake Arrowhead, Lakewood Heights, Union	Q1- Nothing to report this quarter.	TJ	Q4
4.5.7	Reservoir Cleaning & Inspection- Alderbrook (3), Lake Arrowhead, Madrona Beach	Q1- Nothing to report this quarter.	Brandy	Q3
4.5.8	Generators – Holiday Beach & Island Hide-A-Way	Q1- Nothing to report this quarter.	TJ/Brandy	Q2
4.5.9	Blackflow Device & CCC Campaign – Arcadia Estates & Bay East	Q1- Nothing to report this quarter.	Brandy/Madison	Q2
4.5.10	Identify any needed tools and resources we need to get the work done- 3PH Portable Generator, Backflow assembly test kit, Portable fencing, Chainsaw with changing blades, HDPE Fusion Welder, Pipe vise (Coles truck), 4" Pipe Threaders, HDPE Clamp	Q1-Received Chainsaw and changing blades.	Staff	As necessary
4.5.11	PRV Replacement- Union Heights & Vuecrest	Q1- Nothing to report this quarter.	TJ	Q3

4.5.12	Booster Pump- Union Heights	Q1- Nothing to report this quarter.	TJ	Q3
4.5.13	Hood Canal to Union Tie-In	Place holder for 2027	TJ	Q3
4.5.14	Identify boring opportunities- View Ridge Heights	Q1- Nothing to report this quarter.	TJ	Q4
4.6	Well House Painting			
4.6.1	Agate Beach	Q1- Nothing to report this quarter.	TJ	Q3
4.6.2	Vuecrest	Q1- Nothing to report this quarter.	TJ	Q3
4.6.3	Shadowood	Q1- Nothing to report this quarter.	TJ	Q3
4.7	Water Rights			
4.7.1	Water Claims	Q1- Nothing to report this quarter.	Brandy/Aspect	Ongoing
4.7.2	Big 5	Q1- Nothing to report this quarter.	Brandy/Aspect	Ongoing
5.0	ELECTRIC			
5.1	Rebuilds- Capital Work Plan (In-House)			
1	Enchantment- Break out into phases: design & build out phases to fit budget, do 1 st phase on hill in 2026, Division 2 new cable, Joint Trench with PUD and non-PUD water/telecom.	Q1 – Designed & Construction Awarded Q2 – Construction	Josh/Jeremiah for engineering	Q3
2	Juanita Drive- ask HCC if they need in trench	Q1 – Designed	Josh/Jeremiah walk-thru w/ crew	Q3
3	Gran Road URD- plow in new cable	Q1 – Designed. Moving to 2027	Josh/Jeremiah walk-thru w/ crew	2027
4	Weed Tap- URD down driveway 800'	Q1 – Designed. Moving to 2027	Josh/Jeremiah walk-thru w/ crew	2027
5	Colony Surf- Fused Elbow	Q1 – Nothing to report	Josh/Jeremiah for engineering	Q2
6	Union Heights URD 3PH to Well	Q1 – Designed Q2 – Onsite walk-thru w/ Water-Electric-HCC. Water to trench. Construction in summer	Josh/Jeremiah walk-thru w/ crew	Q3
7	N44 Old Mill Hill	Q1 – Update rebuild overhead instead of underground. Construction TBD	Josh	Q2
8	Pebble Ridge 1ph UG line extension	Q1 – Easements obtained. Design updated. Q2 – Bid UG bores under pavement (Need to include water).	Josh/Jeremiah walk-thru w/ crew	Q3
9	Reservation URD		Jeremiah for engineering	2027
10	Sunnyside Rd.- move up hill A structure and down guys		Josh/Jeremiah for engineering	2027
11	Jake Brake Lane		Josh/Jeremiah for engineering	2027
12	V31L Tap- reconductor & taller poles		Josh/Jeremiah for engineering	2027
13	Bee Mill- Eight Additional Spans		Josh/Jeremiah for engineering	2027
14	Triton Head Dr. Single Phase- upgrade copper wire, check older poles		Josh/Jeremiah for engineering	2027

15	Wolf Drive- replace open concentric wire		Josh/Jeremiah for engineering	2027
16	Fulton Creek OH to URD conversion- 1200'		Josh/Jeremiah for engineering	2027
17	Olympic Trails URD		Jeremiah for engineering	2027
18	A4-7 to A4-8 (New Route from Cab to A4-8 (1-2 days - Job Filler)		Jeremiah for engineering	2027
19	S38L25PD2 to S38L25PD3 to S38L27PD1-S38L27PD2-S38L27PD3-S38L27PD4 Bad URD		Jeremiah for engineering	2027
20	Pollock - Rick to create easement document for Sheldon - We already have an agreed upon route		Jeremiah for engineering	2027
21	Redundant power feed tribal center road			2027
	Additional bad URD	Q1- Nothing to report this quarter.		
5.2	Rebuilds- Capital Work Plan (Contractor)			
5.2.1	Eldon to Duckabush Reconductor *FEMA Grant*- Contract Work		Josh/Jeremiah for engineering	2027
5.2.2	Seal Rock- TBD. Dependent on timing of FEMA contract.		Jeremiah/Josh	2027
5.2.3	Lilliwaup Corner/Robinson Road to Post Office URD Project	Q1 – Designed Q2 – Award & construct phase 1	Jeremiah/Kristin	Q2
5.3	FEMA REBUILD PROJECTS			
1	FEMA- N595R1 Bee Mill → Changed to N248	Q1 – Recloser Programmed Q2 – Crew to install	Josh/Jeremiah for engineering	Q2
2	N201 Eagle Creek Rd. *FEMA Grant*	Completed	Josh	Q1
3	N95L Tap (single OH) to Virginia St. & N. Mardell Ln- upgrade wire *FEMA Grant*	Q1 – Ready For Construction	Jeremiah/Josh	Q2
4	N133 R Tap Indian Beach (single OH) *FEMA Grant*	Q1 – Construction Began Q2 – Complete Construction	Jeremiah/Josh	Q2
5	N243 Tap Bottom of Hamma Ridge Rd single OH *FEMA Grant*	Q1 – Nothing to report	Jeremiah/Josh	Q3
6	N299 L Tap Lon Webb Rd *FEMA Grant*- Notes: Follow up w/Dave	Q1 – Nothing to report	Jeremiah/Josh	Q3
7	N220L1 Tap Colony Surf *FEMA Grant*		Jeremiah/Josh	2027
8	N330 Hamma Hamma Rec Rd single URD *FEMA Grant*	Q1 – Not doing this. Crew resagged overhead conductor instead	Josh/Jeremiah for engineering	N/A
5.4	ENGINEERING FOR FUTURE PROJECTS			
1	Lilliwaup (WSDOT Culvert) Pole relocation- Crew Work	Q1- Nothing to report this quarter.	Jeremiah for engineering	Q2-2026
2	Lilliwaup Pole Relocation Plan/Bore- Contractor Work	Q1- Nothing to report this quarter.	Jeremiah for engineering	Q1-2026
3	Enchantment- Full design with phases. Phase 1 to be completed in 2026.	Q1 – Designed & Awarded Q2 – Construction to begin	Jeremiah/Josh Construction	Q2
4	Union Heights 3-PH to Well	Q1 – Designed Q2 – Walk-thru with crew	Jeremiah/Josh Walk-thru	Q3

