



**Mason County PUD No. 1
Regular Board Meeting
July 14, 2026
1:00 p.m.**

Join Zoom Meeting
<https://us02web.zoom.us/j/85869053743>

Meeting ID: 858 6905 3743
1 (253) 215-8782

1) Call the Regular Meeting to Order

2) Public Comment- *Members of the public wishing to comment may request permission to do so during the Public Comment portion of the agenda. Comments shall be limited to no more than 5 minutes per speaker. There will be no action or discussion of public comment items, although the board may defer to PUD management for any necessary response.*

3) Consent Agenda

Minutes:

June 23, 2026, Regular Meeting
July 6, 2026, Special Meeting

Disbursements:

Accounts Payable Wire	\$ 493,717.68
Check Nos. 128480 – 128570	\$ 778,168.41
Payroll Wire	\$ 105,172.34

Grand Total \$ 1,377,058.43

4) Business Agenda

- a. 2nd Quarter Strategic Plan Update
- b. Authorize GM to sign contract with DOH for Bay East Funding Contract No. DWL32967-0
- c. Authorize GM to sign contract with DOH for Bay East Funding Contract No. DWL32953-0
- d. Authorize GM to sign Interlocal Agreement with Kittitas PUD
- e. Shadowood Change Order No. 4
- f. Manzanita Change Order No. 3
- g. Approve to vacate Easement for Dickinson Parcels

5) Staff Reports

- a. General Manager
- b. District Treasurer
- c. Water Resource Manager
- d. Legal Counsel

6) Correspondence

7) Board Comments

8) Other Business/Public Comment

9) Executive Session may be held as authorized by the Open Public Meetings Act (RCW 42.30.110).

10) Adjourn

2026 Calendar

July 10

July 15-17

August 5-6

September 2-3

Sep 16-18

September 25

Sep 30-Oct 2

October 7-8

Oct 15

November 4

November 5

Nov 18-20

Employee Appreciation

WPUDA Association Meeting

Public Power Council

Public Power Council

WPUDA Association Meeting

Customer Appreciation

WPUDA Water Workshop

Public Power Council

WPUDA Budget Committee

Public Power Council Town Hall

Public Power Council Annual Meeting

WPUDA Association Meeting

Potlatch, WA

Okanogan

Portland

Portland

Jefferson

PUD1, WA

Wenatchee

Portland

Olympia

Portland

Portland

Olympia



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 23, 2026, Potlatch, Washington

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Brandy Milroy, Water Resource Manager
Rob Johnson, Legal Counsel
Cloey Fletcher, Administrative Intern

Visitors:

Jan Morris, Hoodsport Customer

CALL TO ORDER:

At 1:00 p.m. Ron called the regular business meeting to order.

PUBLIC COMMENT: None.

APPROVAL OF CONSENT AGENDA:

Minutes:

June 23, 2026, Regular Meeting

Disbursements:

Accounts Payable Wire	\$	376,453.52
Check Nos. 128437 – 128456	\$	47,612.33
Check Nos. 128458 – 128479	\$	128,992.99
Payroll Wire	\$	107,365.51
Payroll Check #128457	\$	2,651.65

Grand Total

\$ 717,076.00

Jack made a motion to approve the consent agenda as presented; Mike seconded the motion. It passed unanimously.

Business Agenda:

Approve Revised 2026 Electrical Contractors Prequal List – Jack made a motion to approve the revised 2026 Electrical Contractors Prequal Roster; Mike seconded the motion. It passed unanimously.

Award 2026 Vegetation Management Project– Jack made a motion to Award 2026 Vegetation Management Project to Kemp West in the amount of \$1,408,410.00; Mike seconded the motion. It passed unanimously.

May Financials – Katie presented the May financial statements. Both revenues and expenditures were tracking with budget.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 23, 2026, Potlatch, Washington

Financial Metrics as Compared with Prior Year:	May 2026	May 2025
Total General Cash and Investments	\$1,088,010	\$811,728
Current Ratio (Current Assets/Current Liabilities)	1.90 to 1	2.31 to 1
Debt Service Coverage (O&M/ Debt Service)	3.98	3.92
Long-Term Debt to Net Plant	19%	22%
Total Debt to Equity Ratio (Total Liabilities/Total Equity)	33%	35%
Long Term Debt to Equity Ratio (Long Term Debt / Total Equity)	24%	26%
Times Interest Earned Ratio (Earnings before Interest & Taxes/Total Interest)	4.75	7.78
Cash on Hand (Total Available Cash/Average Daily Costs) *Includes Days Cash on Hand from Outstanding Grant Reimbursements	70 Days (General) 147 Days (All Funds)	51 Days (General) 142 Days (All Funds)

Staff Reports –

General Manager – Kristin gave an update on grants and projects. She also shared that they will no longer have the open Zoom link on the website, due to misuse of the link by AI bots and “Zoom bombing”, but is available upon request. Kristin discussed the easement on Lilliwaup Corner project and that they will be awarding the Lilliwaup project at the next meeting. Kristin also shared that four projects are projected to be completed this year and she will be gone next week for APPA national conference.

District Treasurer – Katie attended WPUA Finance Officers meeting last week.

Water Resource Manager – Brandy gave an update on Shadowood and Highland Park projects, which are almost done, and next project will be Bay East. She also shared that they will be waiving additional usage charges for June for Highland Park due to flushing for the new Manzanita Reservoir. Brandy also shared that the Consumer Confidence Reports are done.

Legal Counsel – No report.

Correspondence – Correspondence was shared with the board.

Board Reports –

Mike – No report.

Jack – No report.

Ron –Ron attended the Hood Canal Coordinating Council meeting.

PUBLIC COMMENT – Jan thanked everyone for helping and supporting the Fjordin Crossin Event.



Mason County Public Utility District No. 1
Board of Commissioners Regular Board Meeting
June 23, 2026, Potlatch, Washington

EXECUTIVE SESSION – None.

Meeting Adjourned: 2:07 p.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary



Mason County Public Utility District No. 1
Board of Commissioners Special Board Meeting
July 6, 2026, Via Zoom

Present:

Ron Gold, President
Mike Sheetz, Vice President
Jack Janda, Board Secretary
Kristin Masteller, General Manager
Katie Arnold, District Treasurer
Rob Johnson, Legal Counsel

Visitors:

None

CALL TO ORDER:

At 9:00 a.m. Ron called the special meeting to order.

PUBLIC COMMENT: None.

Business Agenda:

Award the Lilliwaup Corner Utility Relocation Project– Jack made a motion to award the Lilliwaup Corner Utility Relocation Project to Magnum Power in the amount of \$463,396.00; Mike seconded the motion. It passed unanimously.

Meeting Adjourned: 9:05 a.m.

Ron Gold, President

Mike Sheetz, Vice President

Jack Janda, Secretary

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Accounts Payable Check Register

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06/19/2026 To 07/09/2026

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1500 06/22/2026	WIRE	COBANK	COBANK	LINE OF CREDIT FEES	19,573.34
1501 06/24/2026	WIRE	DEPT 8	DEPARTMENT OF COMMERCE	MANZANITA WATER STORAGE PROJECT	50,252.94
1502 06/26/2026	WIRE	WASH 3	WA DEPT OF REVENUE	EXCISE TAX	49,774.42
1503 06/30/2026	WIRE	USDA/RURAL D	USDA/RURAL DEVELOPMENT	QUARTERLY RUS PAYMENT	46,465.84
1505 07/01/2026	WIRE	IRS	WEST COAST BANK	FEDERAL TAX LIABILITY	41,502.83
1506 07/01/2026	WIRE	WASH 1	WA DEPT OF RETIREMENT SYS	STATE RETIREMENT - PLAN 2	18,906.91
1507 07/01/2026	WIRE	WASH 7	WA STATE TREAS-MS: PO-11	DEFERRED COMPENSATION	14,721.01
1508 07/01/2026	WIRE	HRA	HRA VEBA TRUST CONTRIBUTI	VEBA MEDICAL SAVINGS	4,851.62
1509 07/01/2026	WIRE	DSHS	DSHS	DEPARTMENT OF SOCIAL HEALTH SERVICES	162.40
1510 07/02/2026	WIRE	CUSTOM TRUCK	CUSTOM TRUCK CAPITAL	VEHICLE #88-CONTRACT PAYMENT	8,801.37
1511 07/06/2026	WIRE	BPA	COLUMBIA BANK	POWER USAGE	238,705.00
128480 06/23/2026	CHK	GRAYJU	GRAY, OLIVER	MONTHLY REIMBURSEMENT-#789026094340	397.51
128481 06/23/2026	CHK	MUNCHR	MUNCH, ROY	MONTHLY REIMBURSEMENT	886.57
128482 06/23/2026	CHK	APEX	APEX ENGINEERING	HARSTENE RETREAT WSP	782.50
128483 06/23/2026	CHK	ARNOLD,KATIE	KATIE ARNOLD	TRAVEL REIMBURSEMENT-WPUDA FINANCE OFFIC	575.85
128484 06/23/2026	CHK	BRADLEY AIR C	BRADLEY AIR COMPANY	REPAIRS TO AC IN THE OPERATIONS BLDG	601.49
128485 06/23/2026	CHK	FERREL	FERRELLGAS - 0806	LAKEWOOD HEIGHTS & SHADOWOOD-PROPANE	148.04
128486 06/23/2026	CHK	62	JOSH GARLOCK	TRAVEL PER DIEM-EAST/WEST SUPERINTENDENT	148.00
128487 06/23/2026	CHK	GDS ASSOCIATE	GDS ASSOCIATES, INC	MONTHLY WPAG SERVICES	109.72
128488 06/23/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	SHOP SUPPLIES-UTILITY KNIFE	268.23
128489 06/23/2026	CHK	IDEXX LABORA	IDEXX DISTRIBUTION, INC	(200)WATER BOTTLES	327.69
128490 06/23/2026	CHK	KESTER	KESTER, GREGORY C.	MONTHLY REIMBURSEMENT	1,928.95
128491 06/23/2026	CHK	SHEL 2	MASON COUNTY JOURNAL	ANNUAL SUBSCRIPTION	99.00
128492 06/23/2026	CHK	POMP'S	POMP'S TIRE SERVICE INC	EQUIPMENT #114-(1)NEW TIRE	378.52
128493 06/23/2026	CHK	SCOTT MCLEND	SCOTT MCLENDON'S HARDWARE #2	ASPHALT PATCH	399.47
128494 06/23/2026	CHK	SPEC	SPECIALTY ENGINEERING, INC.	TROUBLESHOOT COOLING SYSTEM T3	20,568.42

