



**Mason County PUD No. 1
Public Hearing & Regular Board Meeting
May 12, 2026
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

- 1) Public Hearing for Arcadia Estates Water System Plan**
- 2) Call the Regular Meeting to Order**

3) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

4) Consent Agenda

Minutes: April 28, 2026, Regular Meeting

Disbursements:	Accounts Payable Wire	\$ 144,190.72
	Check Nos. 128247 – 128302	\$ 894,128.43
	Payroll Wire	\$ 101,086.42
	Grand Total	\$ 1,139,405.57

5) Business Agenda

- a. Approve Arcadia Estates Water System Plan
- b. Manzanita Change Order No. 2
- c. Authorize GM to sign the WAEVCP Grant Agreement

6) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

7) Correspondence

8) Board Comments

9) Other Business/Public Comment

10) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110).

11) Adjourn

2026 Calendar

May 14	WPUDA Strategic Planning Committee	Olympia
May 18-21	NWPPA Annual Conference	Spokane
May 29	Water Committee/WWUC	Olympia
June 3-4	Public Power Council	Portland
June 26-July 1	APPA National Conference	Boston, MA
July 10	Employee Appreciation	Potlach, WA
July 15-17	WPUDA Association Meeting	Okanogan
August 5-6	Public Power Council	Portland
September 2-3	Public Power Council	Portland
Sep 16-18	WPUDA Association Meeting	Jefferson
September 25	Customer Appreciation	PUD1, WA
Sep 30-Oct 2	WPUDA Water Workshop	Wenatchee
October 7-8	Public Power Council	Portland
Oct 15	WPUDA Budget Committee	Olympia
November 4	Public Power Council Town Hall	Portland
November 5	Public Power Council Annual Meeting	Portland
Nov 18-20	WPUDA Association Meeting	Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 28, 2026, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel

Visitors:

Michael (via Zoom)
Marcus Perry, BPA Account Executive

CALL TO ORDER: Ron called the regular meeting to order at 1:00 p.m.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes: April 14, 2026, Regular Meeting

Disbursements:	Accounts Payable Wire	\$ 119,221.76
	Check Nos. 128194 – 128208	\$ 75,575.37
	Check Nos. 128210 - 128246	\$ 92,351.10
	Payroll Wire	\$ 96,315.27
	Check Nos. 128209	\$ 2,660.97
	Grand Total	\$ 386,124.47

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Marcus Perry, BPA – Marcus Perry, PUD 1’s power account executive (AE) from Bonneville Power Administration gave an update to the commission on the acting BPA administrator and the upcoming BP 27 Rate Case. He also stated that BPA plans to reassign him to Oregon utilities and he will introduce PUD 1 to the new AE for the western Washington utilities. The commission thanked Marcus for all his years of service to Mason PUD 1 and its staff and customers.

1st Quarter Strategic Work Plan – Kristin presented the 1st quarter progress on the 2026 Strategic Work Plan.

Energy Northwest Participant Review Board Nominations– Jack made a motion to nominate Mike Sheetz for Energy Northwest’s Participant Review Board; Ron seconded the motion. Mike abstained. Motion carried.



Shadowood Change Order No. 2– Jack made a motion to approve Change Order No. 2 for Shadowood Water Project; Mike seconded the motion. It passed unanimously.

March & 1st Quarter 2026 Financial Report– Katie gave the 1st quarter financial report and the March financial report. The PUD is tracking with budget in all areas so far in 2026.

Financial Highlights:

- Revenue – Gross Revenue was \$1,395,363 for the month of March 2026.
- Expenditures –Gross expenditures were \$1,273,671 for the month of March 2026.
- As of March, the PUD has \$1,094,968 grant reimbursements outstanding for ongoing projects, which is an equivalent of about 36 days of our cash on hand*.

Financial Metrics as Compared with Prior Year:	March 2026	March 2025
Total General Cash and Investments	\$931,993	\$758,355
Current Ratio (Current Assets/Current Liabilities)	1.71 to 1	1.95 to 1
Debt Service Coverage (O&M/ Debt Service)	3.90	4.10
Long-Term Debt to Net Plant	17%	21%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	34%	34%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	21%	26%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	4.62	8.87
Cash on Hand (Total Available Cash/Average Daily Costs) *Includes Days Cash on Hand from Outstanding Grant Reimbursements	79 Days (General) 147 Days (All Funds)	52 Days (General) 143 Days (All Funds)

Staff Reports –

General Manager – Kristin gave an update on her visit to D.C. last week with the Washington Water Utilities Council group. She was sponsored by WPUA, who covered travel expenses for the trip. She had good meetings in the Senate and also had lunch last week with Senator Murray’s district representative. Kristin submitted a \$5.6 million Congressionally Directed Spending request for mainline rebuilds and is hoping that project is selected for 2027’s CDS appropriations. She reported that the Net Ecological Benefit Analysis for the pole yard project is nearly completed. The Jorstad Feeders project is out to bid and Lilliwaup Corner and Vegetation Management projects will be out to bid in the next several weeks. She reported that Liz Anderson got a response from Lumen regarding the utility consortium that Kristin and Liz convened to address persistent Lumen issues. She will be at WPUA’s annual conference this week and Public Power Council meetings in Portland next week.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
April 28, 2026, Potlatch, Washington

District Treasurer – Katie reported that she’s working on the annual report for the state auditor’s office and working with Summer on data collection from our meter audit this spring.

Water Resource Manager – Brandy was at an NWPPA Leadership training last week and completed her leadership course. She gave updates on projects wrapping up including Shadowood and Manzanita. Bay East is out to bid, as are the generators and reservoir cleaning.

Legal Counsel – No report.

Correspondence – Correspondence was shared with the board.

Board Reports –

Mike – Mike commended Jack on his 20 years of service on the Energy Northwest executive board and noted the press release highlighting his retirement from that board, thanking Jack for serving Mason PUD 1 all these years.

Jack – Thanked Mike for serving as chair of the WPUDA water committee again. Jack will attend the WPUDA meeting this week.

Ron – Ron will attend the Hood Canal Coordinating Council meeting this week along with WPAG and WPUDA.

PUBLIC COMMENT – No public comment.

EXECUTIVE SESSION – None.