5	Tide Flats underbuild	Q1 – Nothing to report (waiting on FEMA)	Jeremiah- contracted engineering for design & make readies	TBD
6	Seamount URD		Jeremiah for engineering	2027
7	Reservation URD		Jeremiah for engineering	2027
8	Sunnyside Rd.- move up hill A structure and down guys		Jeremiah for engineering	2027
9	Jake Brake Ln		Jeremiah for engineering	2027
10	V31L Tap- reconductor & taller poles		Jeremiah for engineering	2027
11	Bee Mill- 8 additional spans		Jeremiah for engineering	2027
12	Triton Head Dr. Single Phase- upgrade copper wire, check older poles		Jeremiah for engineering	2027
13	Wolf Drive- replace open concentric wire		Jeremiah for engineering	2027
14	Fulton Creek OH to URD conversion- 1200'		Jeremiah for engineering	2027
15	Olympic Trails URD		Jeremiah for engineering	2027
16	A4-7 to A4-8 (New Route from Cab to A4-8 (1-2 days - Job Filler)		Jeremiah for engineering	2027
17	S38L25PD2 to S38L25PD3 to S38L27PD1-S38L27PD2-S38L27PD3-S38L27PD4 Bad URD		Jeremiah for engineering	2027
18	Pollock - Rick to create easement document for Sheldon - We already have an agreed upon route		Jeremiah for engineering	2027
19	Oly Canal Tracts		Jeremiah for engineering	2028
20	Bambi Farms Single Phase URD		Jeremiah for engineering	2028
21	Eagle Point URD		Jeremiah for engineering	2028
22	Orre Nobles – 3 spans of OH to UG		Jeremiah for engineering	2028
23	Skok Valley Rebuild (if funded, otherwise work in 2026 & 2027 on phasing)		Jeremiah for engineering	2027
24	Beacon Point URD- (if funded, otherwise work on in 2027)		Jeremiah for engineering	2027
5.5	Contracted Vegetation Management			
5.5.1	Duckabush to Spencer Creek (N476 to N615) 8 miles- CONTRACTOR	Q1- Done	Josh	2025
5.5.2	Glen Ayr to Lilliwaup Bay (N75 to N 138) 3 miles- CONTRACTOR	Q1- Done	Josh	2025
5.5.3	MP 301.77-300 Bee Mill (2026) N615 – N645			2026
5.5.4	MP 320-327 (2027) N278 – N160			2027
5.5.5	MP 328-337 (2028) N138 – S48/U1			2028
5.5.6	HWY 106 MP 2-11 (2029) U50 – U251			2029