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Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128495 06/23/2026	CHK	SPIKES	SPIKES HYDRAULICS & EQUIP	EQUIPMENT #102-HOSE & FITTINGS	120.99
128496 06/23/2026	CHK	TOTH & ASSOC	TOTH AND ASSOCIATES, INC	JORSTAD SUB, ELDON-DUCKABUSH, & JORSTAD	79,356.50
128497 06/23/2026	CHK	VERIZO	VERIZON WIRELESS	ISLAND LAKE MANOR, BEL AIRE,& SHADOWOOD	75.16
128498 06/23/2026	CHK	WATER	WATER MGMT LABS	TOTAL COLIFORMS TESTING	132.00
128499 06/23/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #64-CURVED HOSE & TENSIONER	534.09
128500 06/29/2026	CHK	2	EDAY ENTERPRISES LLC	INACTIVE REFUND	242.16
128501 06/29/2026	CHK	2	KEVIN MCCREA	MR Refund	1,555.67
128502 06/29/2026	CHK	2	MARK S TUSCHOFF	INACTIVE REFUND	126.88
128503 06/30/2026	CHK	WASH 8	WASHINGTON STATE	JUNE 2026-HEALTH, DENTAL, & LTD	62,049.68
128504 07/01/2026	CHK	IBEW	IBEW LOCAL UNION #77	UNION DUES	1,394.11
128505 07/01/2026	CHK	PUDEMP	PUD #1 EMPLOYEE FUND	EMPLOYEE FUND	250.00
128506 07/02/2026	CHK	AFLAC	AFLAC	SUPPLEMENTAL INSURANCE	358.74
128507 07/02/2026	CHK	BRADY TRUCKI	BRADY TRUCKING CO INC	HOLIDAY BEACH WATER-CLEARING DEBRIS	120.00
128508 07/02/2026	CHK	CAPIT2	CAPITAL INDUSTRIAL, INC.	EQUIPMENT #119-PARTS	250.35
128509 07/02/2026	CHK	COLUMBIA PRE	COLUMBIA PRECAST PRODUCTS	ELECTRIC INVENTORY PARTS-CONCRETE VAULTS	48,055.50
128510 07/02/2026	CHK	CSM HEATING	CSM HEATING & COOLING	VARIABLE SPEED HEATPUMP-91 N HERRING #A	4,040.00
128511 07/02/2026	CHK	D&L AUTOMOTI	D&L AUTOMOTIVE	VEHICLE #57-A/C COMPLETE CHARGE	520.32
128512 07/02/2026	CHK	DAY	DAY WIRELESS SYSTEMS	MONTHLY BILLING-(40)RADIOS	2,266.04
128513 07/02/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	DIESEL	5,244.62
128514 07/02/2026	CHK	ENGINEERING U	ENGINEERING UNLIMITED, INC	ELECTRIC NON INVENTORY PARTS	1,903.65
128515 07/02/2026	CHK	EXCELSIOR CLE	EXCELSIOR CLEANING	MONTHLY JANITORIAL SERVICES	1,282.50
128516 07/02/2026	CHK	FICS	FASTENAL COMPANY	SHOP SUPPLIES	131.83
128517 07/02/2026	CHK	FERRIER	JANIECE FERRIER	MO. REIMBURSEMENT-#51058600	1,031.18
128518 07/02/2026	CHK	GE SOFTWARE	GE SOFTWARE INC DBA EKOS	EKOS FUEL SITE MODULE	80.00
128519 07/02/2026	CHK	GENPAC	GENERAL PACIFIC INC	ELECTRIC INVENTORY PARTS-ARM BRACKETS	5,884.88
128520 07/02/2026	CHK	GOLDSTREET	GOLDSTREET DESIGN AGENCY, INC.	WEBSITE HOSTING	60.00

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06/19/2026 To 07/09/2026

Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128521 07/02/2026	CHK	GRAY	GRAY & OSBORNE, INC	MANZANITA RESERVOIR & BOOSTER	47,784.41
128522 07/02/2026	CHK	HDFOWL	HD FOWLER COMPANY	WATER NON INVENTORY PARTS	7,942.43
128523 07/02/2026	CHK	HOME COMFOR	HOME COMFORT ALLIANCE	DUCTLESS HEATPUMP REBATE-9291 HWY 106	920.00
128524 07/02/2026	CHK	HOODCA	HOOD CANAL COMMUNICATIONS	INTERNET, IT SERVICES, & ALARM DIALER	6,166.56
128525 07/02/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	SHOP SUPPLIES	366.93
128526 07/02/2026	CHK	J&I	J & I POWER EQUIPMENT INC	STIHL KM 131 GAS MOTOR & KM POWER SWEEP	875.09
128527 07/02/2026	CHK	JMG CONST	JMG CONSTRUCTORS, LLC	AHADOWOOD WATER SYTEM IMPROVEMENTS	238,072.80
128528 07/02/2026	CHK	MASTELLER	KRISTIN MASTELLER	TRAVEL EXPENSE REIMBURSEMENT	3,348.22
128529 07/02/2026	CHK	MTN2COAST	MTN2COAST, LLC	LILLIWAUP BAY BORING PROJECT	4,164.00
128530 07/02/2026	CHK	NORTHWEST RO	NORTHWEST ROCK, INC	SRCK (SHOP STOCK PILE)	3,553.16
128531 07/02/2026	CHK	NWSS	NORTHWEST SAFETY SERVICE LLC	SAFETY TRAINING 6/11/2026	1,136.25
128532 07/02/2026	CHK	PAPE KENWORT	PAPE KENWORTH	VEHICLE #76-PARTS	279.22
128533 07/02/2026	CHK	PLATT ELECTRI	PLATT	ELECTRIC NON INVENTORY PARTS	742.28
128534 07/02/2026	CHK	POMP'S	POMP'S TIRE SERVICE INC	VEHICLE #57-REPAIR TIRE	104.45
128535 07/02/2026	CHK	RICOH USA, INC	RICOH USA, INC	RENT ON TWO MACHINES & ADDITIONAL IMAGES	514.77
128536 07/02/2026	CHK	SHEETZ, MIKE	MIKE SHEETZ	TRAVEL EXPENSE REIMBURSEMENT	23.20
128537 07/02/2026	CHK	SHOP	THE SHOPPER'S WEEKLY	(13)9X12 NO PARKING SIGNS	42.35
128538 07/02/2026	CHK	UTILI1	UTILITIES UNDERGROUND LOCATION	MONTHLY ELECTRIC LOCATES	194.58
128539 07/02/2026	CHK	VERIZO	VERIZON WIRELESS	MONTHLY TABLETS & (4) CELLULAR CHARGES	3,958.05
128540 07/02/2026	CHK	34	WASHINGTON ALARM, INC	MONTHLY BILLING - SECURITY SYSTEM SHOP	236.22
128541 07/02/2026	CHK	WATER	WATER MGMT LABS	TOTAL COLIFORMS & NITRATE TESTING	1,488.00
128542 07/02/2026	CHK	WEST	WEST COAST MOBILE EQUIPMENT REP	VEHICLE #83-PLUG & SOCKET PARTS	71.75
128543 07/02/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #83-BATTERY CABLE	604.81
128544 07/02/2026	CHK	2	BETSY BLOOMFIELD	HEATPUMP REBATE-200 N FINCH CREEK RD	920.00
128545 07/02/2026	CHK	2	SUSAN KELLEHER	HEATPUMP REBATE-110 N AYOCK BEACH DR	920.00
128546 07/02/2026	CHK	2	LILLIWAUP BAY PROPERTIES LLC	LILLIWAUP CORNER RELOCATION-REIMBURSEMEN	1,865.00

