



**Mason County PUD No. 1
Public Hearing & Regular Board Meeting
May 26, 2026
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>
 Meeting ID: 858 6905 3743
 1 (253) 215-8782

- 1) Public Hearing for Wonderland Water System Plan**
- 2) Call the Regular Meeting to Order**

3) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

4) Consent Agenda

Minutes: May 12, 2026, Regular Meeting

Disbursements:	Accounts Payable Wire	\$ 418,508.08
	Check Nos. 128303 – 128342	\$ 92,366.90
	Payroll Wire	\$ 115,746.18
	Grand Total	\$ 626,621.16

5) Business Agenda

- a. Approve Wonderland Water System Plan
- b. Resolution 2107 Designating Applicant Agent for FEMA BRIC Jorstad Grant
- c. Shadowood Change Order No. 3
- d. Approve Finance Policy No. 2007
- e. Award the 2026 Generators Project
- f. Award the Water Reservoir Cleaning and Inspection Project

6) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

7) Correspondence

8) Board Comments

9) Other Business/Public Comment

10) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110).

11) Adjourn

2026 Calendar

May 29	Water Committee/WWUC	Olympia
June 3-4	Public Power Council	Portland
June 26-July 1	APPA National Conference	Boston, MA
July 10	Employee Appreciation	Potlach, WA
July 15-17	WPUDA Association Meeting	Okanogan
August 5-6	Public Power Council	Portland
September 2-3	Public Power Council	Portland
Sep 16-18	WPUDA Association Meeting	Jefferson
September 25	Customer Appreciation	PUD1, WA
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
October 7-8	Public Power Council	Portland
Oct 15	WPUDA Budget Committee	Olympia
November 4	Public Power Council Town Hall	Portland
November 5	Public Power Council Annual Meeting	Portland
Nov 18-20	WPUDA Association Meeting	Olympia



Staff Reports –

General Manager – Kristin gave an update on the federal appropriations, stating that the \$1.14 million appropriation from Emily Randall finally made it out of congress and is approved for the Jorstad Substation. Also, Senator Cantwell included \$4 million in her 2027 appropriations for line rebuilds and so we will monitor that to see if it makes it out of committee and Congress passes a budget. She also stated that the PUD received the Commerce grant for one of the EV charging sites, but the details are not to be publicly announced yet until Commerce gives the okay. The Manzanita ribbon cutting ceremony is tomorrow.

District Treasurer – Katie gave an update on FEMA grants.

Water Resource Manager – Brandy gave an update on the current water projects under construction.

Legal Counsel – No report.

Correspondence – Correspondence was shared with the board.

Board Reports –

Mike – Gave an update on the WPUDA annual meeting.

Jack – Also attended the WPUDA annual meeting and commented on Katie’s public service award.

Ron – Ron gave an update on the Hood Canal Coordinating Council meeting.

PUBLIC COMMENT – No public comment.

EXECUTIVE SESSION – None.

Meeting Adjourned: 1:57 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

05/22/2026 8:34:40 AM

Accounts Payable Check Register

Page 1

05/07/2026 To 05/22/2026

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1459 05/07/2026	WIRE	BPA	COLUMBIA BANK	POWER USAGE	322,639.00
1467 05/07/2026	WIRE	WASH21	WASHINGTON STATE DEPT. OF RETIRE	OLD AGE & SURVIVORS INSURANCE	25.00
1472 05/18/2026	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	40,188.26
1473 05/18/2026	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	16,712.35
1474 05/18/2026	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	13,423.01
1475 05/18/2026	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,368.27
1476 05/21/2026	WIRE	LILLIWAUP FAL	LILLIWAUP FALLS GENERATING COMP	POWER USAGE	21,152.19
5212 05/14/2026	DD	2M COMPANY	2M COMPANY INC	WATER NON INVENTORY PARTS-PELLEN SALT	0.00
5213 05/14/2026	DD	FREIGHTLINER	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #65-COMPRESSOR	0.00
5214 05/14/2026	DD	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	SHOP SUPPLIES	0.00
128303 05/14/2026	CHK	A WORKSAFE	A WORKSAFE SERVICE, INC	PRE EMPLOYMENT TESTING-SUMMER FITZPATRIC	76.00
128304 05/14/2026	CHK	BUILDERS	BUILDERS FIRSTSOURCE, INC	WATER STORAGE BUILDING-SUPPLIES	2,361.61
128305 05/14/2026	CHK	CENTUR	CENTURYLINK	TELEPHONE CHARGES ACCT#333887863	1,318.91
128306 05/14/2026	CHK	CINTAS CORP	CINTAS CORPORATION	SAFETY SUPPLIES	344.41
128307 05/14/2026	CHK	D & L POLES,IN	D & L POLES, INC	FEMA - N95 L TAP	5,916.00
128308 05/14/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	3,601.56
128309 05/14/2026	CHK	FERRIER	JANIECE FERRIER	MO. REIMBURSEMENT-#51058600	1,031.18
128310 05/14/2026	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
128311 05/14/2026	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC INVENTORY PARTS-BATWINGS	5,256.67
128312 05/14/2026	CHK	HARB 1	HARBOR SAW & SUPPLY INC.	REPAIR WEED EATER	132.41
128313 05/14/2026	CHK	HDFOWL	HD FOWLER COMPANY	SEWER INVENTORY-GRINDER PUMP	24,473.50
128314 05/14/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	WATER TOOL-STANLEY/BLACK & DECKER DRILL	317.86
128315 05/14/2026	CHK	JENSEN PRECAS	JENSEN PRECAST	ELECTRIC INVENTORY PARTS-TRANSFORMER PAD	5,304.02
128316 05/14/2026	CHK	40	ERIC JOHNSON	CLOTHING ALLOWANCE	311.43
128317 05/14/2026	CHK	MARSH	MARSH MUNDORF PRATT & SUL	MONTHLY WPAG SERVICES	274.05
128318 05/14/2026	CHK	SHEL 2	MASON COUNTY JOURNAL	WATER RESERVOIR CLEANING-AD	3,456.00

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Accounts Payable Check Register

Page 2

05/07/2026 To 05/22/2026

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128319 05/14/2026	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL REIMBURSEMENT	1,175.39
128320 05/14/2026	CHK	MT VIEW LOCA	MT. VIEW LOCATING SERVICES, LLC	MONTHLY UNDERGROUND LOCATES	2,847.50
128321 05/14/2026	CHK	NISC	NISC	PRINT SERVICES	15,976.59
128322 05/14/2026	CHK	NORTHWEST RO	NORTHWEST ROCK, INC	SHOP (ROCK)	3,645.80
128323 05/14/2026	CHK	ONLINE	ONLINE INFORMATION SERVIC	MONTHLY UTILITY EXCHANGE REPORT	115.03
128324 05/14/2026	CHK	PAGEFREEZER	PAGEFREEZER SOFTWARE, INC	PUBLIC RECORDS BACKUP SOFTWARE RENEWAL	1,526.32
128325 05/14/2026	CHK	POMP'S	POMP'S TIRE SERVICE INC	VEHICLE #65 & #86-SWITCHED TIRES FROM 65	339.44
128326 05/14/2026	CHK	JOHN 3	ROBERT W. JOHNSON	MONTHLY RETAINER FEES	4,731.62
128327 05/14/2026	CHK	STUART C IRBY	STUART C IRBY CO	ELECTRIC NON INVENTORY PARTS	60.27
128328 05/14/2026	CHK	TOZIER	TOZIER BROS, INC	PROPANE-FORKLIFT	107.01
128329 05/14/2026	CHK	WPUDA	WASHINGTON PUD ASSOC.	MONTHLY DUES	2,137.00
128330 05/14/2026	CHK	WATER	WATER MGMT LABS	NITRATE & TOTAL COLIFORM TESTING	2,037.00
128331 05/14/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #76-TRACTOR VALVE	446.57
128332 05/18/2026	CHK	2	Nick Browne	2040 Community Solar II Payout	43.11
128333 05/18/2026	CHK	2	CATHERINE CHAPPELL	INACTIVE REFUND	45.69
128334 05/18/2026	CHK	2	DONNA HEUSTON	INACTIVE REFUND	245.38
128335 05/18/2026	CHK	2	CODY MAY	MR Refund-NO EASEMENT NEEDED	304.50
128336 05/18/2026	CHK	2	Cheryl Wagner	2029 Community Solar II Payout	64.67
128337 05/18/2026	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,394.21
128338 05/18/2026	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
128339 05/20/2026	CHK	ARNOLD,KATIE	KATIE ARNOLD	TRAVEL EXPENSE REIMBURSEMENT	153.65
128340 05/20/2026	CHK	68	MADISON DUNCAN	REIMBURSEMENT-MIC CONF. LAS VEGAS	372.80
128341 05/20/2026	CHK	CORIROSSI, COL	COLE CORIROSSI	WASHINGTON BACKFLOW ASSEMBLY TEST-COLE	108.00
128342 05/20/2026	CHK	2	DENIA L OLIVAS	INACTIVE REFUND	13.74

Total Payments for Bank Account - 4 : (50) 510,874.98

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Accounts Payable Check Register