5.6	In-house Vegetation Management			
5.6.2	Duckabush Trim 3-Phase, 1000 BLK to Kelly Road	Q1- Completed	Line Crew	Q1
5.6.3	N386 R Tap Webster/Triton/Bow Tree	Q1- Nothing to report this quarter.	Line Crew	2026
5.6.4	N495	Q1- Nothing to report this quarter.		ONGOING
5.6.5	Hwy 101 from Bee Mill North to Mt. Walker & all Laterals	Q1- Nothing to report this quarter.		ONGOING
5.6.6	Hunter Farms East on Hwy 106	Q1- Nothing to report this quarter.		ONGOING
5.6.7	Canal View	Q1- Nothing to report this quarter.		ONGOING
5.6.8	Other areas as necessary	Q1- Nothing to report this quarter.	Line Crew	ONGOING
5.6.9	Annual USFS Permit Review- Do this when Seal Rock starts	Q1 – Madison coordinating with USFS to complete all necessary task Q2 – Working on tasks	Jeremiah/Madison	ONGOING
5.7	Jorstad Substation			
5.7.1	Design & Engineering of Exit Feeders	Q1 – In design Q2 – Design Completed. Walk-thru with DNR for final approval.	Jeremiah & Toth	Q2
5.7.2	Distribution Construction	Q1 – In Design Q2 – Working on bid documents	Jeremiah & Toth	Q2
5.7.3	Final Substation Design- include a meeting with Josh & Crew at appropriate phase (30% or 60% design phase)	Q1 – Design started. Q2 – Met with Toth onsite. Geotech ready to bid once we receive permission from DNR to do resistivity testing	Jeremiah & Toth	Q3
5.7.4	Order power transformer	Q1 – Nothing to report. Toth started specification	Jeremiah & Toth	Q2
5.8	Annual Substation Inspection & Maintenance Plan			
5.8.1	Create annual reports with the data collected	Q1 – Collected CMR Data, Collected Regulator Data	Jeremiah/Rick	Q4
5.8.2	Annual Testing	Q1 – Annual testing revealed issues with t3 & Hoodsport transformer cooling systems Q2 – Specialty Engineering to perform maintenance and repair/recommendations	Jeremiah	ONGOING
5.8.3	Regulator Oil Testing	Q1 – Reviewed regulator DGA collection cycle → line regulators every 5 years. Scheduled. Complete.	Jeremiah	Q1
5.8.4	Evaluate the cost to have spares on hand and how many we can afford to purchase in a year or if we have to spread it over 2 years.	Q1 – Completed. Moving to Q3	Jeremiah	Q3
5.8.5	Install fiber & camera at Hoodsport Sub	Q1- Kristin asked HCC for a quote for this.	Kristin	Q3
5.9	Pole Replacement Plan			
5.9.1	Replace 20 poles- Track all poles replaced. Send to engineering for mapping.	Q1- Nothing to report this quarter.	Josh	Q1,Q2,Q3,Q4 Ongoing
5.9.2	Input Lumen Pole Inspection/Testing Data into map	Q1 – Nothing to Report	Jeremiah	Q2

5.9.3	Plan for sections of system to have pole inspections/testing. Budget annually like tree trimming. Collect information to start in 2027 budget.	Q1 – Nothing to Report	Jeremiah	Q3
5.9.4	106	Designed and shelved. Waiting for funding.	Jeremiah	2027
5.9.5	Skok Valley	Waiting on funding.	Jeremiah	2027
5.9.4	Inspection plan or Drone inspection for Tidal Crossing	Every 5 years.	Jeremiah	2030
5.10	Install Gang Operated Switches			
5.10.1	N148 → Moves to N136 as a part of Lilliwaup Corner Construction	Q1 – Design Q2 – Design Completed	Contractor/Jeremiah	Q3
5.10.2	S25, S48A, S64A *FEMA Grant*	Complete	To be completed as a part of S25 to S77 rebuild	Completed
5.11	Install recloser banks			
5.11.1	Jack Pine, Manzanita- Hotel, East, 1-Phase, S38A Reservation Tap, N540L48A Dosewallips 1-Phase, N595 1-Ph to Mt. Walker	Programmed and installed	Line Crew/Jeremiah	Completed 2025
5.11.2	Single Phase Reclosers Programmed- to be installed: N472L13 Duckabush Rd. N495L tap Oly Canal N472L30 Duckabush Rd.	Programmed and installed	Line Crew/Jeremiah	Completed 2025
5.11.3	Duckabush North Feeder Recloser- Pleasant Harbor- waiting on recloser	Q1 – Nothing to report Q2 – Program settings	Line Crew/Jeremiah	Q2
5.11.4	Program N546L26, N546L21R1, N536 Tap, N416tap, N395, U151 CMR Reclosers	Q1 – Nothing to report Q2 – Program settings	Line Crew/Jeremiah	Q2
5.11.5	V19 *FEMA Grant*	Currently Bypassed (High Priority)/Waiting on quote	Line Crew/Jeremiah	Completed 2025
5.11.6	N472L13 Duckabush Rd 1-phase	Q3 – Programmed. Q4 Installed	Line Crew/Jeremiah	Completed 2025
5.11.7	N459L Tap Oly Canal 1-phase	Q3 – Programmed. Q4 Installed	Line Crew/Jeremiah	Completed 2025
5.11.8	N595R1 *FEMA Grant* → Changed to N248	Q1 – Crew determined a higher priority need at N248. Programmed Q2 – To be installed	Line Crew/Jeremiah	Q2
5.12	Misc. Engineering Projects			
5.12.1	Long Range Plan (LRP)- use WindMil model to aid in LRP. Select 2 new engineering firms to potentially help with this.	Q1 – Nothing to report	Jeremiah	Q4
5.12.2	Tree Clearing Tracking- create layers in NISC or ARCGIS	Q1 – Waiting for NISC ArcGIS Pro full deployment	Jeremiah	TBD – Waiting on NISC
5.12.3	Construction Standards	Q1 – Created A6.2 standard	Jeremiah	Ongoing
5.12.4	SCADA (t3ba'das, Manzanita, SEL Line reclosers)	Q1 – t3 & Manzanita online	Jeremiah	Ongoing
5.12.5	NISC Connectivity	Q1 – Waiting for NISC ArcGIS Pro full deployment	Jeremiah	TBD – Waiting on NISC
5.12.6	DistriView Coordination Study	Q1 – Added Hoodsport North	Jeremiah	Ongoing
5.13.7	Public Facing Outage Map- explore feasibility & use of this	Q1 – Waiting for NISC ArcGIS Pro full deployment	Jeremiah	TBD – Waiting on NISC