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Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
128547 07/02/2026	CHK	2	KEVIN MCCREA	REFUND-FOR UNUSED MATERIALS	1,555.67
128548 07/02/2026	CHK	2	ANGELA VELKOV	REPLACE STALE DATED CHECK #127277	64.67
128549 07/02/2026	CHK	CITI CARDS	CITI CARDS	CITI CARD ACCOUNT NUMBER ENDING IN 4326	7,760.40
128550 07/02/2026	CHK	US BANK-CCC	CORPORATE PAYMENT SYSTEMS	ACCT #4484 7345 5001 2554	12,023.86
128551 07/06/2026	CHK	D & L POLES,IN	D & L POLES, INC	FEMA - N95 L TAP	600.00
128552 07/06/2026	CHK	COLONI	COLONIAL LIFE INSURANCE	SUPPLEMENTAL INSURANCE	601.89
128553 07/08/2026	CHK	COLUMBIA PRE	COLUMBIA PRECAST PRODUCTS	ELECTRIC INVENTORY- CONCRETE VAULTS	24,027.75
128554 07/08/2026	CHK	CRC	COOPERATIVE RESPONSE CENTER, INC	AFTER HOURS ANSWERING SERVICE	1,958.58
128555 07/08/2026	CHK	THE SHOP*	D & H PRINTING	ENERGY EQUITY REBATE PROGRAM-LAYOUT	54.30
128556 07/08/2026	CHK	DON SMALL & S	DON SMALL & SONS OIL DIST	UNLEADED & DIESEL	4,129.10
128557 07/08/2026	CHK	FICS	FASTENAL COMPANY	SHOP SUPPLIES-GRINDER DISC	62.48
128558 07/08/2026	CHK	GENPAC	GENERAL PACIFIC INC	25KVA & 50KVA URD TRANSFORMERS	82,666.32
128559 07/08/2026	CHK	HACH	HACH COMPANY	(10)WATER SYSTEM MAINTENANCE PLAN-3 YEAR	2,464.10
128560 07/08/2026	CHK	HOODSPORT AC	HOODSPORT ACE & LUMBER	EMPLOYEE APPRECIATION BBQ-SUPPLIES	22.35
128561 07/08/2026	CHK	LEMAY MOBILE	LEMAY MOBILE SHREDDING	(2)65 GAL SHRED	149.62
128562 07/08/2026	CHK	MARSH	MARSH MUNDORF PRATT & SUL	MONTHLY WPAG SERVICES	278.05
128563 07/08/2026	CHK	MASON CO GAR	MASON COUNTY GARBAGE	MONTHLY GARBAGE CHARGES	473.62
128564 07/08/2026	CHK	SHEL 2	MASON COUNTY JOURNAL	DISPLAY AD-COMMENCEMENT	399.00
128565 07/08/2026	CHK	MATHEWS ELEC	MATHEWS ELECTRIC CORP	(2)GENERATORS HOLIDAY & ISLAND HIDE-AWAY	65,335.32
128566 07/08/2026	CHK	NORTHWEST RO	NORTHWEST ROCK, INC	UNION HEIGHTS WATER-ROCK	1,826.67
128567 07/08/2026	CHK	ONLINE	ONLINE INFORMATION SERVIC	MONTHLY UTILITY EXCHANGE REPORT	132.62
128568 07/08/2026	CHK	TOZIER	TOZIER BROS, INC	FORKLIFT-PROPANE	93.88
128569 07/08/2026	CHK	DEPT 14	WASHINGTON STATE DEPARTMENT OF	2025 HAZARDOUS WASTE GENERATION FEE	69.00
128570 07/08/2026	CHK	NAPA AUTO PA	WESTBAY NAPA AUTO PARTS	VEHICLE #86 PART & SHOP SUPPLIES	437.82

Total Payments for Bank Account - 4 : (102) 1,271,886.09

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Accounts Payable Check Register

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Bank Account: 4 - COLUMBIA BANK - DISTRICT

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total Voids for Bank Account - 4 :					(0) 0.00
Total for Bank Account - 4 :					(102) 1,271,886.09
Grand Total for Payments :					(102) 1,271,886.09
Grand Total for Voids :					(0) 0.00
Grand Total :					(102) 1,271,886.09

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PARAMETERS ENTERED:**Check Date:** 06/19/2026 To 07/09/2026**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** Summary**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** Current**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

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GENERAL LEDGER
TRANSACTION DETAIL

Page: 1

JUL 2026 To JUL 2026

Date	Journal Description	Actv BU Project	Mod	Jrnl Reference Code	
Account: 0 131.2 CASH-GENERAL FUND (DISTRICT)					
07/01/26	98546 Check Print	0	PL	2 PAYROLL	105,172.34

PARAMETERS ENTERED:

- Division: All
- Accounts: 0 131.2
- Department: All
- Activity: All
- Sort By: Div/Acct
- Date Selection: Period
- Period: JUL 2026 To JUL 2026
- Module: PL
- Journal Activity: All
- Accounts With No Transactions: Yes
- Extended Reference: No
- Interface Detail: No
- Group by Department: Yes

Mason PUD 1

2026 Strategic Work Plan

*** NOTICE:** This work plan is a live, flexible document. The tasks assigned are budget and workforce contingent. Items will be added, and some will be removed or changed throughout the year. This work plan is approved by the board of commissioners. Management reports the progress quarterly to the board to ensure that the PUD is on track and has a clear plan and direction.

1.0	Finance	Status: Progress, On Track, Off Track, Completed, Removed	Assigned To:	Due Date:
1.1	Loans & Grants			
1.1.1	Source Water Protection Program- Tillicum Beach, Canal View, Totten Estates	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Kristin/Brandy	Q4
1.1.2	Pole Yard VICP – if we get an NFA	Q1- NEBA process underway. Nothing additional to report this quarter. Q2- NEBA completed. Submitted to Ecology. Will work on Environmental Covenant next.	Kristin/Katie	When ready
1.1.3	FEMA Mitigation Funding- Beacon Point URD rebuild, Mobile Substation, Mobile 3-PH Generator, Union Heights 3PH, Skokomish Valley rebuild, 106 Pole Replacement in phases, Backup generators for Group B systems, Jorstad Substation, Water Reservoirs w/ draft hydrants and backup generators for Dayton Trails, Watson, Bay East, Madrona Beach & Twanoh Terrace, Redundant BPA tap, Sunnyside Rd. URD	Q1- Waiting for the next round of funding to open. No word yet on timing. Q2- Submitted two BRIC applications- one for Jorstad Substation and one for the Skokomish Valley Rebuild. Have projects in the queue to submit when post-incident mitigation rounds open. Completed RFI for Seal Rock and Underbuild projects.	Katie	Ongoing
1.1.4	Break out FEMA projects into 3 years and calculate match requirements for the budget annually.	Q1- Matching funds calculated for 2026 and \$100k state capital budget funding will help support these. Will calculate matching funds plan for vegetation management and generators for rest of 2026 and 2027. Completed.	Line Crew/Katie	Q1
1.1.5	Mason County .09 Funding- Jorstad Substation	Q1- Submitted request. Kristin attended BOCC workshop on application process in March. Waiting for them to finalize application process and will move application forward. Two projects to submit- Jorstad Substation and also groundwater modeling study wells. Q2- Waiting for BOCC to finalize their process. Q3- Submitted request for 2027. Completed for 2026.	Kristin	Q1
1.1.6	BRIC Funding- Jorstad, 106, Water Resiliency, Poles & Reconductoring, Skokomish Valley Pole Replacements	Q1- BRIC has been reopened. We will resubmit the Jorstad Substation project from prior application. Waiting on next round of funding to open later this year for other projects. Q2- Two BRIC projects submitted- Jorstad Substation and Skokomish Valley Rebuild.	Katie	Q2
1.1.7	DWSRF Funding- Arcadia Estates I&M Treatment, Bellwood A & B PFAS and Consolidation, Black B & C & Cedar Meadows 1 & 2: Consolidation of Group B systems for I&M Treatment & Generators, Harstene- pre design & construction, Bay East / Totten Estates Consolidation.	Q1 – Nothing to report this quarter. Q2- Nothing to report this quarter.	Katie/Brandy	Q4