Meeting Adjourned: 2:27 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

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Accounts Payable Check Register

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04/24/2026 To 05/06/2026

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1461 05/01/2026	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	42,104.39
1462 05/01/2026	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	17,744.22
1463 05/01/2026	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	14,868.26
1464 05/01/2026	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,774.49
1465 05/01/2026	WIRE	DEPT10	DEPARTMENT OF LABOR & INDUSTRIE	1ST QUARTER 2026	17,103.00
1469 04/28/2026	WIRE	WASH 3	WA DEPT OF REVENUE	EXCISE TAX	47,596.36
5209 05/05/2026	DD	FREIGHTLINER	FREIGHTLINER NORTHWEST OLYMPIA	VEHICLE #82-HEATER	0.00
5210 05/05/2026	DD	PAPE KENWORT	PAPE KENWORTH	REFUND-STEERING GEARS	0.00
5211 05/05/2026	DD	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #57-BRAKE LIGHT SWITCH	0.00
128247 04/24/2026	CHK	PITENY BOWES	PITNEY BOWES GLOBAL FINANCIAL	SEQTRLY MAILING MACHINE & SCALE-LEASE FEES	413.79
128248 04/24/2026	CHK	2	SHEALEE ALLEN	INACTIVE REFUND	23.01
128249 04/24/2026	CHK	2	KAREN LANDERS	INACTIVE REFUND	6.98
128250 04/28/2026	CHK	CAROW	CAROW, CINDI	MONTHLY REIMBURSEMENT	397.51
128251 04/28/2026	CHK	CIMCO-GC SYST	CIMCO-GC SYSTEMS LLC	ALDERBROOK WATER	21,570.13
128252 04/28/2026	CHK	ESD	EMPLOYMENT SECURITY DEPT	UNEMPLOYMENT BENEFITS-HOLLY PAUL	6,843.54
128253 04/28/2026	CHK	GRAYJU	GRAY, OLIVER	MONTHLY REIMBURSEMENT-#789026094340	397.51
128254 04/28/2026	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	12,987.82
128255 04/28/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	NEW WATER STORAGE BUILDING SUPPLIES	132.36
128256 04/28/2026	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	SHADOWOOD WATER SYSTEM IMPROVEMENT	82,672.80
128257 04/28/2026	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,928.95
128258 04/28/2026	CHK	MILROY	BRANDY MILROY	TRAVEL PER DIEM REIMBURSEMETN	369.75
128259 04/28/2026	CHK	MOTOR CONT	MOTORS AND CONTROLS	HAMMA RIDGE WATER-COMMUNICATIONS	2,592.25
128260 04/28/2026	CHK	MTN2COAST	MTN2COAST, LLC	LILLIWAUP BAY BORING PROJECT	5,160.00
128261 04/28/2026	CHK	MUNCHR	MUNCH, ROY	MONTHLY REIMBURSEMENT	886.57
128262 04/28/2026	CHK	ROHLIN	ROHLINGER ENTERPRISES INC	(1)ELECTRIFELX GLOVES & CLEAN GLOVES	1,057.67
128263 04/28/2026	CHK	RWC GROUP	RWC GROUP	BULK DEF	358.38

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Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128264 04/28/2026	CHK	TOTH & ASSOC	TOTH AND ASSOCIATES, INC	JORSTAD SUB, ELDON-DUCKABUSH, & JORSTAD	74,400.22
128265 04/28/2026	CHK	TOZIER	TOZIER BROS, INC	FORKLIFT (PROPANE)	97.92
128266 04/28/2026	CHK	USA	USA BLUEBOOK	HAMMA RIDGE WATER PARTS	1,004.43
128267 04/28/2026	CHK	WATER	WATER MGMT LABS	TOTAL WATER COLIFORM TESTING	819.00
128268 04/28/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #57-CHECKED FOR OIL LEAK	385.53
128269 04/28/2026	CHK	2	MASON COUNTY FOREST FESTIVAL	PARADE ENTRY	50.00
128270 04/28/2026	CHK	MASON2	MASON COUNTY TREASURER	CANAL VIEW WATER	675.00
128271 05/01/2026	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,452.37
128272 05/01/2026	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	220.00
128273 04/30/2026	CHK	WASH 8	WASHINGTON STATE	APRIL 2026-HEALTH, DENTAL, & LTD	59,614.12
128274 05/04/2026	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	358.74
128275 05/04/2026	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS	2,266.04
128276 05/04/2026	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING-SECURITY SYSTEM OFFICE	236.22
128277 05/05/2026	CHK	ANIXTER	ANIXTER INC	ELECTRIC INVENTORY PART-TERMINATION ELBO	47,026.21
128278 05/05/2026	CHK	CARL	CARLSON SALES & METERING	TEST SWITCHES (METER SHOP)	3,701.09
128279 05/05/2026	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	601.89
128280 05/05/2026	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	4,375.01
128281 05/05/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	5,627.68
128282 05/05/2026	CHK	EXCELSIOR CLE	EXCELSIOR CLEANING	MONTHLY JANITORIAL SERVICES	1,282.50
128283 05/05/2026	CHK	FICS	FASTENAL COMPANY	WATER NON INVENTORY & SHOP SUPPLIES	722.50
128284 05/05/2026	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC NON INVENTORY PARTS	3,878.11
128285 05/05/2026	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	60.00
128286 05/05/2026	CHK	HDFOWL	HD FOWLER COMPANY	ELECTRIC NON INVENTORY PARTS	98,973.27
128287 05/05/2026	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT, ALARM DIALER, & TELEPHONE	5,894.62
128288 05/05/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	MT. VIEW WATER SUPPLIES	43.73
128289 05/05/2026	CHK	LEMAY MOBILE	LEMAY MOBILE SHREDDING	(2) 65 GALLON SHRED	74.81

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Accounts Payable Check Register

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04/24/2026 To 05/06/2026

Bank Account: 4 - UMPQUA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128290 05/05/2026	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	1,078.51
128291 05/05/2026	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING 4/30/2026	1,136.25
128292 05/05/2026	CHK	ONLINE	ONLINE INFORMATION SERVIC	MONTHLY UTILITY EXCHANGE REPORT	99.74
128293 05/05/2026	CHK	PLATT ELECTRI	PLATT	ELECTRIC NON INVENTORY PARTS	385.06
128294 05/05/2026	CHK	RICOH USA, INC	RICOH USA, INC	RENT ON TWO MACHINES	514.77
128295 05/05/2026	CHK	ROGNLIN'S	ROGNLIN'S, INC	MANZANITA RESERVOIR & BOOSTER PUMPSTATIO	410,597.67
128296 05/05/2026	CHK	SCOTT MCLEND	SCOTT MCLENDON'S HARDWARE #2	VEHICLE #80-TRUCK SUPPLIES	15.82
128297 05/05/2026	CHK	SHEETZ, MIKE	MIKE SHEETZ	TRAVEL EXPENSE REIMBURSEMENT	130.09
128298 05/05/2026	CHK	UTILI1	UTILITIES UNDERGROUND LOCATION	MONTHLY ELECTRIC LOCATES	161.46
128299 05/05/2026	CHK	WATER	WATER MGMT LABS	FULL INORGANIC, NITRATE, & CHLORIDE TEST	1,851.00
128300 05/05/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #82-CHECK ENGINE LIGHT FOR CODES	2,015.90
128301 05/05/2026	CHK	CITI CARDS	CITI CARDS	COSTCO ANYWHERE CARD ACCOUNT # 4326	7,864.20
128302 05/06/2026	CHK	US BANK-CCC	CORPORATE PAYMENT SYSTEMS	CORPORATE CREDITCARD 4484 7345 5001 2554	16,637.93
Total Payments for Bank Account - 4 :					(65) 1,038,319.15
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(65) 1,038,319.15
Grand Total for Payments :					(65) 1,038,319.15
Grand Total for Voids :					(0) 0.00
Grand Total :					(65) 1,038,319.15