Page 3

05/07/2026 To 05/22/2026

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount	
					Total Voids for Bank Account - 4 :	(0) 0.00
					Total for Bank Account - 4 :	(50) 510,874.98
					Grand Total for Payments :	(50) 510,874.98
					Grand Total for Voids :	(0) 0.00
					Grand Total :	(50) 510,874.98

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Accounts Payable Check Register

Page 4

PARAMETERS ENTERED:

Check Date: 05/07/2026 To 05/22/2026
Bank: All
Vendor: All
Check:
Journal: All
Format: Summary
Extended Reference: No
Sort By: Check/Transaction
Voids: Current
Payment Type: All
Group By Payment Type: No
Minimum Amount: 0.00
Authorization Listing: No
Credit Card Charges: No

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Page: 1

GENERAL LEDGER TRANSACTION DETAIL

MAY 2026 To MAY 2026

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference	
				Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)					
05/18/26	97646 Check Print	0	PL	2 PAYROLL	115,746.18

PARAMETERS ENTERED:

Division: All

Accounts: 0 131.2

Department: All

Activity: All

Sort By: Div/Acct

Date Selection: Period

Period: MAY 2026 To MAY 2026

Module: PL

Journal Activity: All

Accounts With No Transactions: Yes

Extended Reference: No

Interface Detail: No

Group by Department: Yes

51217

/pro/rpttemplate/acct/2.65.1/gl/GL_TRANS_DETAIL.xml.rpt

Karnold



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
 N. 21971 Hwy. 101
 Shelton, Washington 98584

BOARD OF COMMISSIONERS
 MIKE SHEETZ, Commissioner
 JACK JANDA, Commissioner
 RON GOLD, Commissioner

Wonderland Water System Plan Executive Summary- Public Hearing 05/26/2026

The Wonderland Water System is a Group A water system with the DOH public water system ID 98125K. The water system is owned and operated by Mason County PUD No. 1 (PUD). This Plan assesses the current and future capabilities of the Wonderland water system, recommend needed improvements to allow the system to provide water service throughout the planning period, and meet the statutory requirements in Chapter 246-290-100 WAC, Chapter 246-293-250 WAC, and Chapter 246-295 WAC.

The Wonderland Water System was approved and completed on May 10, 1973. It consists of two divisions: Division One, approved in 1973 for 21 lots, and Division Two, approved on April 11, 1977, for 13 lots. The DOH has previously approved the system to serve 42 connections. The system was previously owned and operated by H&R Waterworks, Inc. (HRWW). Mason County PUD 1 took over ownership and operation of the Wonderland Water System in July 2018. A backup generator was installed in 2022. The system currently consists of a single pressure zone served by one well with a capacity of 100 gallons per minute.

Based on system demand factors and an annual growth rate of 1.01 percent, the Wonderland Water System demands are projected forward through the 20-year planning period in following table.

TABLE 2-8
Projected Water System Demands

Year	Residential ERUs	Commercial ERUs	Residential + Commercial ERUs	Average Day Consumption (gal)	DSL			Total ERUs	Average Day Demand (gpd) ⁽²⁾	Maximum Day Demand (gpd) ⁽³⁾	Peak Hour Demand (gpm) ⁽⁴⁾
					%	Volume (gpd) ⁽¹⁾	ERU				
2025	34	0	34	6,870	25%	2,290	11	45	9,159	27,936	67
2026	34	2	36	7,343	25%	2,448	12	48	9,790	29,861	72
2027	35	2	37	7,416	25%	2,472	12	49	9,887	30,157	73
2028	35	2	37	7,488	25%	2,496	12	49	9,984	30,451	74
2029	35	2	37	7,560	25%	2,520	12	50	10,080	30,743	74
2030	36	2	38	7,630	25%	2,543	13	50	10,173	31,027	75
2031	36	2	38	7,699	25%	2,566	13	51	10,266	31,311	76
2032	36	2	38	7,768	25%	2,589	13	51	10,358	31,591	76
2033	37	2	39	7,836	25%	2,612	13	52	10,448	31,867	77
2034	37	2	39	7,903	25%	2,634	13	52	10,538	32,141	78
2035	37	2	39	7,969	25%	2,656	13	53	10,625	32,407	78
2036	38	2	40	8,035	25%	2,678	13	53	10,713	32,674	79
2037	38	2	40	8,099	25%	2,700	13	53	10,799	32,938	80
2038	38	2	40	8,164	25%	2,721	13	54	10,885	33,200	80
2039	39	2	41	8,228	25%	2,743	14	54	10,971	33,460	81
2040	39	2	41	8,290	25%	2,763	14	55	11,054	33,714	81
2041	39	2	41	8,353	25%	2,784	14	55	11,137	33,967	82
2042	40	2	42	8,414	25%	2,805	14	56	11,219	34,218	83
2043	40	2	42	8,475	25%	2,825	14	56	11,300	34,466	83
2044	40	2	42	8,536	25%	2,845	14	56	11,381	34,713	84
2045	41	2	43	8,596	25%	2,865	14	57	11,461	34,956	84
Buildout	82	2	84	16,972	25%	5,657	28	112	22,629	69,019	167

- (1) The historical DSL percentage used is 25 percent.
- (2) Average Day Demand (ADD) is the projected number of ERUs times the ERU_{ADD} factor of 202 gpd per ERU from Table 2-3.
- (3) Maximum Day Demand is calculated using the MDD Peaking Factor of 3.05 multiplied by the Average Day Demand.
- (4) Peak Hour Demand is calculated using the Peak Hour Peaking Factor of 3.48 multiplied by the Maximum Day Demand.



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In the event that storage and a booster pump station is added, the well would no longer need to pressurize the zone and the well would only need to be required to provide maximum day demand. The projected 2045 Maximum Day Demand (MDD) for the Wonderland System is 26,540 gallons per day (gpd), or 18.4 gallons per minute (gpm), while the MDD under a full buildout scenario is estimated at 32.6 gpm. The capacity of Well 1, assuming 20 hours of pumping in a 24-hour period is 96 gpm * 1,200 minutes = 115,200 gallons per day which exceeds the projected MDD. As shown in Table 3-11, Wonderland Well 1 is able to meet projected maximum day demand requirements for 20 hours of pumping through 2045.

Storage volumes were determined for the existing number of ERUs, as well as for the 10- and 20-year projections. The existing reservoir has the required capacity to meet projected 2046.

Projected Source Production Capacity

Year	Maximum Day Demand			Peak Hour Demand		
	20-Hour Source Pumping Capacity (gpd)	Projected (gpd)	Production Surplus/ (Deficit) (gpd)	Pumping Capacity (gpm)	Projected (gpm)	Production Surplus/ (Deficit) (gpm)
2025	115,200	27,936	87,264	96	67	29
2026	115,200	29,861	85,339	96	72	24
2027	115,200	30,157	85,043	96	73	23
2028	115,200	30,451	84,749	96	74	22
2029	115,200	30,743	84,457	96	74	22
2030	115,200	31,027	84,173	96	75	21
2031	115,200	31,311	83,889	96	76	20
2032	115,200	31,591	83,609	96	76	20
2033	115,200	31,867	83,333	96	77	19
2034	115,200	32,141	83,059	96	78	18
2035	115,200	32,407	82,793	96	78	18
2036	115,200	32,674	82,526	96	79	17
2037	115,200	32,938	82,262	96	80	16
2038	115,200	33,200	82,000	96	80	16
2039	115,200	33,460	81,740	96	81	15
2040	115,200	33,714	81,486	96	81	15
2041	115,200	33,967	81,233	96	82	14
2042	115,200	34,218	80,982	96	83	13
2043	115,200	34,466	80,734	96	83	13
2044	115,200	34,713	80,487	96	84	12
2045	115,200	34,956	80,244	96	84	12
Buildout	115,200	69,019	46,181	96	167	-71

Based on the system analysis, the following deficiencies were identified as well as proposed improvements:

- **Upgrade the Well Pump** a pump test was preformed, and the well is not pumping 100 GPM, this is signs of an ageing well pump and will need to be replaced in the future.
- **Manganese** in the source water is above the secondary MCL and iron is high enough to potentially cause staining issues on fixtures. The PUD intends to install a treatment system to address these issues.
- **Reservoir** to meet future needs of the system, a reservoir will need to be constructed to meet the future demand on the system.



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- **Booster Station** to provide adequate pressure in the system with a future reservoir, a booster station will need to be constructed to have consistent pressure throughout the system.

This plan also includes details regarding the wellhead protection zoning of the Wonderland water system, detailed capacity calculations, water quality sampling protocol, operating procedures as well as the systems projected financial program.

Sincerely,

A handwritten signature in blue ink that reads 'Brandy Milroy'.