1.1.8	State & Federal Appropriations- match federal grant investments, Finish Jorstad Substation and Hwy 101 mainline rebuilds	Q1- \$5.6 million submitted to all 3 federal offices for Hood Canal Grid Resilience Project. Jorstad resubmitted to Randall's office. Received \$100,000 in state budget for matching funds for FEMA and Jorstad grants. Received notice of second \$3 million Dept. of Commerce award for Jorstad, bringing total to \$6 million. Working through RFI/Application review process with EDA on \$6 million grant to finish Jorstad Sub. Q2- \$4 million included in Senator Cantwell's CDS request. \$1.14 million finally approved through DHS from Emily Randall's office. Received \$103,000 in state capital budget matching funds.	Kristin	Q2
1.1.9	Federal Infrastructure Grants- as they come available	Q1- Will reapply for Round 4 of Community Wildfire Defense Grant Program when it opens this year. Received notice in February of final round opening. Q2- Submitted \$125,000 BoR grant for AMI water meters. Completed curing requests for \$5.4 million Jorstad Substation grant through EDA.	Katie/Kristin	Ongoing
1.1.10	CEDS List- Update projects for EDC	Q1- Completed.	Kristin	Q2
1.1.11	Consign the CCA Allowances to auction- fund CETA fund and allocate remaining proceeds to other power priorities (tree trimming or substation)	Q1- Staff and board discussed possibility of applying proceeds to rate stabilization in response to the anticipated additional 6-8% rate increase from BPA due to the spill mandate in March. Will plan to fund CETA low-income program and then use the rest to offset the spill surcharge. Q2- Will hold these for now and reevaluate selling at end of year.	Kristin	Q2
1.1.12	Other Funding Opportunities	Q1- Applied for workforce training grant (\$9,000). Applied for EV Charging grant for 5 sites but was not selected. Geoduck Restaurant has good chance of being selected in Round Two if it opens. Will reapply for all sites. Applied for State HEAR grant to fund low-income rebates for heat pumps, appliances etc. Will hear in Q2 if awarded. Q2- Received \$287,500 HEAR grant for conservation. Received \$300,000 WAEVCP grant for EV chargers at Geoduck. Received \$9,000 PacMtn grant for NISC staff training. Applied for \$125,000 for water AMI pilot program.	Katie/Kristin	All Qs
1.2	Continue Finance Strategies			
1.2.1	Continue days cash on hand- develop new visual chart for quarterly reports that show progress	Q1 – Chart created and added to monthly financial reports. Q2 – Continued reporting days cash on hand.	Katie	Ongoing
1.2.2	Finance Committee Meetings	Q1 – Will schedule meeting in Q2 or Q3. Q2 – Scheduling for July / August.	Katie	2x/year
1.2.3	CETA Requirements/Reporting	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie	Q3
1.2.4	Single Audit & CETA Audit	Q1 – Nothing to report this quarter. Will likely start in Q3. Q2 – Initial audit requested has been uploaded. Starting audit in July.	Katie	Q2
1.2.5	Funding plan for fleet- Lease vs. Buy, Water Trailer for fire mitigation, update vehicle funding schedule, cost out highline truck vs. retrofit for York's truck boom, Evaluate service truck purchase, Cost out 130 excavator w/ mower head and equipment trailer	Q1 – Purchased water trailer for fire mitigation. York's truck is ordered with elevator retrofit for use as a highline truck, which was cheaper than buying two separate trucks. Have quote for excavator with attachments, but will need to budget in future years.	Staff	Ongoing

		Q2 – York’s truck is almost ready. Will review fleet plan for Q2 with July’s budget review meeting to determine future purchase options.		
1.2.6	Evaluate the threshold for debt service for power and water before a rate increase is triggered- so we know how much room we have to borrow for matching funds on grants	Q1 – This was completed in Q4 of 2025 during budget process.	Katie	Q1
1.2.7	Update debt service thresholds- evaluate 2% toward DSC and impacts on COSA and rates	Q1 – This was completed in Q4 of 2025, but will reevaluate again in Q3. Q2 – Nothing to report this quarter.	Katie	Q1
1.2.8	Allocation Cost Study	Q1 – Nothing to report this quarter. Q2 – Study is started.	Katie	Q2
1.2.9	Budget Electric COSA for 2027 & Future	Q1 – Nothing to report this quarter. Q2 – Spoke with Sergey about 2027 plans for including in 2027 budget.	Katie	Q3- budget for 2027
1.2.10	Substation Fund- evaluate funding threshold	Q1 – This was completed with budget process in 2025. Will reevaluate during budget process in Q3. Q2 – Nothing to report this quarter.	Katie	Q1
1.2.11	Debt consolidation for Power- solicit proposals from CoBank, RUS and bond options	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie	Q3
1.3	Fund Major Infrastructure Projects			
1.3.1	Jorstad Substation- grants, appropriations, .09 funds, and reserve funding	Q1- Have received \$6 million so far in grants and \$100,000 in matching funds assistance. Waiting on .09 and EDA as well as \$1.14 million appropriation stuck in the DHS funding package in congress. Q2- Working through grant contracts this quarter including federal earmark for the \$1.14 million. Will be available in September. .09 moved to 2027 per Mason County. Waiting for EDA to award. All paperwork completed.	Kristin	Ongoing
1.3.2	FEMA South End Redundant Substation Intertie- Tideflats Underbuild	Q1- Waiting for FEMA to advance this project to contracts. Q2 – Final RFI’s have been submitted. Waiting for FEMA to provide contracts.	Katie	Ongoing
2.0	Facilities			
2.1	Implement the Manzanita Campus Plan			
2.1.1	Complete water storage project and tie ins	Q1- Mainline completed. Storage completed. Finishing tie ins and booster station. Project should be completed in May with backup generator on backorder and will be substantially completed in June. Q2- Waiting on generator to be shipped and delivered. Contract extended out for completion at the end of July.	Kristin, Brandy, G&O	Q2
2.1.2	Water rights applications	Q1- Nothing to report this quarter. Q2- Working with Jill with Aspect on updating water rights for Union consolidation.	Brandy	Q3
2.1.3	Gate with keypad at main entrance	Q1- TJ selected vendors. Receiving quotes for installation in Q2.	Kristin	Q4

		Q2- Will be installed when contractors get generator installed. Got quote for main shop keypad in 2027 budget.		
2.1.4	Redundant Power Intertie & Insulator Replacement	Q1- Nothing to report this month. Kristin and Jeremiah need to set up another meeting with TPU. Q2- Kristin spoke with GM at TPU regarding possible emergency feed at Manzanita in the future for disaster mitigation planning. FEMA grant for underbuild going through review and at that time will do the insulator replacements as well.	Kristin/Jeremiah	Q4
2.2	Continuing facility maintenance			
2.2.1	Mow all vaults on highway each year	Q1- Nothing to report this quarter.	Line Crew	Q3
2.2.2	Continue landscaping schedule- include substation weed control	Q1- Landscapers will start in April. Q2- Landscapers did once over on campus and engineer house.	Brandy	Q2
2.2.3	Clean solar panels- every other year	Placeholder for 2027	Jordan	Q1
2.2.4	Work with G&O on dusting off new facility plan so we know how much money we need to go after to build it. (Will not do any actual work on new buildings though unless we get funded eventually.)	Placeholder for 2027	Kristin	Q4
2.2.5	Dust control	Q1- Nothing to report this quarter. Q2- Completed.	Jordan	Q2 done
2.2.6	Replace Traffic Control Signs	Q1 – Traffic signs have been purchased. Completed.	Josh	Q1 done
2.2.7	Re-roof the fuel station	Q1- Nothing to report this quarter. Q2- Will try to complete by end of year when construction projects slow down.	Jordan/Kristin	Q3
2.2.8	Cleanup/reorganize outback area- destruction schedule log	Q1 – Nothing to report this quarter. Q2- Completed for 2026.	Jordan	Q2 done
2.2.9	Campus Asphalt Repatching	Q1- Hole at front of office patched. Q2- Completed.	TJ	Q3
2.2.10	Pole Yard Clean Up	Q1- Geosyntech has begun the NEBA process. Q2- NEBA finished. Working with TPU and Ecology on next steps.	Kristin	Q4
2.2.11	New Water Storage	Q1- Prep work completed in Q1. Storage on site. Q2- Completed.	TJ	Q4
2.2.12	Add storage to upper shop	Q1 – Nothing to report this quarter. Q2- Nothing to report this quarter.	Josh	Q3
2.2.13	Window Tinting in Ops Building	Q1 – Nothing to report this quarter. Q2- Nothing to report this quarter.	Jordan	Q2
2.2.14	Update inventory for on-hand emergencies	Q1- Completed in first quarter	Josh & TJ	Q1
2.2.15	Decommission Union Substation- scrap, recycle, surplus property (?), what to do with the transformer	Q1- Nothing to report this quarter. Q2- Reached out to Maddox to check refurbish/purchase costs. They cannot repairs LTCs of this size so they passed on quoting either.	Jeremiah & Kristin	Q3
2.2.16	Add fire mitigation storage plan for fuel and water resources	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Josh	Q3
2.3	Property Acquisitions			
2.3.1	Wonderland- research surrounding properties	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	When ready