5.13	Engage in Industry Associations that Support our Power Business			
5.13.1	WPUDA	Q1- Kristin & Mike attending WPUDA meetings. Kristin went to DC w/ WPUDA for Public Power Rally and congressional visits. Kristin working with Liz Anderson on public power consortium to address Lumen issues in our state. Kristin serving on exec committee and chair of manager's committee; Mike chair of water committee.	Staff & Commissioners	All Qs
5.13.2	PPC	Q1- All commissioners attending remotely. Kristin on executive committee for 2026.	Kristin & Commissioners	All Qs
5.13.3	WPAG	Q1- Kristin and commissioners attending remotely. Working on BPA rate issues through WPAG.	Kristin & Commissioners	All Qs
5.13.4	NWPPA	Q1- Kristin attending wildfire committee meetings. Was asked to go w/ group to DC but it is in conflict with WPUDA annual meeting. Also working with NWPPA on USFS liability issues and Lumen pole attachment issues.	Kristin & Commissioners	All Qs
5.13.5	BPA	Q1- Jeremiah working with BPA on tap for Jorstad Substation. Completed work for Manzanita coordination with BPA.	Kristin & Commissioners	All Qs
5.13.6	Energy Northwest	Q1- Jack attending board meetings. Stepped down off exec board after long tenure serving on the Exec. Committee. Was recognized for his leadership by EN.	Kristin & Commissioners	All Qs
5.14	Telecom-HCC Partnerships			
5.14.1	Alderbrook URD	Q1- Nothing to report this quarter.	Brandy/Kristin/HCC	Ongoing
5.14.2	Canal View Bore - Water	Q1- Nothing to report this quarter.	Brandy/HCC	Ongoing
5.14.3	Beacon Point Rebuild- Dependent on grant funding.	Q1- Applied for funding to CPF/CDS for Beacon Point.	Kristin/HCC	Ongoing
5.15.4	Send HCC list of water and power rebuild projects for 2026, and then for 2027 before end of year	Q1- Completed. HCC attended PUD staff meeting and we went over anticipated projects. Coordination is ongoing each month.	Brandy, Josh & Jeremiah	Q1, Q4
5.16	MISC.			
5.16.1	Continue more 3PH/CT Meter Audits	Q1- Nothing to report this quarter.	Summer/Josh	Ongoing
5.16.2	Pole Attachments- Low wires – audit & notify attachers,	Q1 – Nothing to report this quarter.	Katie	Ongoing
5.16.3	Pole Attachments- Update rate for 2027	Q1 – Nothing to report this quarter.	Katie	Q4
5.16.4	Full Electric COSA in 2027 for 2028 Rates (Put in 2027 budget)	Q1- Nothing to report this quarter.	Katie	Q3 budget process
5.16.5	RFQs and RFPs for 2028 - Civil Engineering - Geology Hydrogeology - Geotech Engineering - Land Surveying Electrical, Mechanical, and Civil Engineering (Jeremiah)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Staff	2028
5.16.6	Full Water COSA in 2028 for 2029 Rates (Put in 2028 budget)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Katie	2028
5.16.7	Recertify Low Income for Community Solar II (Q1 2028)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Kristin	2028
5.16.8	Update Wildfire Mitigation Plan (2027)	PLACEHOLDER FOR 2027, SO WE DON'T FORGET.	Jeremiah	2027

PUD1 Intern

From: PUD1Intern@mason-pud1.org
Subject: FW: ACTION: Columbia Generating Station Participants Review Board Elections - PRB Nominations and Voting Delegation - Due May 8, 2026
Attachments: PRB election designation form 2026.pdf; PRB Standing Voting Delegate Master List Updated 4-15-26 .pdf; PRB RULES (amended March 21, 2017).pdf; PRB election designation form 2026.pdf

Good morning Columbia Generating Station Participants,

Participants in Energy Northwest's Columbia Generating Station will hold their annual election for three members of the Participants Review Board (PRB) on May 20, 2026 during the Northwest Public Power Association (NWPPA) Annual Membership Meeting being held at the Davenport Grand Hotel, 333 W Spokane Falls Blvd, Spokane, WA 99201 and virtually on Teams from 4:45 p.m. to 5:30 p.m.

This election is required by the Net-Billing Agreement for Columbia Generating Station for the contract year July 1, 2026, to June 30, 2027. In accordance with PRB Rules (copy attached), the term of office for elected board members is three years. Three positions are up for election in May.

Please fill out the attached form and **return to Board Relations by Friday, May 8**, via e-mail at BoardRelations@energy-northwest.com (copy of current voting designations attached).

At the election, voting delegates will cast their vote for specific Participant representatives. As mentioned above, elected representatives will serve a three-year term. In addition to the election of PRB members, the board will hold its election of individual officers.

Utility	Utility-appointed Representative	Utility Term Expires
Franklin PUD	Roger Wright	May 2026
Lewis County PUD	Dave Fenn	May 2026
Okanogan PUD	Lauren McCloy	May 2026
Clark Public Utilities	Jane VanDyke	May 2027
Missoula Electric Cooperative Inc.	TBD	May 2027
Snohomish PUD	Sid Logan	May 2027
Inland Power & Light	Garry Rosman	May 2028
Kittitas PUD	Shan Rowbotham	May 2028
Benton REA	Ryan Redmond	May 2028

Please let us know if you have any questions.

Respectfully,





Susan Fillafer
Public Affairs / Board Relations
P.O. Box 968, MD 1480
Richland, Wash. 99352-0968
Phone: 509.377.6117
sefillafer@energy-northwest.com

PRB Election Designation

The Net-Billing Agreement for Columbia Generating Station establishes a nine-member Participants Review Board (PRB). Please indicate below if you are nominating someone from your utility to serve on the PRB for a three-year term in one of the three open positions to be voted on at the May 20, 2026 PRB meeting.

Utility Name

PRB Ballot Nomination

- Utility does not wish to nominate a utility representative to serve on the PRB.
Utility submits the following utility representative for the 2026 PRB election ballot (if you would like us to share Bio with our Columbia Participants, please submit at this time):

Utility Representative

Utility Commission Term Expiration

In addition, in accordance with the Net-Billing Agreement, please designate a person and an alternate (to serve in the absence or disability of such person), to cast your utility's vote for board members. Note: voting delegates that are unable to attend the election meeting in person, can cast their utility's vote telephonically during the meeting. Please contact BoardRelations@energy-northwest.com to make arrangements and obtain call-in information prior to the meeting.