Brandy Milroy
Water Resource Manager



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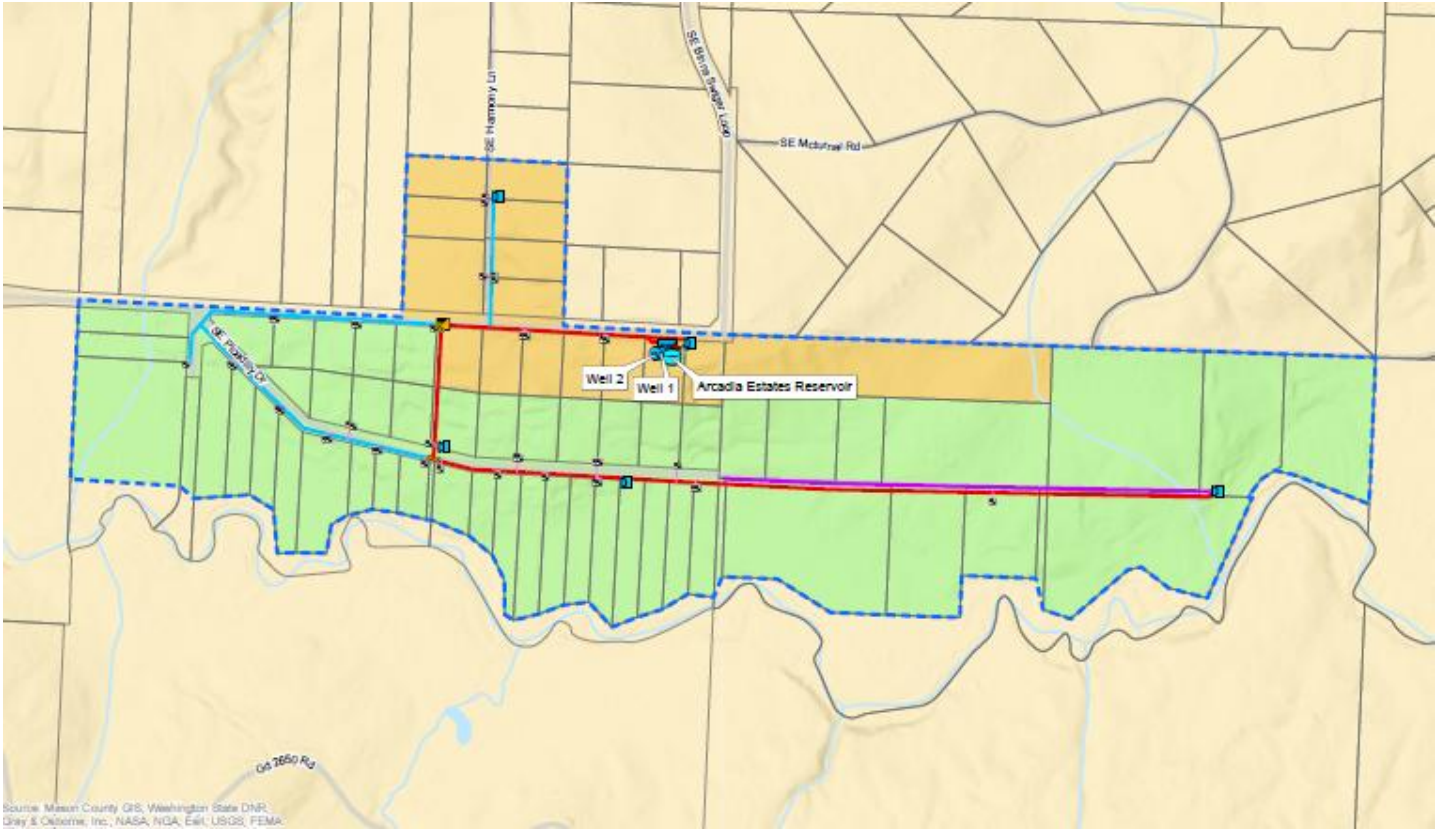
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Source: Mason County GIS, Washington State DNR,
Gray & O'Brien, Inc., NASA, NOAA, Esri, USGS, FEMA



**PUBLIC UTILITY DISTRICT NO. 1
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Shelton, Washington 98584

BOARD OF COMMISSIONERS

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JACK JANDA, Commissioner
RON GOLD, Commissioner

**A RESOLUTION DESIGNATING APPLICANT AGENT
RESOLUTION NO. 2107**

For the state of Washington Hazard Mitigation Grant Program Sub-Application and Grant:

BE IT RESOLVED THAT Katie Arnold, Director Business Services

OR HIS / HER ALTERNATE AGENT: Kristin Masteller, General Manager

Is hereby authorized to execute for and on behalf of Mason County Public Utility District No. 1 a local government entity, state agency, special purpose district, federally recognized tribe or private nonprofit organization established under the laws of the state of Washington, this application, grant agreement, and payment requests to be filed with the Military Department, Emergency Management Division, for the purpose of obtaining and administering certain state and federal financial assistance under Section 404 of the Robert T. Stafford Disaster Relieve and Emergency Act of 1988, P.S. 93-288, as amended

THAT by the Board of Commissioners of Mason County PUD No. 1 hereby authorizes its agent to provide to the Washington Military Department, Emergency Management Division assurances and agreements required for all matters concerning such non-disaster mitigation.

ADOPTED this 26th Day of May.

Jack Janda, President

Ron Gold, Vice President

ATTEST:

Mike Sheetz, Secretary



PUBLIC WORKS CONTRACT

CHANGE ORDER FORM

NO. 03

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Cost of programming wasn't originally included in the bid. Cost to have programming completed is \$23,978.00, not including sales tax. \$10,262.75 is going to Minor Changes and the addition \$13,705.25 plus sales tax is an increase to the overall contract cost.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be **increased**/decreased by the sum of \$13,705.25, plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$2,690,414.85, including sales tax.

C. Time of Completion:

The time of completion shall be increased/decreased by N/A calendar days.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

Company: JMG Constructors, LLC

Accepted by: _____

Title: _____

Date: _____

Accepted by: _____

Title: General Manager

Date: _____



PROCUREMENT POLICY & PURCHASING POLICY

Mason County Public Utility District No. 1

SECTION 1 — PURPOSE

The purpose of this Procurement Policy is to establish uniform procedures governing the procurement of goods, services, materials, equipment, software, professional services, public works, and construction by Mason County Public Utility District No. 1 (“District”).

This policy is intended to:

- Promote fair and open competition;
- Ensure prudent stewardship of public funds;
- Comply with applicable Washington State laws;
- Comply with federal and state grant and funding requirements;
- Promote ethical procurement practices;
- Ensure transparency and accountability;
- Obtain best value for District customers.

SECTION 2 — AUTHORITY

This policy is adopted pursuant to applicable provisions of Washington law, including but not limited to:

- RCW Title 54 (Public Utility Districts)
- RCW 39.04 (Public Works)
- RCW 39.26 (Procurement of Goods and Services)
- RCW 39.12 (Prevailing Wages)
- RCW 42.56 (Public Records Act)

When federal funding is utilized, procurements shall additionally comply with:

- 2 CFR Part 200 Uniform Guidance
- Build America, Buy America Act (BABA)
- Federal grant award conditions
- Applicable federal agency regulations
- Applicable executive orders and federal statutes

In the event of a conflict between District procedures and federal requirements, the more restrictive requirement shall apply.

SECTION 3 — ETHICS AND STANDARDS OF CONDUCT

Employees, officers, commissioners, and agents of the District shall conduct procurement activities in an ethical manner and avoid both actual and apparent conflicts of interest.

No employee, officer, commissioner, or agent shall participate in the selection, award, or administration of a contract supported by federal funds if they have a real or apparent conflict of interest.



District representatives shall not solicit or accept gratuities, favors, gifts, or anything of monetary value from contractors, subcontractors, or vendors except as otherwise permitted by District policy and applicable law.

Violations of this section may result in disciplinary action.

SECTION 4 — PROCUREMENT PRINCIPLES

All procurement transactions shall be conducted in a manner providing full and open competition.

The District shall:

- Obtain maximum practical competition;
- Treat vendors equitably;
- Maintain transparency;
- Avoid unnecessary or restrictive specifications;
- Avoid conflicts of interest;
- Document procurement decisions.

The District shall not:

- Place unreasonable requirements on firms;
- Require unnecessary experience or bonding;
- Engage in noncompetitive pricing practices;
- Arbitrarily exclude qualified vendors;
- Use geographic preferences except where permitted by federal law.

SECTION 5 — PROCUREMENT AUTHORITY

The Board of Commissioners delegates procurement authority pursuant to the matrix attached to the General Manager, who may further delegate purchasing authority administratively.

The General Manager may establish administrative procedures consistent with this policy.

SECTION 6 — PROCUREMENT METHODS

A. MICRO-PURCHASES

Micro-purchases may be awarded without competitive quotations when the purchase amount does not exceed applicable thresholds.

B. SMALL PURCHASES

The District shall obtain quotations from an adequate number of qualified sources.

C. FORMAL SEALED BIDS

Formal sealed bidding shall be used when appropriate and award shall generally be made to the lowest responsive and responsible bidder.

D. COMPETITIVE PROPOSALS

Competitive proposals may be used when sealed bids are not appropriate.



E. QUALIFICATIONS-BASED SELECTION

"Architectural and engineering services" or "professional services" means professional services rendered by any person, other than as an employee of the agency, contracting to perform activities within the scope of the general definition of professional practice in chapters 18.08, 18.43, or 18.96 RCW which shall be procured in accordance with RCW 39.80.