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Accounts Payable Check Register

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PARAMETERS ENTERED:

Check Date: 04/24/2026 To 05/06/2026
Bank: All
Vendor: All
Check:
Journal: All
Format: Summary
Extended Reference: No
Sort By: Check/Transaction
Voids: Current
Payment Type: All
Group By Payment Type: No
Minimum Amount: 0.00
Authorization Listing: No
Credit Card Charges: No

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GENERAL LEDGER TRANSACTION DETAIL

MAY 2026 To MAY 2026

Date	Journal Description	Actv BU Project	Mod Jrnl Reference	Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)					
05/01/26	97241 Check Print	0	Department: 0	PL 2 PAYROLL	101,086.42

PARAMETERS ENTERED:

Division: All

Accounts: 0 131.2

Department: All

Activity: All

Sort By: Div/Acct

Date Selection: Period

Period: MAY 2026 To MAY 2026

Module: PL

Journal Activity: All

Accounts With No Transactions: Yes

Extended Reference: No

Interface Detail: No

Group by Department: Yes

51217

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Karnold



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
 N. 21971 Hwy. 101
 Shelton, Washington 98584

BOARD OF COMMISSIONERS
 MIKE SHEETZ, Commissioner
 JACK JANDA, Commissioner
 RON GOLD, Commissioner

Arcadia Estates Water System Plan Executive Summary- Public Hearing 05/12/2026

The Arcadia Estates Water System is a Group A water system with the DOH public water system ID 028572. The water system is owned and operated by Mason County PUD No. 1 (PUD). This Plan assesses the current and future capabilities of the Arcadia Estates water system, recommend needed improvements to allow the system to provide water service throughout the planning period, and meet the statutory requirements in Chapter 246-290-100 WAC, Chapter 246-293-250 WAC, and Chapter 246-295 WAC.

The Arcadia Estates Water System was approved and constructed in 1967 to serve the Plat of Arcadia Estates Division 1. This system was later expanded to serve the lots north of SE Binns Swiger Loop Road and, since then, has not been further developed. The system was originally owned by Clinton D. and Edna B. Coselman. In 1970, Coselmans transferred ownership of the System to Arcadia Service Associates, Inc. (also referred to as Arcadia Estates Service Association). To increase the reliability of the system, another well, Well 2, was constructed in 1980 but was not immediately brought online. On August 2, 2004, Arcadia Estates Service Association transferred ownership of the system to Mason County PUD 1. In 2006, well 2 was brought online, a 35,000-gallon concrete reservoir was built, and a booster station was installed. The water system is approved for 64 connections and there are 44 active connections on the water system.

Based on system demand factors and an annual growth rate of 1.01 percent, the Arcadia Estates Water System demands are projected forward through the 20-year planning period in following table.

Table 2-8 Projected Water System Demands

Year	Residential ERUs	Average Day Consumption (gal)	%	DSL Volume (gpd) ⁽¹⁾	ERU	Total ERUs	Average Day Demand (gpd) ⁽²⁾	Maximum Day Demand (gpd) ⁽³⁾	Peak Hour Demand (gpm) ⁽⁴⁾
2026	44	5,663	20%	1,384	10	54	7,047	22,306	63
2027	45	5,721	19%	1,384	10	55	7,105	22,487	64
2028	45	5,778	19%	1,384	10	55	7,162	22,669	64
2029	46	5,837	19%	1,384	10	56	7,221	22,854	64
2030	46	5,896	19%	1,384	10	56	7,280	23,041	65
2031	47	5,955	19%	1,384	10	57	7,339	23,229	65
2032	47	6,015	19%	1,384	10	57	7,399	23,420	65
2033	48	6,076	19%	1,384	10	58	7,460	23,612	66
2034	48	6,137	18%	1,384	10	58	7,521	23,806	66
2035	49	6,199	18%	1,384	10	59	7,583	24,002	66
2036	49	6,262	18%	1,384	10	59	7,646	24,200	67
2037	50	6,325	18%	1,384	10	60	7,709	24,401	67
2038	50	6,389	18%	1,384	10	60	7,773	24,603	67
2039	51	6,454	18%	1,384	10	61	7,838	24,807	68
2040	51	6,519	18%	1,384	10	61	7,903	25,013	68
2041	52	6,585	17%	1,384	10	62	7,969	25,222	68
2042	52	6,651	17%	1,384	10	62	8,035	25,432	69
2043	53	6,718	17%	1,384	10	63	8,102	25,645	69
2044	53	6,786	17%	1,384	10	63	8,170	25,860	70
2045	54	6,855	17%	1,384	10	64	8,239	26,077	70
2046	54	6,924	17%	1,384	10	64	8,308	26,296	70
Buildout	65	8,949	13%	1,384	10	75	10,333	32,704	78



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
 N. 21971 Hwy. 101
 Shelton, Washington 98584

BOARD OF COMMISSIONERS
 MIKE SHEETZ, Commissioner
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 RON GOLD, Commissioner

Well 1 has a capacity of 70 gpm and Well 2 has a capacity of 40 gpm. For the purposes of source capacity analysis, it is assumed that Well 1 will be running for 20-hours, as the system's wells work in lead, lag and Well 1 produces the majority of the system's potable water. Well 2 is able to produce 40 gpm and with an assumed runtime of 20 hours per day, Well 2 is able to produce 48,000 gallons of potable water per day. This is larger than the Maximum Day Demand and thus Arcadia Estates will be able to supply ADD with its largest source offline.

The total recommended effective storage capacity for the Arcadia Estates water system is the sum of Operating Storage, Equalizing Storage and Standby storage. Total storage is summarized in the following table.

Table 3-15 Storage Requirements for Arcadia Estates Reservoir

Year	ERUs	Storage Requirements (gallons)				Total Required	Available Storage ⁽¹⁾	Surplus/ (Deficit)
		Operational	Equalizing	Standby	Fire Suppression			
2026	54		0	22,076		23,251	10,927	
2027	55		0	22,258		23,432	10,745	
2028	55		0	22,441		23,616	10,561	
2029	56		0	22,627		23,802	10,376	
2030	56		0	22,814		23,989	10,188	
2031	57		0	23,003		24,178	9,999	
2032	57		0	23,195		24,370	9,808	
2033	58		0	23,388		24,563	9,615	
2034	58		0	23,583		24,758	9,420	
2035	59		0	23,780		24,955	9,223	
2036	59		0	23,979		25,154	9,024	
2037	60	1,175	0	24,180	0	25,355	8,823	
2038	60		0	24,383		25,558	8,620	
2039	61		0	24,588		25,763	8,414	
2040	61		0	24,795		25,970	8,207	
2041	62		0	25,005		26,180	7,998	
2042	62		0	25,216		26,391	7,786	
2043	63		0	25,430		26,605	7,573	
2044	63		0	25,645		26,820	7,357	
2045	64		0	25,863		27,038	7,139	
2046	64		0	26,083		27,258	6,919	
Buildout	75		0	30,402		31,577	2,600	

Storage volumes were determined for the existing number of ERUs, as well as for the 10- and 20-year projections. The existing reservoir has the required capacity to meet projected 2046.