2.3.2	Dayton Trails- look for lot that can accommodate water storage and backup generator. Partner with West Mason Fire on grants.	Q1- Lot identified. Brandy & Kristin to set up meeting with West Mason Fire and then submit ask of property owner. Waiting for FEMA round to open to apply for disaster mitigation funding. Q2- Sent letter to property owner from PUD 1 and WMF. Have not heard back. Will reach out again this summer.	Brandy	When ready
2.3.3	Housing at Canal Mutual		Kristin	When ready
3.0	Org Development			
3.1	Continue to implement training plan			
3.1.1	Line Crew- PGE Transformer Class Okonite Utility Expo	Q1 – Reese attended Transformer class; Jordan, Josh, Tim and Mike Rose attended Utility expo. Q2- Hosted training on Rigging and invited Jefferson and City of McCleary crews.	Josh	Ongoing
3.1.2	Training Program for all employees- 3 C’s- Lili and Lisa/Joyce NISC MIC- if topics are relevant BPA Energy Roundtable- Cassandra NWPPA WO Training- Rick, Joyce, Madison E&O Conference - Rose, Tim, Josh, Jordan NISC NW Users Group- Lisa & Katie NWPPA Distribution Engineering Series- Overcurrent Protection -Rick	Q1 – Lisa and Katie attended NISC NW Users Group meeting. Josh, Rose, Jordan and Tim went to E&O CON in Nevada. Q2 – Registered Jeremiah, Lisa, Madison, and Rick for NISC conference.	Staff	Ongoing
3.1.3	Water & Line Apprentices	Q1- Tyler to begin his water apprenticeship this summer when ERWOW opens the program. Reese continuing his Camp Rilea training and work hours. Kobe is continuing his water apprenticeship. Q2 – Reese and Kobe are both continuing their apprenticeships.	Katie	Ongoing
3.1.4	Specialized water trainings- Basic Electrical Advanced Electrical Madison CCS & WDM 1 Cole & Rooster Water Treatment Operator WPUDA Water Workshop- TJ, Brandy, Cole ERWOW Annual Conference- Rooster, Eric, and Kobe	Q1-Madison passed her CCS and Kobe passed his WDM 1 in January. Cole and Eric passed their BAT in February. Eric, Rooster and Kobe attended the ERWOW annual conference in February. Q2- Nothing to report this quarter.	Staff	Ongoing
3.1.5	OMS Training Plan- NISC Training	Q1- Waiting on quote from Audra (NISC rep) to get this scheduled. Q2 – Quote has been received. Will work on scheduling in Q3.	Katie/Jeremiah	Q1
3.1.6	Hire for admin support position	Q1- This is on hold. Started a student internship pilot program with Mary M. Knight students. Will use admin support FTE budget for this internship and to absorb any impacts from upcoming union negotiations. Q2- Continuing to utilize high school interns. Will not hire admin support this year. Will reevaluate for 2027. Completed for 2026.	Kristin	Q2
3.1.7	SEL Training or Hands-on Relay School	Q1 – SEL Training completed.	Jeremiah	Q1
3.1.8	Cross training/Process Manuals	Q1 – Lisa is continuing cross-training with Cassandra on billing process. Lili cross-trained on phone system. Lisa continues cross-training with AP processing.	Staff	At least once in 2026

		Q2 – Lilil continued cross training on deposit reconciliation.		
3.1.9	Monthly cycle counting	Q1 – Water completed. Electric completed. Q2 – Completed for Q2.	Jordan/Katie	All Qs
3.2	Continue Partnerships to Accomplish Work Goals & Highlight Achievements			
3.2.1	Other utilities, private sector, county/governmental agencies, nonprofits & tribes	Q1- Kristin & Jeremiah met with Skokomish Tribe’s project group on their construction plans for new tribal housing expansion and grid resilience. Skokomish Tribe’s CEO sent letters of support for PUD’s federal appropriations applications. Q2- Working with EDC and BOCC on .09 Funding process. Working with West Mason Fire on water storage grant. Worked with Skokomish Tribe on their housing project planning.	Kristin	Ongoing
3.2.2	Request the ability to widen ROW on Transmission Line or rebuild it underground	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter. May look at URD grant for this in future FEMA rounds.	Kristin	Ongoing
3.3	Safety			
3.3.1	Practice the Emergency Response Plan	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter on ERP. Hayden attending DEM monthly meetings. Katie attended the coordinated emergency response meeting in June.	Staff	Q4
3.3.2	Great Washington Shakeout	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Cassandra	Q3
3.3.3	Conduct an office-specific training/meeting	Q1 – Fire extinguisher training in February. Q2 -Nothing to report this quarter.	Katie	Q4
3.3.4	Panic-alarm testing	Q1 – Nothing to report this quarter. Q2 – Will schedule for Q3.	Katie	Q2
3.3.6	Active Shooter training	Q1 – MC Sherrif came out and did a walk through of the PUD’s layout to assist them with the training plan. Q2 Waiting for MC Sherrif to prepare their plan to schedule.	Katie	Q4
3.3.7	De-escalation Training	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie	Q4
3.3.8	Offer recerts on CPR/1 st Aid	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin/John Spain	Q4
3.3.9	Publish list of power & water monthly safety topics on ops calendar	Q1 – This has been done.	Brandy	Q1
3.3.10	Tailboards on iPads	Q1 – Added Federated’s “safe app” onto iPads for tailboards and substation reports and vehicle inspection report. This is complete.	Josh	Q1
3.4	Continue IT module roll--outs			
3.4.1	Email Phishing/Penetration Testing	Q1 – This was setup at the end of January and is testing once a month, with ongoing training based on employee responses. This is now complete.	Katie/HCC	Q1
3.5	Technology Plan			

3.5.1	Seek Funding	Q1- Using previous temp helper budget to conduct meter audit this year. Due to staff cutting budget items for 2026's budget, this is all that can be afforded in 2026. Q2- Applied for \$125,000 BoR WaterSMART grant for water AMI pilot project.	Kristin	2026
3.5.2	Setup AMI committee	Q1- Josh, Summer, Kristin, Katie, Lisa. Q2- Will meet this summer when meter audit is complete to discuss next steps.	Kristin/Summer	2026
3.5.3	Choose AMI Meter for Water and system to roll out	Q1- Brandy & TJ assembling list of meters and NISC utilities to meet with. Q2- Outreach to other utilities continues.	Brandy/Kristin	2026
3.5.3	List of utilities to talk to	Not ready to begin.	Kristin/Summer	2026
3.5.4	Setup meetings with vendors	Not ready to begin.	Kristin/Summer	2026
3.5.5	Estimate timeframe and budget	Not ready to begin.	Kristin/Summer	2026
3.5.6	Contractor Install Plan	Not ready to begin.	Kristin/Summer	2026
3.5.7	Rollout communications & implementation plan	Not ready to begin.	Kristin/Summer	2027
3.6	Records Management			
3.6.1	Annual Organization of Outback/Purge of Records that reached their retention date	Q1 – Will start in Q2 with the help of interns. Q2- Completed.	Kristin & Office Staff	Q1
3.6.3	Go Paperless! Campaign	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin	Q3
3.7	Grow Conservation Program		Kristin	
3.7.1	Quarterly Conservation Utilization & Budget Reports	Q1 – 1 st Q's report was presented to the board in March. Q2 – 2 nd Q's will be presented in July.	Katie/Cassandra	Ongoing
3.7.2	School Partnerships – lighting, EV's, etc.	Q1- Staff working with Hood Canal School to help them spec out a standby generator and help them apply in future FEMA disaster funding round. Q2 – Hosted CWA students at PUD shop.	Cassandra	Ongoing
3.7.3	Items for Customer Appreciation Event/Public Power Week	Q1- Nothing to report this quarter. Q2- Bags are done. Ordered last items. Completed.	Kristin	Q3
3.7.4	Continue Canal Comfort Fund Drive	Q1- Nothing to report this quarter. Q2- Ordered new inserts. Held meeting to discuss eligibility changes to program to help more customers.	Kristin/Lisa	Q3
3.7.5	Apply for any conservation grants	Q1 – Applied to State HEAR grant for additional low income rebates funds. Will know in Q2 if we are awarded. Q2- Awarded \$287,500 in HEAR funding to expand program.	Katie	Ongoing
3.8	Continue HR & Employee Relations Functions			
3.8.1	Hold benefits meeting/workshops with employees as needed, i.e. open enrollment	Q1 – Met with crews and office staff re: qualified OT reporting on tax returns. Q2 – Nothing to report this quarter.	Katie	Q3
3.8.2	Employee Picnic & Awards Ceremony	Q1- Scheduled for July 10th. Q2- Hayden working on this. Items purchased.	Kristin	Q2
3.8.3	Service Awards	Q1- Scheduled for July 10th. Q2- Items ordered.	Kristin	Q2