F. SMALL WORKS ROSTER

The District may utilize a Small Works Roster process pursuant to RCW 39.04.155.

G. SOLE SOURCE / NONCOMPETITIVE PROCUREMENT

Noncompetitive procurement may be used only when justified and documented.

SECTION 7 — FEDERAL PROCUREMENT REQUIREMENTS

When federal funds are utilized, the following additional requirements apply:

- Compliance with 2 CFR Part 200;
- Cost or price analysis where required;
- Suspension and debarment verification through SAM.gov;
- Compliance with Build America, Buy America requirements;
- Affirmative steps for minority and women-owned businesses;
- Inclusion of required federal contract clauses.

SECTION 8 — PREVAILING WAGES

Public works projects shall comply with Washington prevailing wage laws under RCW 39.12 and applicable federal prevailing wage requirements.

SECTION 9 — CHANGE ORDERS

Change orders shall be reviewed for reasonableness and necessity and shall comply with applicable grant requirements.

SECTION 10 — PROCUREMENT RECORDS

The District shall maintain procurement records sufficient to document procurement history, contractor selection, cost analyses, and federal compliance documentation.

SECTION 11 — BID PROTESTS

Any bidder or proposer may file a protest regarding a solicitation or intended award. Administrative procedures may be established by the General Manager.

SECTION 12 — EMERGENCY PROCUREMENTS

In emergencies threatening public health, safety, property, or utility operations, the General Manager may authorize emergency procurements to the extent permitted by law.



Mason County Public Utility District No. 1
N. 21971 Highway 101
Shelton, WA 98584

Procurement & Purchasing Policy
Effective Date: 10/22/2019, Updated 05/12/2026
Finance Policy No. 2007

SECTION 13 — ADMINISTRATIVE PROCEDURES

The General Manager is authorized to establish administrative procedures, forms, checklists, procurement thresholds, and internal controls necessary to implement this policy.

SECTION 14 — SEVERABILITY

If any portion of this policy is determined invalid, the remaining provisions shall remain in effect.

SECTION 15 — EFFECTIVE DATE

This Procurement Policy shall become effective upon adoption by the Board of Commissioners of Mason County Public Utility District No. 1.

ADOPTED this 26th day of May, 2026.

BOARD OF COMMISSIONERS of MASON COUNTY PUBLIC UTILITY DISTRICT NO. 1

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary



APPENDIX A

PROCUREMENT MATRIX — STATE AND FEDERAL REQUIREMENTS

Note: State and federal thresholds are periodically adjusted by the state or federal governments. The General Manager is authorized to administratively update threshold references without requiring formal amendment to the Procurement Policy.

1. GENERAL PROCUREMENT MATRIX

Procurement Category	Dollar Threshold	Washington State Requirement	Federal Requirement	Recommended District Procedure
Micro-Purchase	Up to federal micro-purchase threshold (currently generally \$10,000)	No formal state requirement	Competition is not required if price is reasonable	Obtain receipt/invoice
Small Purchase / Informal Quotes	\$10,001 – \$75,000	Informal quotes permissible	Obtain quotes from adequate number of qualified sources	Obtain receipt/invoice
Intermediate Informal Procurement	\$75,001 – \$150,000	Informal written quotes recommended	Maintain competition and documentation	Informal written quotes
Formal Goods & Services Procurement	Above \$150,000	Competitive process recommended	Cost/price analysis required above SAT	Written quotes and evaluation justification
Sole Source Procurement	Any amount	Written justification recommended	Strictly limited under 2 CFR 200.320	Written sole source determination via board resolution process.
Emergency Procurement	Any amount	RCW emergency authority applies	Competition may be waived only as necessary	Document emergency circumstances via board resolution.
Architectural & Engineering Services	Any amount	RCW 39.80 Qualifications-Based Selection required	Qualifications-based selection permitted	RFQ process for professional services roster.
Federally Funded Infrastructure Projects	Any amount	State procurement laws apply	BABA, federal clauses, debarment requirements apply	Federal procurement checklist required



2. PUBLIC WORKS PROCUREMENT MATRIX

Public Works Category	Washington State Requirement	Federal Overlay Requirements	Recommended District Procedure
Small Public Works	RCW 39.04.155 Small Works Roster	Federal competition rules still apply if federally funded	Utilize MRSC roster or District roster
Formal Public Works Bid	Public advertisement required- 2 consecutive weeks in newspaper, website, roster list.	Federal clauses and cost analysis may apply	Formal bid package
Prevailing Wage	RCW 39.12	Davis-Bacon may also apply	Require both state and federal compliance if applicable
Retainage	RCW 60.28	Federal grant terms may modify	Coordinate with grant requirements
Change Orders	Allowed within statutory limits	Must maintain procurement integrity	Written justification required

3. FEDERAL PROCUREMENT COMPLIANCE MATRIX

Federal Requirement	Trigger	Required Documentation
Full & Open Competition	All federally funded procurements	Procurement file documentation
Cost/Price Analysis	Above Simplified Acquisition Threshold	Written analysis
Suspension & Debarment Verification	All federally funded contracts	SAM.gov screenshot or verification
Build America Buy America (BABA)	Federal infrastructure funding	Material certifications and waiver documentation
Domestic Preference	Federal financial assistance	Procurement specifications
Affirmative Steps for MWBE Firms	All federally funded procurements	Solicitation records
Required Federal Contract Clauses	Federally funded contracts	Contract language
Procurement Records Retention	All federally funded procurements	Procurement file retention
Geographic Preference Prohibition	Federally funded procurements	Evaluation documentation
Conflict of Interest Compliance	All federally funded procurements	Ethics disclosures if applicable



4. RECOMMENDED PROCUREMENT DOCUMENTATION MATRIX

Procurement Type	Minimum Documentation
Micro-Purchase	Invoice/receipt and price reasonableness
Informal Quotes	Vendor quotes and selection rationale
Formal Bid	Advertisement, bid tabulation, award documentation
RFP	Evaluation scoring sheets and award memo
Sole Source	Written justification and approval
Emergency Procurement	Emergency declaration or operational necessity memo
Federally Funded Procurement	Federal compliance checklist

5. RECOMMENDED APPROVAL AUTHORITY MATRIX

Authority Level	Recommended Approval Limit
Department Manager	Up to \$10,000 for budgeted expenditures
General Manager	Up to \$350,000
Board of Commissioners	Above \$350,000
Emergency Authority (GM)	As necessary to protect utility operations, subject to Board ratification within 2 weeks.

6. FEDERAL CONTRACT CLAUSE CHECKLIST

Clause	Applicability
Equal Employment Opportunity	Construction contracts
Davis-Bacon Act	Federally funded construction
Contract Work Hours & Safety Standards	Construction contracts
Byrd Anti-Lobbying Amendment	Contracts exceeding \$100,000
Debarment & Suspension	All state & federal contracts
Clean Air Act & Clean Water Act	Large federal contracts
Termination for Cause & Convenience	All contracts
Access to Records	All contracts
Federal Changes Clause	Federally funded contracts

7. BUILD AMERICA BUY AMERICA (BABA) CHECKLIST

Required Documentation
Domestic sourcing requirements in specifications
Supplier certifications
Manufacturer certifications
Waiver determinations if applicable
Documentation of country of origin
Grant agency approvals when required

8. ADMINISTRATIVE UPDATE AUTHORITY

The General Manager may administratively update federal procurement thresholds, federal clause references, SAM.gov references, federal agency guidance references, and internal procurement forms and checklists without requiring formal Board amendment unless substantive policy changes are made.



Mason County PUD 1 Generator Installation 2026

Bid Due Date: Wednesday May 20, 2026 4:00 PM

	Henden Electric, Inc	Taurus Industries, Inc	Kaski Electric, LLC	Kaski Electric, LLC	Double D Electrical Inc	*Cannon Constructors, LLC	Al's Power House	Legacy Powers Systems	George's Electric Inc	Mathews Electric Corp
Holiday Beach										
Generator Install	48 kW	40 kW	40 kW	48 kW	40 kW	40 kW	48 kW	48 kW	40 kW	48 kW
Subtotal	\$ 63,860.00	\$ 85,385.00				\$ 116,761.00	\$ 62,500.00	\$ 64,279.00	\$ 59,879.82	\$ 58,649.43
Tax	\$ 5,491.96	\$ 7,343.11	\$ -	\$ -	\$ -	\$ 10,041.45	\$ 5,375.00	\$ 5,527.99	\$ 5,149.66	\$ 5,043.85
Total	\$ 69,351.96	\$ 92,728.11	\$ -	\$ -	\$ 82,945.00	\$ 126,802.45	\$ 67,875.00	\$ 69,806.99	\$ 65,029.48	\$ 63,693.28
Island Lake Manor										
Generator Install	24 kW	25 kW	25 kW	24 kW	20 kW	20 kW	24 kW	24 kW	20 kW	24 kW
Subtotal	\$ 59,400.00	\$ 81,755.00	\$ -			\$ 10,076.00	\$ 62,500.00	\$ 56,115.00	\$ 51,250.17	\$ 48,383.47
8.6% Sales Tax	\$ 5,108.40	\$ 7,030.93	\$ -	\$ -	\$ -	\$ 866.54	\$ 5,375.00	\$ 4,825.89	\$ 4,407.51	\$ 4,160.98
Total	\$ 64,508.40	\$ 88,785.93	\$ -	\$ -	\$ 71,197.00	\$ 10,942.54	\$ 67,875.00	\$ 60,940.89	\$ 55,657.68	\$ 52,544.45
Bid Bond	Yes	Yes	Yes	Yes	No	Yes	No	Yes	Yes	Yes
Acknowledged Addenda 1	Yes	No	Yes	Yes	No	Yes	No	Yes	Yes	Yes
Total	\$ 133,860.36	\$ 181,514.04	\$ 155,307.74	\$ 137,883.74	\$ 154,142.00	\$ 137,744.98	\$ 135,750.00	\$ 130,747.88	\$ 120,687.17	\$ 116,237.73