PRB Election Voting Delegate (a voting delegate can also be nominated to serve on the PRB)

- Utility does not wish to change the standing voting delegate (see file 'PRB Standing Voting Delegate Master List (2026).pdf').
Utility does wish to change the standing voting delegate(s) and submits the following delegate name change(s).

Utility Voting Delegate

Alternate Utility Voting Delegate

Signed,

Utility Manager

Date

Return completed form to Board Relations by May 8, 2026 (BoardRelations@energy-northwest.com)



**PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS
OF MASON COUNTY**

N. 21971 Hwy. 101
Shelton, Washington 98584

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

PUBLIC WORKS CONTRACT

CHANGE ORDER FORM

NO. 02

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Extension of completion date from June 03, 2026, to June 30, 2026.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of \$ _____, plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$ _____, including sales tax.

C. Time of Completion:

The time of completion shall be **increased**/decreased by 27 calendar days. The revised completion date shall be June 30, 2026.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

Company: JMG Constructors, LLC

Accepted by: _____

Title: _____

Date: _____

Accepted by: _____

Title: General Manager

Date: _____



PUD1 – Executive Summary – March 2026

This report summarizes information on the current financial status of Mason County
PUD No. 1 for the month of March 2026:

- **Work in Progress:**
 - Grant Applications – Ongoing
 - 2025 Annual Report – State Auditor (Due 05-30-26)

- **Completed Projects:**
 - 2026 Budget
 - 2025 Privilege Tax Return (Due 02-25-26)
 - 2025 Annual Report – Internal
 - 2025 EIA Report (Due 04-30-26)
 - 2025 Form 7 (Due 03-31-26)

Financial Highlights:

- Revenue – Gross Revenue was \$1,395,363 for the month of March 2026.
- Expenditures –Gross expenditures were \$1,273,671 for the month of March 2026.
- As of March, the PUD has \$1,094,968 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 36 days of our cash on hand*.

Financial Metrics as Compared with Prior Year:	March 2026	March 2025
Total General Cash and Investments	\$931,993	\$758,355
Current Ratio (Current Assets/Current Liabilities)	1.71 to 1	1.95 to 1
Debt Service Coverage (O&M/ Debt Service)	3.90	4.10
Long-Term Debt to Net Plant	17%	21%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	34%	34%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	21%	26%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	4.62	8.87
Cash on Hand (Total Available Cash/Average Daily Costs) *Includes Days Cash on Hand from Outstanding Grant Reimbursements	79 Days (General) 147 Days (All Funds)	52 Days (General) 143 Days (All Funds)



Mason County PUD No 1

Budget Summary by Division For the Month Ended March 31, 2026

	<u>Electric</u>	<u>Water</u>	<u>Sewer</u>	<u>Totals</u>
Total Revenue	\$ 1,145,055.03	\$ 249,329.09	\$ 978.64	\$ 1,395,362.76
Budgeted	\$ 1,182,307.00	\$ 249,918.32	\$ 977.70	\$ 1,433,203.02
Difference (-/+)	\$ (37,251.97)	\$ (589.23)	\$ 0.94	\$ (37,840.26)
% of Budget	97%	100%	100%	97%
Total Expenditures	\$ 1,030,844.91	\$ 242,727.36	\$ 99.04	\$ 1,273,671.31
Budgeted	\$ 1,020,754.24	\$ 219,164.19	\$ 1,413.91	\$ 1,241,332.34
Difference (-/+)	\$ 10,090.67	\$ 23,563.17	\$ (1,314.87)	\$ 32,338.97
% of Budget	101%	111%	7%	103%
Net Operating Margins	\$ 114,210.12	\$ 6,601.73	\$ 879.60	\$ 121,691.45
Budgeted	\$ 161,552.76	\$ 30,754.13	\$ (436.21)	\$ 191,870.68
Difference (-/+)	\$ (47,342.64)	\$ (24,152.40)	\$ 1,315.81	\$ (70,179.23)
% of Budget	71%	21%	-202%	63%

Mason County PUD No. 1

Status of Budget

As of March 31, 2026

ELECTRIC DIVISION

	1st Quarter 2026	1st Quarter Budget	% of 1st Qtr Budget	2026 Actuals	2026 Budget	% of Annual Budget
Revenue	3,640,975.60	3,752,101.00	97%	3,640,975.60	12,081,264.99	30%
<u>Expenditures</u>						
Distribution Operating & Maintenance	454,856.61	474,450.75	96%	454,856.61	1,996,340.83	23%
Energy Services	1,149,065.11	1,358,165.00	85%	1,149,065.11	4,366,822.00	26%
General & Administrative	733,241.66	691,872.14	106%	733,241.66	2,690,188.65	27%
Tax, Depreciation, & Interest	761,468.84	719,690.78	106%	761,468.84	2,685,839.02	28%
TOTAL EXPENDITURES	\$ 3,098,632.22	\$ 3,244,178.67	96%	3,098,632.22	\$ 11,739,190.50	26%
NET OPERATING MARGINS	\$ 542,343.38	\$ 507,922.33	107%	542,343.38	\$ 342,074.49	159%