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

Based on the system analysis, the following deficiencies were identified as well as proposed improvements:

- **Manganese** in the source water is above the secondary MCL and iron is high enough to potentially cause staining issues on fixtures. The PUD intends to install a treatment system to address these issues. Based on a pilot study, the PUD has determined that an oxidation/filtration system using sodium hypochlorite and pyrolusite filter media can effectively provide treatment of water from Well 1 and 2. The proposed treatment system will be housed in a new building.

The design is currently being done by Gray & Osborne and is expected to be finished by September 2026. The District will be applying for Drinking Water State Revolving Funds at the end of 2026 to construct treatment.

This plan also includes details regarding the wellhead protection zoning of the Arcadia Estates water system, detailed capacity calculations, water quality sampling protocol, operating procedures as well as the systems projected financial program.

Sincerely,

A handwritten signature in blue ink that reads 'Brandy Milroy'.

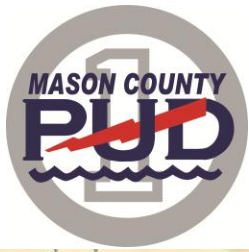
Brandy Milroy
Water Resource Manager



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

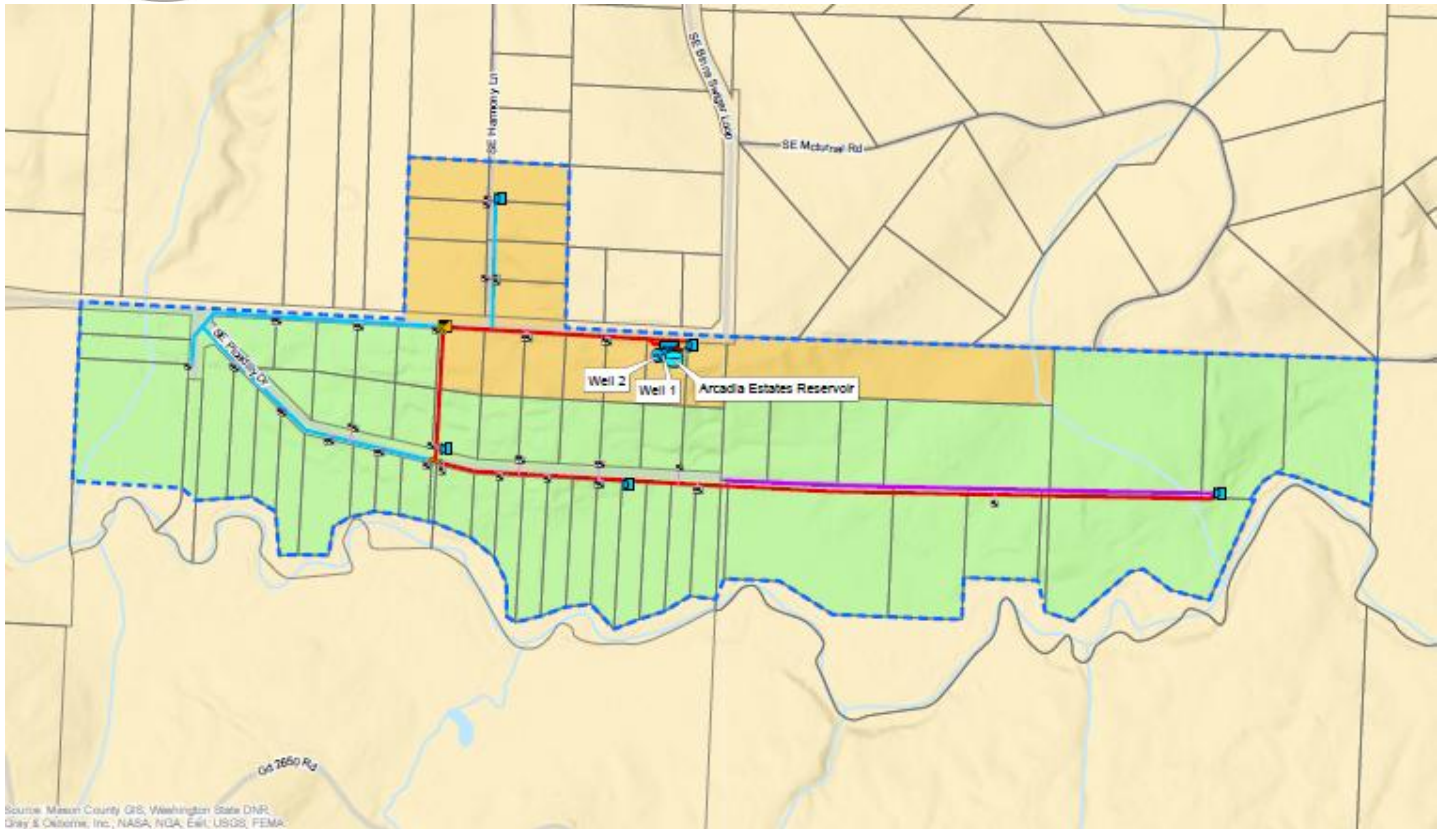
BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner





PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner



Source: Mason County GIS, Washington State DNR,
Gray & O'Brien, Inc., NASA, NOAA, Esri, USGS, FEMA



PUBLIC WORKS CONTRACT

CHANGE ORDER FORM

NO. 02

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Extension of completion date from April 24, 2026, to July 1, 2026. This is due to waiting on the generator to be delivered and startup.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of \$N/A, plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$N/A, including sales tax.

C. Time of Completion:

The time of completion shall be increased/decreased by 70 calendar days.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

Company: Rognlin's, Inc

Accepted by: _____

Accepted by: _____

Title: _____

Title: General Manager

Date: _____

Date: _____



Interagency Agreement with

P U D #1 Of Mason County

through

Washington Electric Vehicle Charging Program (WAEVCP)

**Contract Number:
26-95802-43**

For

Mason County PUD No. 1- 1 Public Site

Dated: Wednesday, July 1, 2026

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Attachment A: Scope of Work
Attachment B: Budget and Site List
Attachment C: RFA

Face Sheet

Contract Number: 26-95802-43

Energy Division, Clean Transportation Unit Washington Electric Vehicle Charging Program (WAEVCP)