*\$241,580.49 Bid
amount with an 8.9%
Sales Tax

Mason County PUD No. 1
 Potable Water Reservoir/Tank Inspection and Cleaning 2026
 Bid Tabulation Bid Due: May 20, 2026 at 4:00 PM

	Aquadrone Marine	Integrate Underwater Services	*Advanced Diving Services	H2O Solutions, LLC	AUS	Inland Potable Services, Inc
Reservoirs						
Alderbrook Res. 1		\$2,975.00	\$1,198.00	\$1,500.00	\$7,296.35	\$1,799.00
Alderbrook Res. 2		\$2,975.00	\$1,198.00	\$1,500.00	\$7,296.35	\$1,799.00
Alderbrook Res. 3		\$2,975.00	\$1,198.00	\$1,500.00	\$7,296.35	\$1,799.00
Highland Estates		\$10,543.00	\$6,596.00	\$2,000.00	\$19,116.40	\$2,880.00
Madrona Beach		\$2,975.00	\$1,198.00	\$3,000.00	\$7,296.35	\$1,440.00
MOB		\$750.00				
Subtotal	\$14,350.00	\$23,193.00	\$11,388.00	\$9,500.00	\$48,301.80	\$9,717.00

Bid Prices						
WA State Prevailing Wage Filing Fee			\$80.00			
Subtotal	\$14,350.00	\$23,193.00	\$11,388.00	\$9,500.00	\$48,301.80	\$9,717.00
8.6% Tax	\$1,234.10	\$1,994.60	\$979.37	\$817.00	\$4,153.95	\$835.66
Total	\$15,584.10	\$25,187.60	\$12,447.37	\$10,317.00	\$52,455.75	\$10,552.66

*12,454.25 Bid amount with Sales Tax at a different rate

Federal hydropower system litigation needs to end

By Ron Gold, Mike Sheetz and Jack Janda
Mason PUD1 Commissioners

The long-litigated battle over balancing the operation of the Federal Columbia River Power System and the needs of Columbia River fish wages on before Judge Michael Simon in Oregon U.S. District Court, with Oregon and Washington's governors and nongovernmental organizations choosing to continue to litigate rather than collaborate.

Study after study has been conducted on the taxpayer's dime, including a federal environmental impact statement and a 2022 "Murray-Inslee Report" to evaluate the impacts of the federal river system and eventual replacement of the benefits of the system to the Pacific Northwest and the United States at large.

Each one of these studies, regardless of the partisanship of the administration commissioning the study, has concluded that the Columbia River System is the economic engine of the Pacific Northwest and that the power it provides to our region is not currently replaceable, therefore the studies recommended against dam breaching. Despite billions of public ratepayer dollars (27 cents of every dollar of your power bill, according to a Bonneville Power Administration report) going to fish and wildlife habitat projects, Oregon Gov. Tina Kotek decided to litigate again, with

Washington Gov. Bob Ferguson's support.

Ironically, both governors also pontificate energy affordability for the average Washingtonian and Oregonian. Oregon's governor refused to even meet with her state's public power leaders before filing the injunction, despite promising them a "seat at the table" on the future of the Federal Columbia River Power System discussions. Remember, this is where we get our low cost, carbon-free power.

This newest injunction has resulted in Judge Simon ordering more spill over the dams, again. This means an already-settled rate case between BPA and its public power customers now must be renegotiated through 2028. BPA now has to make up a projected \$300 million shortfall in just two years, due to the loss of power generated because of the mandated spill. It also must find another 250 average megawatts of power on the market to meet the load for its customers, further driving up costs for Mason PUD 1 and other utilities that depend on BPA for our power supply.

This happened before, in 2018, and it resulted in a pass through "spill surcharge" of \$10.2 million. We anticipate that BPA will issue a similar mechanism again, landing on customer's bills in late 2026. After discussions with PUD 1's management team, we have come up with a plan to try to absorb the anticipated costs without having to pass them through

to the ratepayers — for now. We will have to reevaluate our cash position and budget every quarter to ensure we can continue to absorb it.

But even if we are able to absorb these higher power rates, what this additional cost does to PUD 1 is it takes away from our capital projects that we have already in the works, like tree trimming, the Jorstad Substation and our line rebuilds. It reduces our cash on hand that we have been diligently building up each year, so we have three months of funds on hand to pay our bills in the event of another emergency such as COVID or crippling snow and windstorms.

PUD 1 and other public power leaders have been working through our industry associations to plead with the state leaderships of Washington and Oregon as well as impacted tribes and NGOs to come to the table to look at specific habitat projects that would be a better use of these litigation dollars. We would like to see that money instead be invested in focused habitat projects on culturally significant tributaries that help with salmon populations. This continued decades long litigation is tiresome and expensive. The states are using your tax money to fight the federal government, who defends itself with money from your electricity rates, just to get an outcome that costs you even more money in your monthly power bills.

Until there are replacement

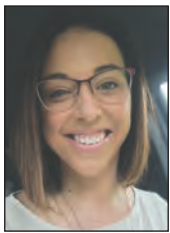
resources for all the power, shipping, irrigation, tourism and other benefits that the Columbia River system provides, we cannot continue to push for breaching, and we cannot continue to lower the power production output, especially when our state is on track to increase power demand by 30% in the next decade and we are simultaneously shuttering baseload resources, including natural gas plants. There already is not enough energy to meet the growing demand. This is just going to exacerbate issues and raise market prices on energy overall.

This commission frankly doesn't know how much louder we can sound the alarm. Oregon and Washington's energy policies are driving costs up for families and businesses and driving energy reliability down, putting our region at risk of rolling blackouts and brownouts that will cripple our economies and put other BPA-served states, including Idaho, Montana, Wyoming and Nevada, in harm's way.

When the brownouts begin, we don't want to be put in an "I told you so" position. Nobody benefits from that. We want public policy that works for all stakeholders. Our hope is that the public power community can compel the governors and our policy makers to listen.

■ Mason County PUD No. 1 Board of Commissioners Ron Gold, president; Mike Sheetz, vice president; and Jack Janda, secretary

Be mindful of what you share about crashes, accidents



JAIME TAYLOR
FROM THE
CORONOR

The following is a social media post from Mason County Coroner Jaime Taylor following a fatal crash on U.S. 101 near the C Street Overpass between Wallace Kneeland and Shelton Matlock exits on April 28.

“I want to take a moment to bring awareness to something very important.
The Mason County

Coroner's Office is currently investigating a fatality on U.S. Highway 101. My deputies are on scene, working diligently to identify the deceased and locate next of kin so we could make an in-person death notification with the empathy and compassion every family deserves.

I want to respectfully ask our community to be mindful when it comes to posting photos or videos of these scenes

on social media. While it may seem harmless in the moment, it can be deeply traumatic for family members. There is a real risk that someone could learn of their loved one's death online before we are able to notify them properly.

That is something no family should ever have to experience.

Please take a moment to pause and consider the impact. In situations involving

serious accidents or traumatic events, we ask that you show care and compassion by allowing first and last responders the time and space to do their jobs with dignity and respect.

We are committed to handling every case as quickly, professionally and compassionately as possible.

■ Jaime Taylor is the Mason County coroner

LETTERS TO THE EDITOR

Library concerns

Editor, the Journal,

I am a frequent user of the Shelton Timberland Library. I am very concerned about the changes at the Timberland

Library.

First, the regional managers cut staff at the Shelton library. This was then rescinded. Now I am reading in the Journal that they are cutting the hours the Shelton library is going to be open. Is that

not the same as cutting staff? I did not see any mention of reducing the hours or staff at the central administrative office of the Timberland Regional Library. I do believe that the central administrative office should bear most of the responsibility for

this mismanagement of the funding of the libraries, not the local people who work at the individual libraries.

Ann Dagle
Shelton



Mason Health celebrates its volunteers

Staff report

Mason Health recognized the work of its volunteers during National Volunteer Week April 19-25.

Mason Health hosted a breakfast reception April 20 attended by dozens of volunteers, Mason Health staff and residents.

For more than 50 years, National Volunteer Week has been an opportunity to recognize the service and the ability of volunteers to tackle some of society's greatest challenges, from global peace to universal access to healthcare.