Mason County PUD No. 1

Status of Budget

As of March 31, 2026

WATER DIVISION

	1st Quarter 2026	1st Quarter Budget	% of 1st Qtr Budget	2026 Actuals	2026 Budget	% of Annual Budget
Revenue	738,712.59	751,064.71	98%	738,712.59	3,242,799.39	23%
<u>Expenditures</u>						
Distribution Operating & Maintenance	196,678.73	227,825.06	86%	196,678.73	955,984.66	21%
Energy Services	44,965.00	47,001.00	96%	44,965.00	186,000.00	24%
General & Administrative	192,273.13	169,665.92	113%	192,273.13	778,987.30	25%
Tax, Depreciation, & Interest	228,661.42	209,877.27	109%	228,661.42	899,820.94	25%
TOTAL EXPENDITURES	\$ 662,578.28	\$ 654,369.25	101%	662,578.28	\$ 2,820,792.90	23%
NET OPERATING MARGINS	\$ 76,134.31	\$ 96,695.46	79%	76,134.31	\$ 422,006.49	18%

Mason County PUD No. 1

Status of Budget

As of March 31, 2026

SEWER DIVISION

	1st Quarter 2026	1st Quarter Budget	% of 1st Qtr Budget	2026 Actuals	2026 Budget	% of Annual Budget
Revenue	2,933.01	2,932.76	100%	2,933.01	11,312.00	26%
<u>Expenditures</u>						
Distribution Operating & Maintenance	0.00	1,713.00	0%	0.00	5,850.00	0%
Energy Services	192.45	193.74	99%	192.45	775.00	25%
Tax & Depreciation	108.96	108.99	100%	108.96	2,473.00	4%
TOTAL EXPENDITURES	\$ 301.41	\$ 2,015.73	15%	\$ 301.41	\$ 9,098.00	3%
NET OPERATING MARGINS	\$ 2,631.60	\$ 917.03	287%	\$ 2,631.60	\$ 2,214.00	119%

**Washington State Military Department
HAZARD MITIGATION GRANT AGREEMENT FACE SHEET**

1. Subrecipient Name and Address: Mason County Public Utility District #1 21971 N. US Hwy 101 Shelton, WA 98584		2. Total Grant Amount (excl. SubMC): \$\$\$641,102.04 State: \$80,137.75 Federal: \$480,826.53 Local: \$80,137.76 SubMC: \$16,593.60		3. Grant Number: (Contract Number)	
4. Subrecipient Contact, phone/email: Katie Arnold, 360-877-5249 karnold@mason-pud1.org		5. Grant Start Date: February 27, 2026		6. Grant End Date: May 30, 2028	
7. Department Program Manager, phone/email: Tim Cook, (253) 512-7072 tim.cook@mil.wa.gov		8. Unique Entity ID (UEI): (UEI #) KD7HQJF4JNC9		9. UBI # (state revenue): (UBI #) 232 000 374	
10. Funding Authority: Washington State Military Department (the "DEPARTMENT"), and Federal Emergency Management Agency (FEMA)					
11. Federal Funding Identification #: DR-5456-WA 5456-07-R		12. Federal Award Date February 27, 2026		13. Assistance Listing # & Title: 97.039 (HMGP)	
14. Program Index # & OBJ/SUB-OBJ: (Fed) 744FF NZ, (State) 742FS NZ, (SubMC) 744FL			15. TIN or SSN: (TIN) 91-6001048		
16. Service Districts: (BY LEGISLATIVE DISTRICT): 35 (BY CONGRESSIONAL DISTRICT): 6		17. Service Area by County(ies): Mason		18. Women/Minority-Owned, State Certified?: N/A NO YES, OMWBE # _____	
19. Contract Classification: Personal Services <input type="checkbox"/> Client Services <input type="checkbox"/> Public/Local Gov't <input checked="" type="checkbox"/> <input type="checkbox"/> Research/Development <input type="checkbox"/> A/E <input type="checkbox"/> Other _____			20. Contract Type (check all that apply): Contract <input type="checkbox"/> Intergovernmental (RCW 39.34) <input checked="" type="checkbox"/> Grant <input checked="" type="checkbox"/> Agreement <input checked="" type="checkbox"/> Interagency		
21. Contractor Selection Process: <input checked="" type="checkbox"/> "To all who apply & qualify" Competitive Bidding Sole Source A/E RCW N/A Filed w/OFM? Advertised? YES NO _____			22. Contractor Type (check all that apply) <input type="checkbox"/> Private Organization/Individual <input type="checkbox"/> For-Profit <input checked="" type="checkbox"/> Public Organization/Jurisdiction <input checked="" type="checkbox"/> Non-Profit <input type="checkbox"/> VENDOR <input checked="" type="checkbox"/> SUBRECIPIENT <input checked="" type="checkbox"/> OTHER		
23. PURPOSE/DESCRIPTION: FEMA's Hazard Mitigation Grant Program provides grants for mitigation planning and cost-effective mitigation actions after a Presidential disaster declaration to reduce the risk of loss of life and property damage in future disasters. Title: Mason County PUD1 Standby Generator Project. The purpose of this Agreement is to provide funds to the SUBRECIPIENT for the herein proposed project as noted in Statement of Work and/or Description of the Project (Attachment 3), Project Development Schedule (Attachment 4), Project Budget (Attachment 5), and the FEMA approved project application, each of which are incorporated herein by this reference. The DEPARTMENT is the Recipient and Pass-through Entity of the 5456-07-R Mason County PUD1 Standby Generator Project and FEMA State Agreement, which are incorporated by reference, and makes a subaward of Federal award funds to the SUBRECIPIENT pursuant to this Agreement. The SUBRECIPIENT is accountable to the DEPARTMENT for use of Federal award funds provided under this Agreement and the associated matching funds.					
IN WITNESS WHEREOF, the DEPARTMENT and SUBRECIPIENT acknowledge and accept the terms of this Agreement, including all referenced attachments which are hereby incorporated and made a part hereof, and have executed this Agreement as of the date below. This Agreement Face Sheet; Special Terms & Conditions (Attachment 1); General Terms and Conditions (Attachment 2); Statement of Work and/or Description of Project (Attachment 3); Project Development Schedule (Attachment 4); Project Budget (Attachment 5); and all other documents, exhibits and attachments expressly referenced and incorporated herein contain all the terms and conditions agreed upon by the parties and govern the rights and obligations of the parties to this Agreement. No other understandings, oral or otherwise, regarding the subject matter of this Agreement shall be deemed to exist or to bind any of the parties.					
In the event of an inconsistency in this Agreement, unless otherwise provided herein, the inconsistency shall be resolved by giving precedence in the following order: 1. Applicable Federal and State Statutes and Regulations 4. Special Terms and Conditions 2. DHS/FEMA Award and program documents 5. General Terms and Conditions, and, 3. Work Plan, Schedule, and Budget 6. Other provisions of the Agreement incorporated by reference					
WHEREAS the parties hereto have executed this Agreement on the day and year last specified below.					
FOR THE DEPARTMENT:			FOR THE SUBRECIPIENT:		
Signature _____ Date _____ Seth Nickerson, Chief Financial Officer Washington State Military Department			Signature _____ Date _____ Kristin Masteller General Manager		
BOILERPLATE APPROVED AS TO FORM: <u>Dierk Meierbachtol</u> 4/4/2023 Assistant Attorney General			APPROVED AS TO FORM: _____ Date		