1. Contractor P U D #1 Of Mason County 21971 N Hwy 101 Shelton, WA 98584		2. Contractor Doing Business As (as applicable) NA	
3. Contractor Representative Kristin Masteller General Manager 360-877-5249 Kristinm@mason-pud1.org		4. COMMERCE Representative Tatum Holestine Contract Manager 509-606-3536 Tatum.Holestine@commerce.wa.gov	
5. Contract Amount \$300,000		6. Funding Source Federal: <input type="checkbox"/> State: <input checked="" type="checkbox"/> Other: <input type="checkbox"/> N/A: <input type="checkbox"/>	
7. Start Date 7/1/2026		8. End Date June 30, 2027, if funds are not reappropriated; July 30, 2028 contingent on reappropriation.	
9. Federal Funds (as applicable) N/A		Federal Agency: N/A	
ALN N/A			
10. Tax ID # 91-6001048	11. SWV # <Insert number>	12. UBI # 232-000-374	13. UEI # <Insert number>
14. Award Method <input type="checkbox"/> Non-Competitive <input checked="" type="checkbox"/> Competitive		NOFO/RFX # WAEVCP2	
		Proviso # Session Law C 414, S 25, Section 1019	
15. Contract Purpose To build two (2) L3 ports at one (1) location in Jefferson County.			
COMMERCE, defined as the Department of Commerce, and the Contractor, as defined above, acknowledge and accept the terms of this Contract and Attachments and have executed this Contract on the date below and warrant they are authorized to bind their respective agencies. The rights and obligations of both parties to this Contract are governed by this Contract and the following documents incorporated by reference: Contractor Terms and Conditions including Attachment "A" – Scope of Work, Attachment "B" – Budget and Site List, Attachment "C" – RFA.			
FOR CONTRACTOR _____ Kristin Masteller, General Manager _____ Date		FOR COMMERCE _____ Jennifer Grove, Assistant Director _____ Date APPROVED AS TO FORM ONLY BY ASSISTANT ATTORNEY GENERAL APPROVAL ON FILE	

Program Specific Terms and Conditions

1. SUBCONTRACTING (REPLACES GENERAL TERMS AND CONDITIONS #15)

The Grantee shall maintain written procedures related to subcontracting, as well as copies of all subcontracts and records related to subcontracts. For cause, COMMERCE in writing may: (a) require the Grantee to amend its subcontracting procedures as they relate to this Agreement; (b) prohibit the Grantee from subcontracting with a particular person or entity; or (c) require the Grantee to rescind or amend a subcontract.

Every subcontract shall bind the Subcontractor to follow all applicable terms of this Agreement. The Grantee is responsible to COMMERCE if the Subcontractor fails to comply with any applicable term or condition of this Agreement. The Grantee shall appropriately monitor the activities of the Subcontractor to assure fiscal conditions of this Agreement. In no event shall the existence of a subcontract operate to release or reduce the liability of the Grantee to COMMERCE for any breach in the performance of the Grantee's duties.

Every subcontract shall include a term that COMMERCE and the State of Washington are not liable for claims or damages arising from a Subcontractor's performance of the subcontract.

2. TREATMENT OF ASSETS (REPLACES GENERAL TERMS AND CONDITIONS #20)

The parties do not anticipate that Commerce will furnish property (other than the state funds granted herein) to Grantee for use in Grantee's performance under this Agreement; provided, however, that title to any other property that may be so furnished by Commerce shall remain in Commerce. Commerce claims no ownership for the materials, goods, or services purchased by the Grantee for the completion of this Agreement, regardless of reimbursement status under this agreement.

- A. Any property of Commerce furnished to the Grantee shall, unless otherwise provided herein or approved by Commerce, be used only for the performance of this agreement.
- B. The Grantee shall be responsible for any loss or damage to property of Commerce that results from the negligence of the Grantee or which results from the failure on the part of the Grantee to maintain and administer that property in accordance with sound management practices.
- C. If any Commerce property is lost, destroyed or damaged, the Grantee shall immediately notify Commerce and shall take all reasonable steps to protect the property from further damage.
- D. The Grantee shall surrender to Commerce all property of Commerce prior to settlement upon completion, termination or cancellation of this agreement

All reference to the Grantee under this clause shall also include Grantee's employees, agents or subcontractors.

Special Terms and Conditions

1. AUTHORITY

COMMERCE and Contractor enter into this Contract pursuant to the authority granted by Chapter 39.34 RCW.

2. ACKNOWLEDGEMENT OF CLIMATE COMMITMENT ACT FUNDING

If this Agreement is funded in whole or in part by the Climate Commitment Act, Grantee agrees that any website, announcement, press release, and/or publication (written, visual, or sound) used for media-related activities, publicity, and public outreach issued by or on behalf of Grantee which reference programs or projects funded in whole or in part with Washington's Climate Commitment Act (CCA) funds under this Grant, shall contain the following statement:

"The [PROGRAM NAME / GRANT / ETC.] is supported with funding from Washington's Climate Commitment Act. The CCA supports Washington's climate action efforts by putting cap-and-invest dollars to work reducing climate pollution, creating jobs, and improving public health. Information about the CCA is available at www.climate.wa.gov."



PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

May 5, 2026

To: Northwest Power & Conservation Council (via email)

Dear Council Members,

On behalf of Mason County Public Utility District No. 1, I respectfully submit the following comments regarding Measure H52, "Summer Spill," which has generated substantial discussion in both the courts and the Fish and Wildlife Program. The draft Program recommends elevated summer spill through August 1 at the Lower Snake River dams and through August 15 at the Lower Columbia River dams, subject to in-season management.

To better balance the multiple objectives of the eight mainstem run-of-river projects, Mason PUD 1 recommends carrying forward the August operating regime established under the Regional Collaborative Biological Assessment (RCBA). This framework reflects a regionally supported compromise among Fish and Wildlife managers and more effectively balances affordability and reliability for public power customers with the biological benefits achieved through spring spill operations.

Mason PUD 1 does not support extending elevated summer spill throughout August. The Columbia River system serves multiple, co-equal purposes and should not be operated solely to maximize fish passage for late-season out-migrating juveniles. Data from Columbia Basin Research (DART) shows that, over the past decade, more than 95% of PIT-tagged Columbia and Snake River fall Chinook have passed Bonneville Dam by August 1. Similarly, approximately 90% of wild Snake River fall Chinook have passed by that date. Other species, including spring Chinook, sockeye, steelhead, and coho, have largely completed out-migration by July 1.

As the Council continues deliberations on Measure H52, we encourage careful consideration of the critical regional value of hydropower generation during August. Late-summer operations play an essential role in maintaining electric reliability and affordability, particularly for small, rural utilities like Mason PUD 1, where cost impacts are borne by a limited customer base.

Thank you for your consideration of these comments and for your continued leadership on balancing the region's energy and environmental priorities.

Sincerely,

A handwritten signature in blue ink that reads "Kristin Masteller".

Kristin Masteller
General Manager

Minerva Beach LLC

21110 N US HWY 101
Shelton, WA 98584
360-463-2694
LLCBiz@MinervaBeachLLC.com

April 18, 2026

Public Utility District NO. 1
Of Mason County
N. 21971 Highway 101
Shelton, WA 98584

Josh Garlock: Electric Line Superintendent,

We wanted to thank you for devising and executing a plan to solve our previously ongoing issues with our power grid. Thanks to you and your hard working crew's quick response, you were able to solve an emergency electric power outage, without disrupting the entire Minerva Beach 55 and Older Community.