The news release states that as a public hospital

district often with fewer resources than larger urban hospital systems, Mason Health relies on its volunteers "to provide the best patient-centered care in the Pacific Northwest. They can be found in almost every area of Mason General Hospital and Mason Clinic. The gift shop is managed by Mason Health Foundation (our volunteer board) and operated by an at-large group of volunteers."

Members of the local faith community serve as chaplains to meet patients' spiritual needs. Volunteers help in Culinary and Nutrition Services, the Birth Center, the emergency department, marketing

and development and No One Dies Alone.

"I love being at the clinic and being there for someone who needs it," volunteer Tanya Allred said in the news release. "I love the work and the environment. Every day I can make a difference in someone's day or learn something new from one of the many employees I interact with."

Allred has been a volunteer for about a year. After spending three decades as a preschool teacher, she retired and became her mother-in-law's full-time caretaker. After losing her mother-in-law and her husband, she started spending time assisting around the

community.

"I have served as a volunteer chaplain at Mason General Hospital since 2020 and was part of the initial conversations to develop a volunteer chaplaincy program utilizing area clergy," volunteer Chaplain Terry Oliver said in the news release. "I have continued to be part of this ongoing role of offering spiritual care to patients as a part of the hospital's practice of maintaining a holistic approach to healthcare. I have also stayed on because I feel needed there, in this capacity, and because I find a sense of purpose in continuing to use my vocational gifts in a purposeful manner."

Penny Nielsen assists with administrative work in the Foundation and Development Office. She retired in 2011 after almost 36 years as a systems analyst at Puget Sound Naval Shipyard in Bremerton.

"As I started my volunteer time at Mason Health, I volunteered in IT, HR, the Gift Shop and the Foundation/Development office, she said. "I found my niche in the Foundation/Development Office and have volunteered only in this office for several years now."

Nielsen added, "Volunteering in Mason County has been two-fold — giving back to my new community and meeting people in my new community."

PUD 3 commissioner elected to state office

By June Williams

june@masoncounty.com

Mason County PUD 3 Commissioner Juli Tuson will serve as secretary for the Washington Public Utility Districts Association in 2026 — 2027, according to a news release.

"Tuson was elected to the Mason County PUD No. 3 Board of Commissioners in 2022 and it will be her first year serving as a WPUDA officer. WPUDA's strong commitment to statewide advocacy, ongoing and collaborative leadership strengthens public power across Washington," according to the release.

"It's an honor to be elected to the Washington PUD Association Executive Committee, as it allows me to help advance the same mission that drives Mason PUD 3 — providing safe, reliable, economical and sustainable services to the community we

serve," Tuson said in a statement.

Commissioners from Jefferson County PUD, Cowlitz County PUD, Mason County PUD No. 3, Kitsap County PUD and Skamania County PUD were elected to leadership positions for the statewide PUD association.

PUD 1 treasurer recognized for service

Mason County PUD 1's director of business services and district treasurer, Katie Arnold, received the William T. Elmgren Public Service Award for outstanding public service at the Washington Public Utility Districts Association annual conference April 30 in Poulsbo.

In their nomination letter, the PUD 1 board of

commissioners wrote, "Katie's professional and technical ability is exceptional, but it is her commitment to improving the social and economic well-being of Mason County residents through her extensive community service that truly sets her apart and embodies the spirit of public service championed by William T. Elmgren," according to a news release.

A tribute video featuring Arnold played during the award lunch, the release states.

Arnold volunteers with Mason Health Foundation, Karen Hilburn Cancer Fund, Kristmas Town Kiwanis, Mason County Day of Champions, Shelton High School Football Boosters, and the Christmas Angel Tree program for Crossroads Housing. She is a founding member of the IMPACT Mason County 100 Women Who Care initiative, according to the release.

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UTILITIES, SAFETY HEROES RECEIVE AWARDS

On April 16, NWPPA presented two Safety Heroism Awards and 19 Safety Contest Awards at the 2026 Engineering & Operations Conference and Trade Show in Portland, Oregon. For a recap of the E&O, please see pages 6-7.

The 2026 NWPPA Safety Heroism Award was received by Modesto Irrigation District Lineworkers Brian Szuggar and Jimmy Boere and by Umatilla Executive Assistant Kim Rill. The award recognizes a person or team that provided unselfish and voluntary assistance in a situation where life, significant injury, or significant property loss would have been incurred were it not for their efforts. Szuggar and Boere received the award for helping to free a man from a truck that was partially submerged in four feet of canal water last October. Rill received the award for alerting homeowners that their house was on fire, ensuring they could safely evacuate and contact local emergency responders.

NWPPA presented 19 utilities with the Safety Contest Award. These awards honor public power utilities whose 2025 safety performance reflected exceptional attention to workplace safety. Safety Contest Award entries were judged based on the total injury and illness (incidence) rate for 2025. This year's winners were:

0-50,000 Hours of Exposure

- First place (tie): Blachly-Lane Electric Cooperative (Ore.)
- First place (tie): Mason County PUD No. 1 (Wash.)
- First place (tie): Ohop Mutual Light Company (Wash.)
- First place (tie): Wasco Electric Cooperative (Ore.)

50,001-100,000 Hours of Exposure

- First place (tie): Clatskanie PUD (Ore.)
- First place (tie): Salem Electric (Ore.)
- Second place: Columbia REA (Wash.)
- Third place: Columbia River PUD (Ore.)

100,001-150,000 Hours of Exposure

- First place: McMinnville Water & Light (Ore.)
- Second place: Jefferson County PUD (Wash.)
- Third place: Northern Wasco County PUD (Ore.)

150,001-300,000 Hours of Exposure

- First place: Cowlitz PUD (Wash.)
- Second place: Umatilla Electric Cooperative (Ore.)
- Third place: Idaho Falls Power (Idaho)

300,001-1,000,000 Hours of Exposure

- First place: Clark Public Utilities (Wash.)
- Second place: Eugene Water & Electric Board (Ore.)

Over 1,000,000 Hours of Exposure

- First place: Energy Northwest (Wash.)
- Second place: SMUD (Calif.)
- Third place: Snohomish County PUD (Wash.)

For more details, please visit www.nwppa.org/press-room. NWPPA will accept nominations for the 2027 Safety Heroism Award, Career Commitment to Safety Award, and Excellence in Engineering or Operations Award later this year. The Safety Contest will open in January 2027. Nomination forms and contest entries will be available at www.nwppa.org/awards. NWPPA



(L-R) Brian Szuggar and Jimmy Boere.



(L-R) Kim Rill and 2026 E&O Vice Chair Molly Conley.



Employees accepted the 2026 Safety Contest Awards on behalf of their utilities.

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LATEST
STORIES



Mason Health Announces 2026 DAISEY Award Winners

May 13, 2026



Home » PUD 1 Celebrates New Manzanita Utility Campus

NEWS

PUD 1 Celebrates New Manzanita Utility Campus

 Media Release  May 14, 2026  0  2 Mins



Alongside customers, community partners, and state and federal representatives, Mason County PUD No. 1 celebrated the completion of its new Manzanita Campus in Union. The utility campus is home to the PUD's new Manzanita Substation, energized in October 2025, and the Manzanita Water Storage Project, which is wrapping up this month.

During a brief welcome speech, PUD General Manager Kristin Masteller recognized utility staff for their dedication and perseverance in completing two major infrastructure projects back-to-back.

"These projects were not easy to get across the finish line, but you all worked together to get them done for our customers," Masteller said. "When you look at our mapping system, you can see the different eras of infrastructure buildout over the last 90 years as communities grew along the Hood Canal, as well as periods of reinvestment into our power and water systems. You can also see decades where little investment occurred because leadership was trying to keep rates affordable for a small customer base. I want future generations of PUD 1 to look back on our era and say, 'Wow, that team built a lot of infrastructure' and the best part is that, thanks to our partners, many of whom are here today, we have been able to build most of it with grant funds and a small amount of low-interest financing, securing more than \$40 million total to date."

Masteller also recognized PUD 1's Engineering Manager Jeremiah Waugh and Water Resource Manager Brandy Milroy for their leadership on the respective projects before inviting them to perform the ceremonial ribbon cutting.

The Manzanita Campus project began in 2015 and was developed incrementally over the last decade. The site now includes a 20 MVA electric distribution substation serving the Union area and providing backup power to Skokomish Valley and Potlatch. The campus also hosts more than 200,000 gallons of water storage capacity for both the Union Regional Water System and Mason County Fire District 6 for fire suppression purposes. Together, the new utility infrastructure will support the Union area's power and water needs for decades to come. The water storage project was financed through the Washington State Public Works Assistance Account, utilizing an 85% low-interest loan and 15% grant funding package. Representatives from the Public Works Board were in attendance and recognized for their partnership on the project.