3.8.4	Two potluck events in-house	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin/Katie	2025
3.8.5	Customer Appreciation Event	Q1- Scheduled for September 25 th . Q2 – Bags are ready and Hayden working on to-do list for next couple months to prepare.	Kristin	Q3
3.8.6	Hire Temporary Crew for Summer	Q1- Summer is doing the meter audit. No other temps this year due to budget cuts. Q2 – Nothing to report this quarter. Meter audit underway.	Katie/TJ	Q2
3.8.7	Evaluate Hosting Student Workers from Shelton High School CTE Work Study Program	Q1- Rolled out pilot intern program with MMK students. Did not hear back from SHS on CTE work study program. Joined MMK’s Pathways to Employment program through the EDC also. Q2 –MMK interns still working before school and during summer break. Completed for 2026.	Kristin	Q2
3.9	Public Involvement			
3.9.1	Career Day	Q1 – Have been invited to attend the Skokomish Tribe’s career day in April. Highschool will be in the Fall. Q2 – Nothing to report this quarter. Hosted CWA 2 nd graders.	Staff	Q4
3.9.2	Parades	Q1- RSVP’d for the Brinnon parade in April and Forest Festival parade. Q2- Participated in the Brinnon and Forest Festival parades.	Kristin	Ongoing
3.9.3	Public Power Week	Q1- Nothing to report this quarter. Q2 – Nothing to report this quarter.	Kristin	Q4
3.9.4	EDC	Q1- Participated in the EDC’s .09 workshop and attend monthly administrator breakfasts. Sponsored an EDC breakfast with PUD 3 to have Clark Mather from Northwest RiverPartners speak to Mason County on March 25 th . Q2- Kristin continuing to attend monthly administrator breakfasts. Continuing to work with EDC & BOCC on .09 Funds procedures.	Kristin	Ongoing
3.9.5	Kiwanis	Q1- Kristin & Katie attend monthly. Katie assisting them with 501c3 status. Both assist with fundraisers. Kristin invited NWRP- Clark Mather to present to club on March 25 th . Q2- Katie and Kristin attending meetings. Volunteered in May at the Day of Champions event and the Duck Sales for scholarship program. Reese did the Duck Drop for the Kiwanis at the Forest Festival.	Kristin/Katie	Ongoing
3.9.6	Other community meetings	Q1- Kristin presented with PUD 3 to the Mason County League of Women Voters in March. Q2 – Nothing to report this quarter for meetings, but PUD sponsored the Hoodsport Fijordin Crossin event and allowed Mason Transit to pick up attendees in the parking lot and transport to the event.	Kristin	Ongoing
3.10	Easements			
3.10.1	Lilliwaup Corner	Q1- Two secured; working on other two. Jeremiah working with WSDOT on construction easement. Q2- Finalizing last private easement. WSDOT squared away now. Waiting for final aquatic survey for DNR. Then will help HCC get their easement application submitted too.	Kristin	Q1
3.10.2	Pebble Beach Easements	Q1- Completed.	Jeremiah	Q1

4.0	Water			
4.1	Engage on issues that impact our water business			
4.1.1	Foster Task Force/WWUC Water Rights Committee	Q1- Kristin and Brandy attended meetings. Q2- Kristin and Brandy attended meetings.	Kristin/Brandy	All Qs
4.1.2	WWUC	Q1- Kristin and Brandy attended meetings. Q2- Brandy attended joint meeting with WPUDA and WWUC.	Brandy/Kristin	All Qs
4.1.3	WPUDA & WASWD water committee & leg committees	Q1- Kristin and Brandy attended meetings. Q2- Kristin attended WPUDA leg committee and also the AWWA D.C. Fly In event in April, sponsored by WPUDA.	Kristin/Mike Sheetz/Brandy	All Qs
4.2	Consolidation			
4.2.3	Twanoh	Q1- Nothing to report this quarter. Q1- Nothing to report this quarter.	Brandy	Q1
4.2.4	“Big 5” systems to phase/plan/funding: Cherry Park, Island Lake Manor, Lakewood, Springwood, and Woodland Manor – Applying for DWSRF	Q1-G&O working the WSP, then will move to design. Q2- G&O wrapping of WSP and will be submitted to DOH for review in July. Design for consolidation and improvements have started.	Brandy	Q1
4.3	Update Water System Plans			
4.3.1	Canal View	Q1-DOH review and sent back with comments. Q2- DOH approved WSP.	Brandy	Q1
4.3.2	Twanoh Consolidation	Q1- Nothing to report this quarter. Q1- Nothing to report this quarter.	Brandy	Q4
4.3.3	Wonderland	Q1-G&O working on. Q2- G&O and Brandy replied to comments.	Brandy	Q4
4.3.4	Arcadia	Q1-G&O working on WSP. Q2- G&O working on design for treatment.	Brandy	Q2
4.3.5	Highland Estates	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy	Q4
4.3.6	Harstene Retreat	Q1-Apex working on. Q2- WSP submitted in May to DOH for review.	Brandy	Q3
4.3.7	SMA Plan Update	Q1-G&O working on Q1- Nothing to report this quarter.	Brandy	Q2
4.4	Acquisitions			
4.4.1	Tillicum Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/TJ	Ongoing
4.4.2	Orchard Beach Community	Q1- Currently managing them. Q2- Nothing to report this quarter.	Brandy/TJ	Ongoing
4.5	General Maintenance/CIP			
4.5.1	Madrona Park Well House	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ	Q2
4.5.2	Craig Well House- roof/resheeting	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ	Q3
4.5.3	Bolduc Well House	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ	Q4

4.5.2	Mainline- Union	Q1- Nothing to report this quarter. Q2- Mainline project is currently under way.	TJ/Brandy	Q4
4.5.3	Mainline- Hood Canal	Place holder for 2027	TJ/Brandy	
4.5.4	Mainline- Tillicum Beach	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ/Brandy	Q2
4.5.5	Media for Rainbow Lake- budget for future years	Q1- Media has been ordered. Q2- Received media.	Brandy	Q3
4.5.6	Reservoir Coating - Arcadia, Bayshore, Bellwood A, Canal Beach Tracts, Twanoh Heights, Hoodsport, Lake Arrowhead, Lakewood Heights, Union	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	TJ	Q4
4.5.7	Reservoir Cleaning & Inspection - Alderbrook (3), Lake Arrowhead, Madrona Beach	Q1- Nothing to report this quarter. Q2- Went out to bid and awarded to H2O Solutions.	Brandy	Q3
4.5.8	Generators – Holiday Beach & Island Hide-A-Way	Q1- Nothing to report this quarter. Q2- Went out to bid and awarded to Mathews Electric.	TJ/Brandy	Q2
4.5.9	Blackflow Device & CCC Campaign – Arcadia Estates & Bay East	Q1- Nothing to report this quarter. Q2- Notice send out.	Brandy/Madison	Q2
4.5.10	Identify any needed tools and resources we need to get the work done - 3PH Portable Generator, Backflow assembly test kit, Portable fencing, Chainsaw with changing blades, HDPE Fusion Welder, Pipe vise (Coles truck), 4” Pipe Threaders, HDPE Clamp	Q1-Received Chainsaw and changing blades.	Staff	As necessary
4.5.11	PRV Replacement- Union Heights & Vuecrest	Q1- Nothing to report this quarter.	TJ	Q3
4.5.12	Booster Pump- Union Heights	Q1- Nothing to report this quarter.	TJ	Q3
4.5.13	Hood Canal to Union Tie-In	Place holder for 2027	TJ	Q3
4.5.14	Identify boring opportunities- View Ridge Heights	Q1- Nothing to report this quarter.	TJ	Q4
4.6	Well House Painting			
4.6.1	Agate Beach	Q1- Nothing to report this quarter.	TJ	Q3
4.6.2	Vuecrest	Q1- Nothing to report this quarter.	TJ	Q3
4.6.3	Shadowood	Q1- Nothing to report this quarter.	TJ	Q3
4.7	Water Rights			
4.7.1	Water Claims	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Aspect	Ongoing
4.7.2	Big 5	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/Aspect	Ongoing
5.0	ELECTRIC			
5.1	Rebuilds- Capital Work Plan (In-House)			
1	Enchantment- Break out into phases: design & build out phases to fit budget, do 1 st phase on hill in 2026, Division 2 new cable, Joint Trench with PUD and non-PUD water/telecom.	Q1 – Designed & Construction Awarded Q2 – Construction on Enchantment 7-8-26	Josh/Jeremiah for engineering	Q3
2	Juanita Drive- ask HCC if they need in trench	Q1 – Designed	Josh/Jeremiah walk-thru w/ crew	Q3