19 Utilities Receive NWPPA Safety Awards

(April 21) Northwest Public Power Association proudly recognized outstanding achievements in safety April 16 during its 2026 Engineering & Operations Conference in Portland, Oregon.

The 2026 Safety Awards honor public power utilities whose 2025 safety performance reflected exceptional attention to

workplace safety. Safety Award entries were judged based on the total injury and illness (incidence) rate for 2025.

“Behind each of these awards are people making thoughtful decisions day after day,” said Kurt Miller, NWPPA CEO and executive director. “This year’s Safety Award recipients set a high standard and demonstrate what a sustained commitment to safety looks like in practice.”

NWPPA presented the awards during the conference’s closing banquet, with hundreds of attendees from across the public power industry applauding the recipients. Employees accepted the honors on behalf of their utilities, reflecting a collective dedication to safety shared by NWPPA members throughout the region.

0-50,000 Hours of Exposure

- First place (tie): Blachly-Lane Electric Cooperative (Ore.)
- First place (tie): Mason County PUD No. 1 (Wash.)
- First place (tie): Ohop Mutual Light Company (Wash.)
- First place (tie): Wasco Electric Cooperative (Ore.)

50,001-100,000 Hours of Exposure

- First place (tie): Clatskanie PUD (Ore.)



- First place (tie): Salem Electric (Ore.)
- Second place: Columbia REA (Wash.)
- Third place: Columbia River PUD (Ore.)

100,001-150,000 Hours of Exposure

- First place: McMinnville Water & Light (Ore.)
- Second place: Jefferson County PUD (Wash.)
- Third place: Northern Wasco County PUD (Ore.)

150,001-300,000 Hours of Exposure

- First place: Cowlitz PUD (Wash.)
- Second place: Umatilla Electric Cooperative (Ore.)
- Third place: Idaho Falls Power (Idaho)

300,001-1,000,000 Hours of Exposure

- First place: Clark Public Utilities (Wash.)
- Second place: Eugene Water & Electric Board (Ore.)

Over 1,000,000 Hours of Exposure

- First place: Energy Northwest (Wash.)
- Second place: SMUD (Calif.)
- Third place: Snohomish County PUD (Wash.)

Download the pdf [here](#).

NEWS BRIEFS

Property taxes due

The first half of 2026 property tax payments are due on or before April 30, according to a news release from Mason County Treasurer Brittany Pearson.

In-person payments are accepted between 9 a.m. and 4 p.m. at the Treasurer's Office, 411 N 5th Street, Building 1 (2nd Floor), Shelton. A drive-up payment drop box is located in the alley.

Delinquent charges will be assessed starting May 1.

For property tax information, go to property.masoncountywa.gov/TaxSifter/Search/Results.aspx.

Taxpayers who have been assessed a DNR Fire Patrol Assessment on more than one parcel within Mason County may be eligible for a refund through the Washington State Department of Natural Resources. Refund requests must be submitted on or before December 31. Refund forms are available on the treasurer's website at www.mason-countywa.gov/treasurer under Forms/Brochures/Handouts, or in person at the Treasurer's Office, according to the release.

Sullivan to run for commission

Karen Sullivan announced she is running for the Mason County Commissioner District 3 position.

"I currently work as a trusted Financial Advisor for Edward Jones here in Shelton for the last 14 years. I am a third-generation Shelton resident with deep roots in the community and a lifelong commitment to its success. Having spent my childhood visiting Mason

County every year, I have witnessed Mason County's growth and transformation from the 1960's to today. This has shaped my dedication to help preserve the character and quality of life that makes this county so special. I have decided to run for County Commissioner District 3 to make sure that there is responsible budgeting, focus on economic growth and the importance of supporting our local business," Sullivan said in a statement.

Liberty Dinner set for May 16

The Mason County Republican Women's Club hosts a Liberty Dinner event starting at 5 p.m. May 16 at Ridge Motorsports Park banquet hall, 1060 W. Eells Hill Road, Shelton.

"Join us for an evening dedicated to honoring the spirit of American liberty. Local elected officials will share stories of influential leaders and defining moments that shaped the United States — reminders of the courage, conviction, and timeless principles that built our great nation. Guests will enjoy a buffet-style dinner, drinks, a no-host bar, a dessert auction and a silent auction. Donations for both auctions are still welcome. If you're unable to attend, consider purchasing a ticket to gift to someone who would be honored to take part in this patriotic celebration," according to a news release.