Related or Similar Stories

- [PUD 1's Katie Arnold Recognized for Outstanding Public Service \(May 1, 2026\)](#)
- [Watch MasonWebTV at Mason PUD No. 1 Customer Appreciation Event \(Oct 3, 2025\)](#)
- [PUD 1 Schedules Overnight Power Outage for Union \(Sep 9, 2025\)](#)
- [PUD 1 Celebrates Completion of Rural Water Projects \(Aug 20, 2025\)](#)
- [PUD 1 Celebrates Community Conservation Partnerships \(Jul 31, 2025\)](#)
- [Live Fire Training in Union \(Apr 27, 2025\)](#)
- [PUD 1 & Fire District 6 Schedule Practice Burn \(Apr 21, 2025\)](#)
- [Commerce invests \\$6 million to improve Mason County electrical infrastructure, reliability \(Apr 10, 2025\)](#)
- [Watch PUD 1 Appreciation Event \(Oct 4, 2024\)](#)
- [State board approves more than \\$175 million for essential community infrastructure projects \(Sep 9, 2024\)](#)

Share this MasonWebTV story on:

From: PUD1Intern@mason-pud1.org
Subject: FW: Mason EDC's Weekly Wrap-up



-
- Mason County PUD No. 1 recently celebrated the completion of its new Manzanita Campus in Union, a major infrastructure investment designed to support the area's power, water, and fire suppression needs for decades to come. The project includes a new 20 MVA electric distribution substation and more than 200,000 gallons of water storage capacity. [Read more](#) about the decade-long project, funding partnerships, and what this means for the future of the Union area.



- **Resource booth applications** are now open for the **10th Annual Mason County Overdose Awareness Event & Resource Fair** happening this August in Belfair and Shelton. Organizations, businesses, and community programs are encouraged to register early to participate in what has become the largest overdose awareness event in Washington State.



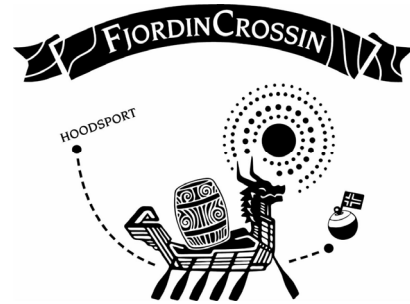
- Washington small businesses looking to grow their international sales now have a new opportunity through the **Washington State Department of Commerce**. A new cross-border e-commerce initiative in partnership with Coupang, a leading online retailer in South Korea and Taiwan, is designed to help businesses expand into overseas markets. Learn more about the **upcoming free webinar**, in-person launch event, and how Washington companies can begin reaching millions of new customers abroad.

INTERNATIONAL TRADE TALK
Webinar:
Tap Into Online Marketplaces and Grow Your International Sales

Washington State Department of Commerce
Washington Department of Agriculture
EFACW

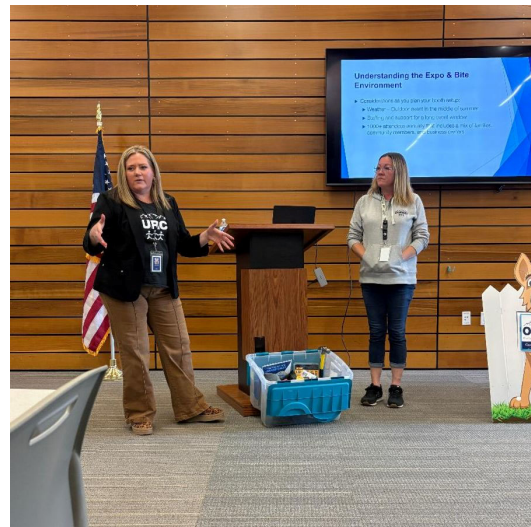
U.S. COMMERCIAL SERVICE
Coupang
FLWORcloud

- Get a front-row look at one of Hood Canal's most unique waterfront traditions. This **video** preview of Fjordin Crossin highlights the growing Scandinavian-inspired event returning to Hoodspport this summer, complete with paddlers crossing the canal, local vendors, music, food, and plenty of community fun. Check out the video and see why this event continues to draw visitors from across the region.



Looking for more local news, interviews, and community conversations? Check out **KMAS Radio's YouTube** channel featuring extended interviews with local leaders, legislators, and community voices from across Mason County. Hosted by longtime broadcaster Jeff Slakey, the channel highlights the stories, events, and issues shaping Shelton, Belfair, Hoodspport, and the greater Hood Canal region.

- Outdoor event season is on the horizon, and at today's Shelton-Mason County Chamber of Commerce **luncheon** we heard from tabling event pros Amber and Shannon from **Our Community Credit Union** on how to be ready for EXPOs and other summer events. They shared practical tips like planning ahead for weather, creating a backup kit with emergency supplies such as weights for pop-up tents, and plenty of other helpful tricks learned from experience. OURCU also shared the luncheon spotlight with newer local business **OneStop NorthWest**, which provides promotional materials and marketing assistance for businesses and organizations.





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The Hon. Patty Murray, Senator
The Hon. Suzan DelBene, Representative
The Hon. Marie Gluesenkamp Perez, Representative
The Hon. Michael Baumgartner, Representative
The Hon. Pramila Jayapal, Representative
The Hon. Adam Smith, Representative
United States Capitol
Washington, D.C. 20510

The Hon. Maria Cantwell, Senator
The Hon. Rick Larsen, Representative
The Hon. Dan Newhouse, Representative
The Hon. Emily Randall, Representative
The Hon. Kim Schrier, Representative
The Hon. Marilyn Strickland, Representative
United States Capitol
Washington, D.C. 20510

May 12, 2026

Dear Honorable Members of the Washington Congressional Delegation,

We are writing to request \$84 million for Federal Fiscal Year (FFY27) to advance the Puget Sound Nearshore Ecosystem Restoration Project's (PSNERP) Duckabush River Estuary Restoration project to construction. The project is the first of three large-scale restoration projects authorized under PSNERP ready to move forward to the construction phase and it serves as a critical milestone in supporting Puget Sound recovery. We appreciate your support of PSNERP and the Duckabush River Estuary Restoration project over the years and are grateful for your consideration of this request.

Building on our state's extensive partnership with U.S. Corps of Engineers (USACE) on the PSNERP General Investigation to identify problems and opportunities to restore habitat along Washington's marine shorelines, we are excited to share that the Duckabush River Estuary Restoration project design team has reached the 100% design milestone and is ready to move into the Construction phase. Together with the support of partners, the State of Washington has secured over \$45M meeting our non-federal obligation towards the cost-share requirement for the construction phase of the Duckabush Estuary Restoration project. This demonstrable commitment to the future of PSNERP and the Duckabush project is a strong signal that the time is now for large-scale aquatic ecosystem restoration projects in Puget Sound. However, we can only be successful in project implementation if funding is available to USACE to meet their share of the cost obligation for the project.

It is imperative that the Duckabush project receive federal USACE funding in FFY27 to capitalize on project momentum and to avoid delays that could result in loss of state funding. Acting with urgency on this matter will support the collective efforts of USACE and the State of Washington to address the unique and nationally significant habitat features of Washington State's marine shorelines for the benefit of fish, wildlife, and people alike. Opportunities to implement large-scale ecosystem restoration will increasingly intersect with major infrastructure as we continue to advance meaningful shoreline habitat restoration in Puget Sound. Successfully funding projects like the Duckabush - where habitat restoration actions are only possible when combined with modifying major transportation infrastructure to be compatible with restoration

objectives - will serve as a reminder that we can tackle big, complex, multi-benefit projects. We can do so only when we work together across all levels of government and across different areas of interest and speak with a unified voice to express the value and importance of such projects.

A healthy Puget Sound ecosystem is important to Washington State residents and to our state economy. However, the Duckabush River Estuary Restoration project cannot advance without federal funding. We strongly support fully funding the federal construction share of the project.

Thank you for your ongoing leadership on this important issue and we appreciate your support of PSNERP and advancing the Duckabush River Estuary Restoration project to construction.

Sincerely,



Kelly Susewind, Director
Washington Department of Fish and
Wildlife



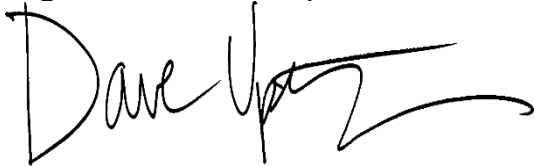
Executive Director
Hood Canal Salmon Enhancement Group



Mindy Roberts, Executive Director
Puget Sound Partnership



Kristin Masteller, General Manager
Mason PUD



Dave Upthegrove
Commissioner of Public Lands
WA Department of Natural Resources



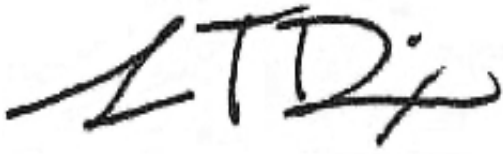
Rein Attemann
Interim Puget Sound Program Director
Washington Conservation Action



Megan Duffy, Director
Recreation and Conservation Office



Jacques White, Ph.D. | Chief Executive Officer
Long Live The Kings



Sean Dixon
Executive Director & Soundkeeper
Puget Soundkeeper



Julie Meredith, PE
Secretary of Transportation
Washington State Department of Transportation



Nora Nickum
VP of Conservation Programs and
Partnerships
Seattle Aquarium



Deborah A. Giles, PhD
SeaDoc



Ed Johnstone, Chairman
Northwest Indian Fisheries Commission



David Troutt, Chair
Puget Sound Salmon Recovery Council



Allan Warren
Chair
Ecosystem Coordination Board



David D. Dicks
Executive Director
Hood Canal Coordinating Council



Brian Burns
Executive Director
Tri-State Steelheaders



Kate Delavan, Acting Executive Director, Deputy
Director
Washington State Conservation Commission

Letter to Washington Congressional Delegation

May 12, 2026

Page 4

A handwritten signature in blue ink, appearing to read "Casey D. Sixkiller", with a long horizontal flourish extending to the right.