3	Gran Road URD- plow in new cable	Q1 – Designed. Q2 – Nothing to report	Josh/Jeremiah walk-thru w/ crew	2026
4	Weed Tap- URD down driveway 800’	Q1 – Designed. Moving to 2027	Josh/Jeremiah walk-thru w/ crew	2027
5	Colony Surf- Fused Elbow	Q1 – Nothing to report Q2 – Nothing to report	Josh/Jeremiah for engineering	Q2
6	Union Heights URD 3PH to Well	Q1 – Designed Q2 – Construction started.	Josh/Jeremiah walk-thru w/ crew	Q3
7	N44 Old Mill Hill	Q1 – Update rebuild overhead instead of underground. Construction TBD Q2 – Nothing to report	Josh	Q2
8	Pebble Ridge 1ph UG line extension	Q1 – Easements obtained. Design updated. Q2 – Bid UG bores under pavement (Need to include water).	Josh/Jeremiah walk-thru w/ crew	Q3
9	Reservation URD		Jeremiah for engineering	2027
10	Sunnyside Rd.- move up hill A structure and down guys		Josh/Jeremiah for engineering	2027
11	Jake Brake Lane		Josh/Jeremiah for engineering	2027
12	V31L Tap- reconductor & taller poles		Josh/Jeremiah for engineering	2027
13	Bee Mill- Eight Additional Spans		Josh/Jeremiah for engineering	2027
14	Triton Head Dr. Single Phase- upgrade copper wire, check older poles		Josh/Jeremiah for engineering	2027
15	Wolf Drive- replace open concentric wire		Josh/Jeremiah for engineering	2027
16	Fulton Creek OH to URD conversion- 1200’		Josh/Jeremiah for engineering	2027
17	Olympic Trails URD		Jeremiah for engineering	2027
18	A4-7 to A4-8 (New Route from Cab to A4-8 (1-2 days - Job Filler)		Jeremiah for engineering	2027
19	S38L25PD2 to S38L25PD3 to S38L27PD1-S38L27PD2-S38L27PD3-S38L27PD4 Bad URD		Jeremiah for engineering	2027
20	Pollock - Rick to create easement document for Sheldon - We already have an agreed upon route		Jeremiah for engineering	2027
	Additional bad URD	Q1 – Nothing to report Q2 – Nothing to report		
5.2	Rebuilds- Capital Work Plan (Contractor)			
5.2.1	Eldon to Duckabush Reconductor *FEMA Grant*- Contract Work		Josh/Jeremiah for engineering	2027
5.2.2	Seal Rock- TBD. Dependent on timing of FEMA contract.		Jeremiah/Josh	2027
5.2.3	Lilliwaup Corner/Robinson Road to Post Office URD Project	Q1 – Designed Q2 – Project awarded with summer construction scheduled.	Jeremiah/Kristin	Q2
5.3	FEMA REBUILD PROJECTS			
1	FEMA- N595R1 Bee Mill → Changed to N248	Q1 – Recloser Programmed Q2 – Nothing to report	Josh/Jeremiah for engineering	Q2
2	N201 Eagle Creek Rd. *FEMA Grant*	Completed	Josh	Q1

3	N95L Tap (single OH) to Virginia St. & N. Mardell Ln- upgrade wire *FEMA Grant*	Q1 – Ready For Construction Q2 – Completed	Jeremiah/Josh	Q2
4	N133 R Tap Indian Beach (single OH) *FEMA Grant*	Q1 – Construction Began Q2 – Completed	Jeremiah/Josh	Q2
5	N243 Tap Bottom of Hamma Ridge Rd single OH *FEMA Grant*	Q1 – Nothing to report	Jeremiah/Josh	Q3
6	N299 L Tap Lon Webb Rd *FEMA Grant* - Notes: Follow up w/Dave	Q1 – Nothing to report Q2 – Completed	Jeremiah/Josh	Q2
7	N220L1 Tap Colony Surf *FEMA Grant*		Jeremiah/Josh	2027
8	N330 Hamma Hamma Rec Rd single URD *FEMA Grant*	Q1 – Not doing this. Crew resagged overhead conductor instead	Josh/Jeremiah for engineering	N/A
5.4	ENGINEERING FOR FUTURE PROJECTS			
1	Lilliwaup (WSDOT Culvert) Pole relocation- Contractor Work	Q1- Nothing to report this quarter. Q2 – Project Designed and ready for bid.	Jeremiah for engineering	Q2-2026
2	Lilliwaup Pole Relocation Plan/Bore- Contractor Work	Q1- Nothing to report this quarter. Q2 –DNR Survey – Easement not required. Waiting for Survey from Mtn2Coast for upland agreement with Lilliwaup Bay Properties	Jeremiah for engineering	Q3
3	Enchantment- Full design with phases. Phase 1 to be completed in 2026.	Q1 – Designed & Awarded Q2 – Nothing to report	Jeremiah/Josh Construction	Q2
4	Union Heights 3-PH to Well	Q1 – Designed Q2 – Work started	Jeremiah/Josh Walk-thru	Q3
5	Tide Flats underbuild	Q1 – Nothing to report (waiting on FEMA) Q2 – Answered RFQs	Jeremiah- contracted engineering for design & make readies	TBD
6	Seamount URD		Jeremiah for engineering	2027
7	Reservation URD		Jeremiah for engineering	2027
8	Sunnyside Rd.- move up hill A structure and down guys		Jeremiah for engineering	2027
9	Jake Brake Ln		Jeremiah for engineering	2027
10	V31L Tap- reconductor & taller poles		Jeremiah for engineering	2027
11	Bee Mill- 8 additional spans		Jeremiah for engineering	2027
12	Triton Head Dr. Single Phase- upgrade copper wire, check older poles		Jeremiah for engineering	2027
13	Wolf Drive- replace open concentric wire		Jeremiah for engineering	2027
14	Fulton Creek OH to URD conversion- 1200'		Jeremiah for engineering	2027
15	Olympic Trails URD		Jeremiah for engineering	2027
16	A4-7 to A4-8 (New Route from Cab to A4-8 (1-2 days - Job Filler)		Jeremiah for engineering	2027
17	S38L25PD2 to S38L25PD3 to S38L27PD1-S38L27PD2-S38L27PD3-S38L27PD4 Bad URD		Jeremiah for engineering	2027

18	Pollock - Rick to create easement document for Sheldon - We already have an agreed upon route		Jeremiah for engineering	2027
19	Oly Canal Tracts		Jeremiah for engineering	2028
20	Bambi Farms Single Phase URD		Jeremiah for engineering	2028
21	Eagle Point URD		Jeremiah for engineering	2028
22	Orre Nobles – 3 spans of OH to UG		Jeremiah for engineering	2028
23	Skok Valley Rebuild (if funded, otherwise work in 2026 & 2027 on phasing)		Jeremiah for engineering	2027
24	Beacon Point URD- (if funded, otherwise work on in 2027)		Jeremiah for engineering	2027
5.5	Contracted Vegetation Management			
5.5.1	Duckabush to Spencer Creek (N476 to N615) 8 miles- CONTRACTOR	Q1- Done	Josh	2025
5.5.2	Glen Ayr to Lilliwaup Bay (N75 to N 138) 3 miles- CONTRACTOR	Q1- Done	Josh	2025
5.5.3	MP 301.77-300 Bee Mill (2026) N615 – N645	Q1— Nothing to Report Q2— Reassigned to Crew. Letters out to customers. Crew to start when able	Contractor	2026
5.5.4	MP 320-327 (2027) N278 – N160	Q1— Nothing to Report Q2— Included in FEMA Tree Trimming package	Contractor	2026
5.5.5	MP 328-337 (2028) N138 – S48/U1			2028
5.5.6	HWY 106 MP 2-11 (2029) U50 – U251	Q1— Nothing to Report Q2— Included in FEMA Tree Trimming package U50 to U152 only	Contractor	2026
5.6	In-house Vegetation Management			
5.6.2	Duckabush Trim 3-Phase, 1000 BLK to Kelly Road	Q1- Completed	Line Crew	Q1
5.6.3	N386 R Tap Webster/Triton/Bow Tree	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Line Crew	2026
5.6.4	N495	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.		ONGOING
5.6.5	Hwy 101 from Bee Mill North to Mt. Walker & all Laterals	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.		ONGOING
5.6.6	Hunter Farms East on Hwy 106	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.		ONGOING
5.6.7	Canal View	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.		ONGOING
5.6.8	Other areas as necessary	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Line Crew	ONGOING
5.6.9	Annual USFS Permit Review- Do this when Seal Rock starts	Q1 – Madison coordinating with USFS to complete all necessary task Q2 – Working on tasks	Jeremiah/Madison	ONGOING
5.7	Jorstad Substation			
5.7.1	Design & Engineering of Exit Feeders	Q1 – In design Q2 – Design Completed. Walk-thru with DNR for final approval. Working on setting vaults now and installing conduit. 7-8-26.	Jeremiah & Toth	Q2