As you are aware, some of our residents cannot have their electricity turned off for an entire day due to medical devices that require constant power. The sub-system you devised and installed, now gives us all the ability to feel secure that future power outages will be due to acts beyond anyones control (winter storms, tree failures etc.).

From all of the Homeowners at Minerva Beach 55 and Over Community, Thank You!

Sincerely yours,



Michael Manoff: Minerva Beach LLC Member and Volunteer Manager

4-30-26

To PUD #1 Boss -

Thank you for getting the lines buried on
the Lon Webb Rd.

you have an excellent crew and they did a
great job. Very Professional.

The enclosed could go toward your annual
Christmas Party fund or some such.

Thanks again, Dave + Annie Robbins



Department of the Interior
Office of the Secretary
[A2407-014-004-065516; #O2412-014-004-047181.1; LLHQ220000]
National Environmental Policy Act Implementing Procedures for the Bureau of Land
Management
Categorical Exclusion for Timber Salvage Harvest

Wade Salverson
Forestry Lead
Division of Forest, Rangeland and Vegetation Resources
Idaho State Office
1387 S Vinnell Way
Boise, ID 83709

May 5, 2026

Dear Mr. Salverson:

On behalf of more than 190 community-owned electric utilities across the Western United States, the undersigned parties write in support of the Bureau of Land Management's (BLM) proposal to restore and expand a previously finalized categorical exclusion (CE) for timber salvage harvest under its National Environmental Policy Act (NEPA) implementing procedures. The proposal represents a calibrated, operational tool — not a sweeping expansion of authority — and would give BLM the flexibility it needs to address dead, dying, and diseased trees on federal lands where the risk of wildfire is greatest.

The National Interagency Fire Center (NIFC) has already recorded more than 1.8 million acres burned across the United States in 2026, with significant wildland fire activity projected to continue through the spring and summer. These figures reinforce earlier warnings from the

Department of Homeland Security's Cybersecurity and Infrastructure Security Agency, which identified escalating Western wildfire risk as a sustained and growing threat to critical infrastructure.

Our members — rural electric cooperatives, municipal utilities, tribal utilities, and public/people's utility districts — are locally governed and accountable to the communities they serve. Together, they deliver electric service to more than 15 million residents across the West and bear direct operational responsibility for wildfire mitigation, response, and recovery. Their facilities include transmission corridors, distribution lines, substations, communications equipment, access roads, and other infrastructure that must remain operable during fire conditions and accessible for restoration after fire events. Because these utilities are not-for-profit and have no shareholders, the costs related to fire destruction, emergency response, and post-fire restoration are ultimately borne 100% by their customers.

As wildfires grow more intense, more costly, and more deadly, BLM must have the flexibility to actively manage the federal lands most vulnerable to fire. The Federal Register Notice confirms that BLM currently oversees more than two million acres of dead and dying trees. Raising the per-project categorical exclusion threshold from 250 acres to 5,000 acres would still cap treatment at roughly one-quarter of one percent of that standing inventory. Importantly, use of the categorical exclusion would remain subject to review for extraordinary circumstances and would not waive other applicable environmental, cultural, or resource-protection requirements.

Proactive fuel-reduction work directly reduces the growing wildfire threat to Western communities, utility infrastructure, and the environment. This is not the first time BLM has recognized the need for a larger salvage-harvest CE. In 2020, the agency proposed a salvage harvest CE of up to 5,000 acres — the same threshold under consideration today. BLM ultimately finalized a 1,000-acre salvage CE applicable to disturbances of 3,000 acres or smaller, four times the longstanding 250-acre limit. That action established clear administrative precedent that scaling beyond 250 acres is appropriate, defensible, and operationally necessary. The current proposal restores the scope BLM originally identified as warranted and calibrates the threshold to the wildfire conditions BLM now faces. Restoring and expanding this authority will give BLM a practical means to reduce hazardous fuel loads, protect public infrastructure, and safeguard the communities that depend on federally managed lands for both livelihood and safety.

Representing utilities in ten of the Western states most vulnerable to wildfire — Washington, Idaho, Montana, Oregon, California, Alaska, Nevada, Colorado, Utah, and Wyoming — we support expanding BLM's categorical exclusion for responsible salvage harvest to 5,000 acres.

Given the escalating impact of wildfire on community-owned utilities and the people we serve, we appreciate the opportunity to comment and urge BLM to finalize this rule without delay.

Sincerely,

Kurt Miller
CEO & Executive Director
Northwest Public Power
Association

Randy Howard
General Manager
Northern California Power
Agency

Tom Walch
Executive Director
Colorado Rural Electric
Association

Danielle Blacet-Hyden
Executive Director
California Municipal Utilities
Association

Whitney Machado
Wildfire Program Manager
Chelan County PUD

Randy Bird
General Manager
Public Utility District No. 1 of
Okanogan County

Sheri D Nelson
Executive Director
Washington Rural Electric
Cooperative Association

Ryan Redmond
General Manager
Benton Rural Electric
Association

Kristin Masteller
General Manager
Mason County 1 Public Utility
District

Tony Firenzi
Director of Strategic Affairs
Placer County Water Agency

*Dannelle Romain & Mike
Freese*
Co-Executive Directors
Oregon PUD Association

Roger Kline
General Manager
Northern Wasco People's Utility
District

Kyle Roadman
General Manager
Emerald People's Utility
District

Todd Simmons
General Manager
Tillamook People's Utility
District

Tyrell Hillebrand
General Manager
Central Lincoln People's Utility
District

Marc Farmer
General Manager
Clatskanie People's Utility
District

Michael Sykes
General Manager
Columbia River People's Utility
District

Mark Lambrecht
Executive Director
Montana Electric Cooperatives'
Association

Crystal Enkvist
Executive Director
Alaska Power Association

Thad Ballard
General Manager
Wells Rural Electric
Cooperative

Lisa Levine
Executive Director
Nevada Rural Electric
Association

Scott Coe
General Manager
Lane Electric Cooperative

Jessica Nelson
Executive Director
Golden State Power Coop

Paul Hauser
General Manager
Trinity PUD

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STORIES



High School Sports Results from 4/30/26





April 30, 2026



Home » [PUD 1's Katie Arnold Recognized for Outstanding Public Service](#)

NEWS

PUD 1's Katie Arnold Recognized for Outstanding Public Service

 Media Release  May 1, 2026  0  2 Mins



At the 90th Annual Conference of the Washington Public Utility Districts Association, held in Poulsbo on April 30, 2026, Mason County PUD No. 1's Katie Arnold was presented with the prestigious William T. Elmgren Public Service Award in recognition of her exceptional service to the Mason County community.

Arnold serves as PUD 1's Treasurer and Director of Business Services, where she plays a critical leadership role in the PUD's financial and operational success.