Casey D. Sixkiller, Director
Washington Department of Ecology

Cc:

Rose Minor, Director, Office of Federal and Interstate Affairs for Governor Bob
Ferguson of Washington State

LATEST
STORIES



Thu May 21, 3:00 PM - 4:00 PM PT FINAL

	1	2	3	4	5	6	7	R	H	E
WCHC	0	0	0	0	1	0	1	6	3	
KSNW	0	1	0	0	0	X	7	6	0	

High School Sport Report 5/21/26
May 21, 2026



Home » PUD 1 Awarded Grid Resilience Funds

NEWS

PUD 1 Awarded Grid Resilience Funds

Media Release May 20, 2026 0 2 Mins





Mason County PUD No. 1's Jorstad Middle Mile substation project has been awarded \$3 Million from the Washington State Department of Commerce – contingent on Department of Energy review.

The Jorstad Middle Mile substation is one of 96 clean energy projects across the state that are closer to reality thanks to a \$60.4 million investment from Commerce. Many of the projects, located in 33 of Washington's 39 counties, will be online soon to reduce emissions and help lower energy bills.

"These investments demonstrate Commerce's commitment to moving projects quickly from concept to construction," said Commerce Interim Director Sarah Clifthorne. "I'm excited we're helping neighborhoods become more resilient and helping make clean energy more affordable"

in the community clean energy projects this spring.

The new awards are from several Commerce programs: Clean Energy Grants, Clean Energy Siting and Permitting, Thermal Energy Networks, Clean Energy Technical Assistance, and the Washington Grid Resilience Program.



The funds awarded the PUD 1 are from the Washington Grid Resilience Program.

Washington Grid Resilience Program

Commerce conditionally awarded more than \$17.1 million of state match and federal funding from the U.S. Department of Energy's Grid Resilience State and Tribal Formula Grants Program to strengthen the reliability of Washington's electric grid against wildfires, extreme weather and other disruptions.

Participating utilities will match the funding to deploy grid-hardening technologies that reduce the number, frequency and duration of power outages. Projects prioritize upgrades to existing infrastructure and deliver benefits to historically disadvantaged communities.

Funding for these projects comes from the U.S. Department of Energy's Grid Resilience State and Tribal Formula Grants Program, State Building Construction Account and from **Washington's Climate Commitment Act (CCA)**. The CCA reinvests cap-and-invest dollars that reduce climate pollution, create jobs, and improve public health. Information about the CCA is available at www.climate.wa.gov.

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- [PUD 1 Celebrates New Manzanita Utility Campus \(May 14, 2026\)](#)
- [PUD 1's Katie Arnold Recognized for Outstanding Public Service \(May 1, 2026\)](#)
- [Commerce invests \\$54.5 million in affordable housing across Washington including Youth Connection \(Jan 21, 2026\)](#)
- [Commerce announces awards to launch affordable housing units statewide including Mason Count \(Jan 15, 2026\)](#)

- [PUD 1 Celebrates Completion of Rural Water Projects \(Aug 20, 2025\)](#)
- [PUD 1 Celebrates Community Conservation Partnerships \(Jul 31, 2025\)](#)
- [PUD 1 & Fire District 6 Schedule Practice Burn \(Apr 21, 2025\)](#)



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COMMUNITY ENGAGEMENT

Mason County PUD No. 1 Celebrates Completion of Its New Utility Campus

May 18, 2026

[Paul Ciampoli \(/people/paul-ciampoli\)](#)

[Home \(/\)](#) / [periodical](#) / [article](#) / [Mason County PUD No. 1 Celebrates Completion of Its New Utility Campus](#)

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Alongside customers, community partners, and state and federal representatives, Washington State's Mason County PUD No. 1 recently celebrated the completion of its new Manzanita Campus.

The utility campus in Union is home to the PUD's new Manzanita Substation, energized in October 2025, and the Manzanita Water Storage Project, which is wrapping up this month.

During a brief welcome speech, PUD General Manager Kristin Masteller recognized utility staff for their dedication and perseverance in completing two major infrastructure projects back-to-back.

"These projects were not easy to get across the finish line, but you all worked together to get them done for our customers," Masteller said. "When you look at our mapping system, you can see the different eras of infrastructure buildout over the last 90 years as communities grew along the Hood Canal, as well as periods of reinvestment into our power and water systems. You can also see decades where little investment occurred because leadership was trying to keep rates affordable for a small customer base," she said.

"I want future generations of PUD 1 to look back on our era and say, 'Wow, that team built a lot of infrastructure' and the best part is that, thanks to our partners, many of whom are here today, we have been able to build most of it with grant funds and a small amount of low-interest financing, securing more than \$40 million total to date."

Masteller also recognized PUD 1's Engineering Manager Jeremiah Waugh and Water Resource Manager Brandy Milroy for their leadership on the respective projects before inviting them to perform the ceremonial ribbon cutting.

The Manzanita Campus project began in 2015 and was developed incrementally over the last decade.

The site now includes a 20 MVA electric distribution substation serving the Union area and providing backup power to Skokomish Valley and Pottlatch.

The campus also hosts more than 200,000 gallons of water storage capacity for both the Union Regional Water System and Mason County Fire District 6 for fire suppression purposes.

Together, the new utility infrastructure will support the Union area's power and water needs for decades to come.

The water storage project was financed through the Washington State Public Works Assistance Account, utilizing an 85% low-interest loan and 15% grant funding package.

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ACCEPT

Representatives from the Public Works Board were in attendance and recognized for their partnership on the project.

Topics [Community Engagement \(/Taxonomy/Term/8494\)](#)



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UPCOMING EVENTS

BONDS AND FINANCING

[Public Power and NEMA Certification: A Practical Guide to BABA Compliance for Electric Manufactured Products \(/event/public-power-and-nema-certification-practical-guide-baba-compliance-electric-manufactured-products\)](/event/public-power-and-nema-certification-practical-guide-baba-compliance-electric-manufactured-products)

May 28, 2026

Hear from NEMA about simpler — and more certain — BABA compliance for federal infrastructure...

[PPX Webinar: Utilizing Power Prepays to Reduce Costs on RTO Purchases \(/event/ppx-webinar-utilizing-power-prepays-reduce-costs-rto-purchases\)](/event/ppx-webinar-utilizing-power-prepays-reduce-costs-rto-purchases)

June 2, 2026

In this session, we'll learn how public power can realize significant savings for constituents by...

BONDS AND FINANCING

[Foundations of Utility Financial Planning \(/event/foundations-utility-financial-planning\)](/event/foundations-utility-financial-planning)

June 9, 2026 -

Learn all about cost of service, from basic concepts to leveraging data for decision making.

[ALL EVENTS \(/EDUCATION-AND-EVENTS\)](/education-and-events)

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[\(htt](https://www.industrialdefender.com/)

PUD1 Intern

From: PUD1Intern@mason-pud1.org
Subject: FW: FY27 CDS - Hood Canal Grid Resilience Project

[WARNING] This email originated outside of Mason PUD 1, DO NOT click any links or open any attachments if you are not certain this is from a safe sender. Thank you!

Hi Kristin,

I wanted to share an update that some of Senator Cantwell's FY27 Congressionally Directed Spending (CDS) requests have been posted to her website, including the Mason County PUD No. 1 project:

Hood Canal Grid Resilience Project

- Requested by: U.S. Senator Maria Cantwell, Washington state
- Recipient Name: Mason County PUD No. 1
- Project Purpose: To replace overhead and underground power lines to harden the electric grid against identified hazards.
- Project Location: Mason, WA
- Amount Requested: \$4,000,000

You can view the full list of the Senator's FY27 CDS requests here:

<https://www.cantwell.senate.gov/fy2027-appropriations>

As a quick reminder, projects listed on the Senator's website have been submitted to the appropriations committee for further consideration. These projects still need to move through the Appropriations Committee process and be included in the final appropriations bill before funding is awarded.

I will continue to update you as we receive information from the Appropriations committee in the coming months about which projects submitted by the Senator have made it through the committee process and have been included in the draft appropriations bill.

Please don't hesitate to reach out with any questions.

Best,

Anthony Maine

State Scheduler / Outreach Representative

U.S. Senator Maria Cantwell
915 2nd Ave, Suite 3206, Seattle, WA 98174
Phone: (206) 220-6400
<http://cantwell.senate.gov>

Scenes that made the trip possible.

Thank you again for helping create such a memorable day for our students.

Holly
Keekin

Megan
Joki



CWA 2nd Grade

Team

-Mallory
Bartok

Kristen,

Thank you so much for everything you did to plan organize and arrange our field trip to the PUD. Your communication, and attention to every detail made today magical.

We are so grateful for your generosity, flexibility and all the work behind the