Tickets are \$75 for general admission and \$100 for premium seats, which includes the opportunity to sit with an elected official of your choice (limited availability).

Tickets at the Mason County

Republican Women's Club website or square.link/u/eKKxNp11.

Lincoln Day Dinner tickets on sale

Tickets are on sale for the Mason County Republican's Lincoln Day Dinner. Doors open at 4:30 p.m. and the dinner starts at 5 p.m. April 25 at the Mason County Transit Center, 601 West Franklin Street, Shelton.

The catered dinner includes drinks, a live auction, silent auction and dessert auction. Brandi Kruse, from the unDivided podcast, is the featured speaker. Sen. Drew MacEwen will be the master of ceremonies and Reps. Travis Couture and Dan Griffey will be auctioneers.

Tickets are \$125 at secure.anedot.com/mason-county-republicans/ldd26. To purchase in person with cash or check, text 360-490-3239 to make arrangements to pay.

Blue Wave Dinner May 3 at Lucky Dog

The Mason County Democratic Party hosts the Blue Wave Dinner, formerly known as the Kennedy Dinner, at 3 p.m. May 3 at the Lucky Dog Casino Event Center, 19330 U.S. Highway 101, Shelton.

Gov. Bob Ferguson is the featured speaker.

Tickets include a buffet dinner and are \$100 by check mailed to MCDCC to P.O. Box 1271, Shelton, WA 98584, or online secure.actblue.com/donate/2026bluewavedinner.

To donate items or for additional information, contact Roslynn at 360-877-0651 or by email at roslynnere@gmail.com.

Energy Northwest honors Janda

Energy Northwest Executive Board member Jack Janda, who is also a PUD 1 commissioner, has stepped down after a 20-year tenure.

"Energy Northwest formally recognized the exceptional contributions of Jack Janda, who has faithfully served on its Executive Board since July 2005. Janda represents Mason PUD 1 as an elected commissioner, bringing the voice and values of his local community to regional public power leadership for more than two decades," according to a news release.

"Jack's service has been marked by integrity, commitment and a steadfast focus on the interests of Pacific Northwest ratepayers. Over the years, he held key leadership roles on the Energy Northwest Executive Board, including vice chair, secretary/treasurer, and chair of the Audit, Legal and Finance Committee. His counsel and advocacy have helped shape Energy Northwest's governance and strategic direction, ensuring reliable, affordable energy for communities across the region," the release states.

Energy Northwest presented Janda with a commemorative plaque recognizing his accomplishments at its last meeting.

Compiled by reporter June Williams

there's a seat for you at the table

Is the Bible relevant today? Is there more to life than this? Do you ever pray? Who was Jesus? What does faith mean to you?

Come check out Alpha!
A safe space for all denominations to question life, faith and meaning!

It is a free, with no pressure to come back.

EVERYONE WELCOME

MONDAY April 13 / 6:00 pm
St. Edward Catholic Church
601 W. C St. • 360-426-6134 • stedsparish.org

Eric Onisko is proud to announce he has taken over T's Cafe and rebranded it as **Tollie's** - a warm, neighborhood cafe named in honor of **Mary Simpson**.

Same great location, refreshed menu, and the welcoming spirit you've always loved.

15% Discount For Seniors, Veterans And First Responders

"Where community, comfort, and great food come together."
118 S. 3rd St., Downtown Shelton
360-462-1888

Open Monday through Saturday for Breakfast and Lunch
Inside Dining • Take-Out Available

Adopt a Dog from Adopt-A-Pet

Meet Bilbo!
He is a 9 year old (DOB 04/08/2017), 21.8#, Pomeranian mixed boy whose long black coat is accented by a cute little white goatee! For those who grew up in the 60's his fashion statement ears looks crimped!

I AM 9 YEARS
I WEIGH 22 POUNDS
I AM A Pomeranian Mix

I LOVE... everything! I love walks and playtime. I am very sweet and smart. I am a great companion. Arrived & Photo by Sherry Simons

*****NOTE MONTHLY GROOMING IS REQUIRED*****

Bilbo Baggins is a sweet boy, who wants to meet everyone, and instantly loves you. He enjoys the company of adults, children, other dogs, and cats! He is smart, active, loving, and a curious boy who wants to be part of the action. He is a great companion dog who is looking for a loving environment, and a lap! Bilbo loves a car ride, yard play, is very polite, keeps a tidy kennel, and is house broken. He has an extremely happy disposition and wants to please. A secure fenced yard is required to keep him safe and happy!

If you have any other questions, email is the best method of communication. We are 100% volunteer-run and operated and are open by appointment only. Please send us an email or submit an application if you'd like to make an appointment. We'll be in touch as soon as we can! Thank you for your inquiry! Qualified applications only. Should your application be accepted, a response will follow within 72 hours. If you have not heard back from Adoptions, your application did not meet the dog's criteria.

CONTACT INFORMATION: Email: adoptapetadoptions@gmail.com Telephone: 360-432-3091 Option 5
Please copy and paste application: <https://form.jotform.com/40419164974157>
All AAP dogs come up to date on vaccinations, spayed/neutered, and microchipped.

Qualified applications only. Should your application be accepted, a response will follow within 72 hours. If you have not heard back from Adoptions, your application did not meet the dog's criteria. If you have any other questions, email is the best method of communication. We are 100% volunteer-run and operated and are open by appointment only. Please send us an email or submit an application if you'd like to make an appointment. We'll be in touch as soon as we can! Thank you for your inquiry! Email: adoptapetadoptions@gmail.com 360-432-3091 Option 5

Sponsored by Haigh Veterinary Hospital
360-426-1840 • 81 SE Walker Park Rd in Shelton