In their nomination letter, the PUD 1 Board of Commissioners wrote, *"Katie's professional and technical ability is exceptional, but it is her commitment to improving the social and economic well-being of Mason County residents through her extensive community service that truly sets her apart and embodies the spirit of public service championed by William T. Elmgren."*

Arnold's dedication to community service spans numerous local organizations and causes. Her volunteer efforts include work with the Mason Health Foundation, Karen Hilburn Cancer Fund, KristmasTown Kiwanis, Mason County Day of Champions, Shelton High School Football Boosters, and the Christmas Angel Tree program for Crossroads Housing. She is also a founding member of the IMPACT Mason County 100 Women Who Care initiative, helping drive meaningful local philanthropy.

During the awards luncheon, a tribute video highlighted Arnold's compassion, reliability, and unwavering commitment to serving others, qualities that extend well beyond her professional responsibilities and busy family life. Arnold has been with Mason PUD 1 since 2016. She and her husband, Richard, raised their three sons in Shelton, where they remain deeply connected to the community she actively serves.

Related or Similar Stories

- [Watch MasonWebTV at Mason PUD No. 1 Customer Appreciation Event \(Oct 3, 2025\)](#)
- [PUD 1 Schedules Overnight Power Outage for Union \(Sep 9, 2025\)](#)
- [PUD 1 Celebrates Completion of Rural Water Projects \(Aug 20, 2025\)](#)
- [PUD 1 Celebrates Community Conservation Partnerships \(Jul 31, 2025\)](#)
- [Live Fire Training in Union \(Apr 27, 2025\)](#)
- [PUD 1 & Fire District 6 Schedule Practice Burn \(Apr 21, 2025\)](#)
- [Commerce invests \\$6 million to improve Mason County electrical infrastructure, reliability \(Apr 10, 2025\)](#)
- [Watch PUD 1 Appreciation Event \(Oct 4, 2024\)](#)
- [State board approves more than \\$175 million for essential community infrastructure projects \(Sep 9, 2024\)](#)
- [Ribbon Cutting for Hood Canal Broadband \(Nov 3, 2023\)](#)

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LEAVE A REPLY

Okanogan PUD Holds First Industry Bootcamp for Students

(May 6) Okanogan County PUD (Wash.) hosted its first-ever Industry Bootcamp on April 23. The one-day event gave students hands-on experience in careers they are interested in pursuing.

The boot camp went beyond a typical ride-along or job shadow, as students actively completed tasks related to their field under the guidance of Okanogan PUD professionals. High school students, mostly juniors and seniors, applied for one of three fields: lineworker, engineer/electrician, and mechanic/welder. As part of the application process, they shared their interest, knowledge, and career goals in their chosen field. With a tremendous response, 37 students participated, including at least two students from each school district in the Okanogan PUD service area.

“This industry is growing and so is the demand for a skilled workforce,” said Okanogan PUD General Manager Randy Bird. “It is great to see CTE-minded students from all over the county come together with a shared interest in learning more about these trades. This was an opportunity for us to invest in our local youth and hopefully encourage them to explore these careers.”



During Okanogan PUD's Industry Bootcamp, students use climbing gear to learn how to do typical tasks lineworkers perform.

Salem Electric Announces Board Election Results

(May 6) At Salem Electric's (Ore.) annual membership meeting held May 5, John Taylor was reelected to position No. 5, Dave Bauer was reelected to position No. 6, and Angie Villery was reelected to position No. 7. At the organizational meeting of the board, the following officers were elected to serve in 2026-2027: Dave Bauer, president; Tim Klarr, vice president; and Jeff Anderson, secretary/treasurer. Other members of the board include Jan Barga and Joe Van Meter.

WPUDA Presents Awards at 2026 Annual Conference

(May 1) The Washington PUD Association presented four awards at its 2026 annual conference.

Asotin County PUD (Clarkston, Wash.) Commissioner Judy Ridge received WPUDA's highest honor, the Lifetime Achievement Award. Ridge was recognized for her 29 years of service to Asotin County PUD and her leadership within the PUD and public power community, including her strong advocacy for local control of utility services.

Mason County PUD No. 1's Katie Arnold (Shelton, Wash.) received the association's William T. Elmgren Public Service Award for her exemplary commitment to service in her community. Arnold is the PUD's director of business services and treasurer for Mason County PUD No. 1. She was recognized for her service as a longstanding board member and past board chair of the Karen Hillburn Cancer Fund. Arnold also volunteers with multiple other community organizations.



(L-R) Mason PUD 1 Commissioners Mike Sheetz and Ron Gold, Treasurer and Director of Business Services Katie Arnold, General Manager Kristin Masteller, and Commissioner Jack Janda.



Judy Ridge with a WPUDA crown and her Lifetime Achievement Award.

Clallam County PUD (Carlsborg, Wash.) employees Robert Stringham and Todd Romero received the Good Samaritan Award for their quick action in a life-threatening situation. After observing a community member lying on the side of the road and recognizing



Chelan PUD Commissioner Garry Arseneault (right) presents the Good Samaritan Award to Clallam County PUD's Robert Stringham and Todd Romero.

something was wrong, they immediately stopped to assist. Upon determining the individual had no detectable pulse and was not breathing, they administered CPR and deployed their automated external defibrillator to provide lifesaving care. Their quick thinking and decisive response delivered a lifesaving shock that helped restore the man's heartbeat, allowing him to regain consciousness and begin breathing independently.

Finally, WPUDA honored Washington Sen. Matt Boehnke with the Legislative Champion Award for 2026. The award recognizes a member of the state legislature or congress that has taken a leadership role in advancing policy that supports the mission of PUDs. During

PUD1 Intern

From: PUD1Intern@mason-pud1.org
Subject: FW: Friday Facts for May 1, 2026



Friday Facts

A weekly update from the Washington Public Utility Districts Association

5/1/26

In this issue...

Special Annual Conference Edition!

WPUDA Annual Conference celebrates 90th Anniversary of first meeting of PUD

The Washington PUD Association values our Associate Members



Executive Director's Message

What a week! I want to thank our valued sponsors, affiliate organizations and our members for making the WPUDA Annual Conference a memorable one.

Calendar

2026 Meeting Dates

May 8 Water Committee/WWUC meeting, Tacoma

May 14 Strategic Planning Committee meeting, Olympia

**Commissioner
s**

Congratulations to all our award winners including Asotin County PUD Commissioner Judy Ridge our Lifetime Achievement Award winner, Katie Arnold of Mason PUD No. 1, the recipient of the William T. Elmgren Public Service Award, Clallam County PUD's Robert Stringham and Todd Romero, the recipients of the Good Samaritan Award, and Senator Matt Boehnke our WPUDA Legislative Champion.

July 15-17
Association meetings, Okanogan County PUD

**Asotin PUD
Commissioner
Judy Ridge
honored with
WPUDA
Lifetime
Achievement
Award**

It was also exciting to award two educational scholarships to deserving students; Henry Tibbs from Douglas County and Xane Randall from Chelan County. The scholarship recognizes a dependent or immediate family member of a PUD employee and WPUDA member. Each year, the Association seeks to award a \$1,500.00 scholarship to a well-rounded student who demonstrates scholastic ability, community involvement, and thoughtful consideration of the services provided by PUDs.

July 24 Water Committee/WWU C meeting, Olympia

**Mason PUD
No. 1 and
Clallam PUD
employees
honored by
Washington
PUD
Association**

I am grateful for the inspired leadership of our now Past President Debra Lester and look forward to working with our newly elected President, Jefferson County PUD Commissioner Dan Toepper and our newly elected officers, WPUDA Vice President and Cowlitz County PUD Commissioner Bruce Pollock, Secretary and Mason County PUD No 3 Commissioner Juli Tuson, and Treasurer and Skamania County PUD Commissioner Dave McKenzie. Debra will continue to provide her knowledge and talents in her new role as Past President. We continue to be fortunate to have dedicated leaders willing to guide the Association as we fulfill our mission.

Sept 16-18
Association meetings, TBD

Sept 30-Oct 2
Water Workshop, Wenatchee

**WPUDA elects
new Officers
for 2026-2027**

Oct 15 Budget Committee meeting, Olympia

Nov 18-20
Association meetings, Olympia

**WPUDA
awards
Legislative
Champion
award to
Senator Matt
Boehnke**

Have a restful weekend!

Liz Anderson
Executive Director



Pictured below: PUD Commissioners Molly Simpson and Juli Tuson join Douglas County PUD Public Information Officer Meaghan Vibbert for a networking break.



Pictured below: Judy Ridge is given a crown for her "crowning achievements."



Mason PUD No. 1 and Clallam PUD employees honored by Washington PUD Association

The Washington PUD Association presented two awards honoring PUD employees at the Association's Annual Conference.

Mason PUD No 1's Katie Arnold was presented with the Association's William T. Elmgren Public Service Award for her exemplary commitment to service in her community.

Arnold is the PUD's Director of Business Services and Treasurer for Mason County PUD No. 1. She was recognized for her service as a longstanding board member and past board chair of the Karen Hillburn Cancer Fund, using her skills and knowledge to provide long-term financial stewardship for the Fund while supporting and helping to coordinate fundraisers for the non-profit. Arnold also volunteers with the Mason General Hospital Foundation, is a member of the Kristmas Town Kiwanis service club, volunteers at Mason County's "Day of Champions," which is a local level Special Olympics type event for developmentally disabled youth, and has been a team leader for one of the schools taking a hands-on approach to assisting the children

in participating in field activities. Arnold is also a Shelton High School Booster and she started with her staff a Christmas adopt-a-child tradition providing clothing, necessities, and holiday gifts to children.

The Association presented two Clallam County PUD employees with the Good Samaritan Award for their quick action in a life threatening situation. Robert Stringham and Todd Romero were honored for their quick actions after observing a community member lying on the side of the road.

Recognizing that something was wrong, they immediately stopped to assist. Upon assessing the situation, they determined the individual had no detectable pulse and was not breathing. Without hesitation, Stringham and Romero sprang into action, administering CPR and deploying their automated external defibrillator (AED) to provide critical, life-saving care.

Their quick thinking and decisive response delivered a life-saving shock that helped restore the man's heartbeat, allowing him to regain consciousness and begin breathing independently. By the time emergency responders arrived, the individual had a pulse. Mr. Stringham and Mr. Romero demonstrated exceptional awareness, courage, and professionalism in a moment of crisis. Their actions reflect the highest standards of public service and exemplify the deep commitment to safety and community that defines Clallam County Public Utility District. Their willingness to act swiftly and selflessly made a profound difference and ultimately saved a life.

Pictured below: Katie Arnold (center) with Mason PUD No. 1 Board of Commissioners (Mike Sheetz, Ron Gold, Jack Janda) and General Manager Kristin Masteller



Pictured below: Chelan County PUD Commissioner Garry Arseneault presents Good Samaritan award to Robert Stringham and Todd Romero.



WPUDA elects new Officers for 2026-2027

The Washington Public Utility Districts Association (WPUDA) has announced the election of its new officers for 2026-2027. Commissioners from five public utility districts will assume top leadership positions within the organization.

Jefferson County PUD Commissioner Dan Toepper has been elected President of WPUDA. Commissioner for Cowlitz County PUD, Bruce Pollock, will serve as Vice President. Commissioner for Mason County PUD No. 3 Juli Tuson, will serve as Secretary, while Commissioner Dave McKenzie of Skamania County PUD will begin the second year of his two-year term as Treasurer. Debra Lester, Kitsap County PUD Commissioner, will move into the position of Past President having completed her term as President.

The officers serve on the Association's Executive Committee and Board of Directors, providing oversight and recommendations in support of WPUDA's mission.

Pictured below: Executive Officers from left to right Treasurer Dave McKenzie, Secretary Juli Tuson, Vice President Bruce Pollock, President Dan Toepper, and Past President Debra Lester.



Pictured below: Debra Lester passes the President's gavel to Dan Toepper.



WPUDA awards Legislative Champion award to Senator Matt Boehnke

WPUDA honored Senator Matt Boehnke with the Legislative Champion Award for 2026. The award recognizes a member of the state legislature or congress that has taken a leadership role in advancing policy that supports the mission of PUDs.

During the 2025 legislative session, Senator Boehnke served as the prime sponsor of WPUDA's priority resource adequacy legislation. He successfully built strong bipartisan support for the bill which passed the Legislature and was signed into law by Governor Bob Ferguson. The legislation enables public utility districts and other utilities to invest directly in their communities by providing a financial incentive for the development of local clean energy projects and accelerated conservation to meet the state's renewable portfolio standard, rather than relying on the purchase of renewable energy credits from out-of-state projects. Amending the state's Energy Independence Act is a

complex and challenging undertaking. Senator Boehnke's leadership and focus on advancing sound public policy allowed the bill to pass in a single session with broad legislative support.

In the 2026 legislative session, Senator Boehnke again responded to WPUDA concerns, this time related to the Department of Ecology's rulemaking to implement the Clean Trucks regulations. The legislation recognizes that utility service vehicles are essential to maintaining and restoring critical utility services, and that current electric vehicle technology cannot meet the demanding duty cycles required for utility operations, including extended use in remote locations, extreme weather conditions, and prolonged outage restoration events. When Ecology's draft rules did not include a necessary exemption for utility service vehicles—despite WPUDA's efforts to address the issue through the rulemaking process— Senator Boehnke sponsored Senate Bill 6056. This bill directed the Department of Ecology to include an exemption for utility service vehicles in its rules, ensuring PUDs have access to reliable vehicles needed to maintain and restore essential services. The legislation was critical in elevating WPUDA's concerns and ensuring Ecology followed through on its commitment to address the issue.

In addition to his legislative leadership Senator Boehnke has served for multiple years as a member of the WPUDA PUD Caucus, contributing valuable insight to legislative discussions on issues affecting public utility districts.

Pictured below: Senator Matt Boehnke is presented with the Legislative Champion award by WPUDA Executive Director Liz Anderson.



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