5.7.2	Distribution Construction	Q1 – In Design Q2 – Design Completed.	Jeremiah & Toth	Q2
5.7.3	Final Substation Design- include a meeting with Josh & Crew at appropriate phase (30% or 60% design phase)	Q1 – Design started. Q2 – Met with Toth onsite. Geotech ready to bid once we receive permission from DNR to do resistivity testing	Jeremiah & Toth	Q3
5.7.4	Order power transformer	Q1 – Nothing to report. Toth started specification Q2—Nothing to report	Jeremiah & Toth	Q2
5.8	Annual Substation Inspection & Maintenance Plan			
5.8.1	Create annual reports with the data collected	Q1 – Collected CMR Data, Collected Regulator Data Q1 – Collected CMR Data, Collected Regulator Data	Jeremiah/Rick	Q4
5.8.2	Annual Testing	Q1 – Annual testing revealed issues with t3 & Hoodsport transformer cooling systems Q2 – Specialty Engineering to perform maintenance and repair/recommendations	Jeremiah	ONGOING
5.8.3	Regulator Oil Testing	Q1 – Reviewed regulator DGA collection cycle → line regulators every 5 years. Scheduled. Complete.	Jeremiah	Q1
5.8.4	Evaluate the cost to have spares on hand and how many we can afford to purchase in a year or if we have to spread it over 2 years.	Q1 – Completed. Moving to Q3 Q2 – Nothing to report	Jeremiah	Q3
5.8.5	Install fiber & camera at Hoodsport Sub	Q1- Kristin asked HCC for a quote for this. Q2- On the schedule for summer.	Kristin	Q3
5.9	Pole Replacement Plan			
5.9.1	Replace 20 poles- Track all poles replaced. Send to engineering for mapping.	Q1- Nothing to report this quarter. Q2-Ongoing	Josh	Q1,Q2,Q3,Q4 Ongoing
5.9.2	Input Lumen Pole Inspection/Testing Data into map	Q1 – Nothing to Report Q2 – Nothing to report	Jeremiah	Q2
5.9.3	Plan for sections of system to have pole inspections/testing. Budget annually like tree trimming. Collect information to start in 2027 budget.	Q1 – Nothing to Report Q2 – Nothing to report	Jeremiah	Q3
5.9.4	106	Designed and shelved. Waiting for funding.	Jeremiah	2027
5.9.5	Skok Valley	Waiting on funding.	Jeremiah	2027
5.9.4	Inspection plan or Drone inspection for Tidal Crossing	Every 5 years.	Jeremiah	2030
5.10	Install Gang Operated Switches			
5.10.1	N148→ Moves to N136 as a part of Lilliwaup Corner Construction	Q1 – Design Q2 – Design Completed	Contractor/Jeremiah	Q3
5.10.2	S25, S48A, S64A *FEMA Grant*	Complete	To be completed as a part of S25 to S77 rebuild	Completed
5.11	Install recloser banks			
5.11.1	Jack Pine, Manzanita- Hotel, East, 1-Phase, S38A Reservation Tap, N540L48A Dosewallips 1-Phase, N595 1-Ph to Mt. Walker	Programmed and installed	Line Crew/Jeremiah	Completed 2025
5.11.2	Single Phase Reclosers Programmed- to be installed: N472L13 Duckabush Rd. N495L tap Oly Canal N472L30 Duckabush Rd.	Programmed and installed	Line Crew/Jeremiah	Completed 2025

5.11.3	Duckabush North Feeder Recloser- Pleasant Harbor- waiting on recloser	Q1 – Nothing to report Q2– Nothing to report	Line Crew/Jeremiah	Q2
5.11.4	Program N546L26, N546L21R1, N536 Tap, N416tap, N395, U151 CMR Reclosers	Q1 – Nothing to report Q2– Nothing to report	Line Crew/Jeremiah	Q2
5.11.5	V19 *FEMA Grant*	Currently Bypassed (High Priority)/Waiting on quote	Line Crew/Jeremiah	Completed 2025
5.11.6	N472L13 Duckabush Rd 1-phase	Q3 – Programmed. Q4 Installed	Line Crew/Jeremiah	Completed 2025
5.11.7	N459L Tap Oly Canal 1-phase	Q3 – Programmed. Q4 Installed	Line Crew/Jeremiah	Completed 2025
5.11.8	N595R1 *FEMA Grant* → Changed to N248	Q1 – Crew determined a higher priority need at N248. Programmed Q2– Nothing to report	Line Crew/Jeremiah	Q2
5.12	Misc. Engineering Projects			
5.12.1	Long Range Plan (LRP)- use WindMil model to aid in LRP. Select 2 new engineering firms to potentially help with this.	Q1 – Nothing to report Q2– Nothing to report	Jeremiah	Q4
5.12.2	Tree Clearing Tracking- create layers in NISC or ARCGIS	Q1 – Waiting for NISC ArcGIS Pro full deployment Q2– Nothing to report	Jeremiah	TBD – Waiting on NISC
5.12.3	Construction Standards	Q1 – Created A6.2 standard Q2– Nothing to report	Jeremiah	Ongoing
5.12.4	SCADA (t3ba’das, Manzanita, SEL Line reclosers)	Q1 – t3 & Manzanita online Q1 – t3 & Manzanita online and working	Jeremiah	Ongoing
5.12.5	NISC Connectivity	Q1 – Waiting for NISC ArcGIS Pro full deployment Q2– Waiting for NISC ArcGIS Pro full deployment	Jeremiah	TBD – Waiting on NISC
5.12.6	DistriView Coordination Study	Q1 – Added Hoodsport North Q2– Nothing to report	Jeremiah	Ongoing
5.13.7	Public Facing Outage Map- explore feasibility & use of this	Q1 – Waiting for NISC ArcGIS Pro full deployment Q2 – Waiting for NISC ArcGIS Pro full deployment	Jeremiah	TBD – Waiting on NISC
5.13	Engage in Industry Associations that Support our Power Business			
5.13.1	WPUDA	Q1- Kristin & Mike attending WPUDA meetings. Kristin went to DC w/ WPUDA for Public Power Rally and congressional visits. Kristin working with Liz Anderson on public power consortium to address Lumen issues in our state. Kristin serving on exec committee and chair of manager’s committee; Mike chair of water committee. Q2- All commissioners, Katie and Kristin attended the WPUDA Annual Meeting. Katie was recognized with the Community Service award. Kristin was sponsored by WPUDA to attend the AWWA Fly-In in D.C. in April. Kristin working with WPUDA on the Lumen issue and now the L&I Apprenticeship issue.	Staff & Commissioners	All Qs
5.13.2	PPC	Q1- All commissioners attending remotely. Kristin on executive committee for 2026. Q2- All commissioners attending remotely. Kristin on executive committee for 2026. Kristin now on Fish & Wildlife subcommittee.	Kristin & Commissioners	All Qs
5.13.3	WPAG	Q1- Kristin and commissioners attending remotely. Working on BPA rate issues through WPAG.	Kristin & Commissioners	All Qs

		Q2- Kristin and commissioners attending remotely. Working on BPA rate issues through WPAG.		
5.13.4	NWPPA	Q1- Kristin attending wildfire committee meetings. Was asked to go w/ group to DC but it is in conflict with WPUA annual meeting. Also working with NWPPA on USFS liability issues and Lumen pole attachment issues. Q2- Kristin and Mike attended NWPPA annual conference. Kristin presented at conference on Manzanita Campus. Kristin working with NWPPA on GRC committee including USFS operating agreement issues and wildfire committee.	Kristin & Commissioners	All Qs
5.13.5	BPA	Q1- Jeremiah working with BPA on tap for Jorstad Substation. Completed work for Manzanita coordination with BPA. Q2- Jorstad interconnection agreement completed and study is underway for tap. Marcus Perry is reassigned and new Power AE starts in August.	Kristin & Commissioners	All Qs
5.13.6	Energy Northwest	Q1- Jack attending board meetings. Stepped down off exec board after long tenure serving on the Exec. Committee. Was recognized for his leadership by EN. Q2- Jack attending board meetings.	Kristin & Commissioners	All Qs
5.14	Telecom-HCC Partnerships			
5.14.1	Alderbrook URD	Q1- Nothing to report this quarter. Q2- HCC provided areas they are working on and water doesn't need to replace any water mains in those areas.	Brandy/Kristin/HCC	Ongoing
5.14.2	Canal View Bore - Water	Q1- Nothing to report this quarter. Q2- Nothing to report this quarter.	Brandy/HCC	Ongoing
5.14.3	Beacon Point Rebuild- Dependent on grant funding.	Q1- Applied for funding to CPF/CDS for Beacon Point.	Kristin/HCC	Ongoing
5.15.4	Send HCC list of water and power rebuild projects for 2026, and then for 2027 before end of year	Q1- Completed. HCC attended PUD staff meeting and we went over anticipated projects. Coordination is ongoing each month. Q2- Nothing to report this quarter.	Brandy, Josh & Jeremiah	Q1, Q4
5.16	MISC.			
5.16.1	Continue more 3PH/CT Meter Audits	Q1- Nothing to report this quarter. Q2- ongoing	Summer/Josh	Ongoing
5.16.2	Pole Attachments- Low wires – audit & notify attachers,	Q1 – Nothing to report this quarter. Q2 – Reached out to both Wave & Lumen about removing attachments at Duckabush.	Katie	Ongoing
5.16.3	Pole Attachments- Update rate for 2027	Q1 – Nothing to report this quarter. Q2 – Nothing to report this quarter.	Katie	Q4
5.16.4	Full Electric COSA in 2027 for 2028 Rates (Put in 2027 budget)	Q1- Nothing to report this quarter. Q2 – Started conversation with Sergey at FCS.	Katie	Q3 budget process
5.16.5	RFQs and RFPs for 2028 - Civil Engineering - Geology Hydrogeology - Geotech Engineering - Land Surveying Electrical, Mechanical, and Civil Engineering (Jeremiah)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Staff	2028
5.16.6	Full Water COSA in 2028 for 2029 Rates (Put in 2028 budget)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Katie	2028
5.16.7	Recertify Low Income for Community Solar II (Q1 2028)	PLACEHOLDER FOR 2028, SO WE DON'T FORGET.	Kristin	2028

5.16.8	Update Wildfire Mitigation Plan (2027)	PLACEHOLDER FOR 2027, SO WE DON'T FORGET.	Jeremiah	2027

1. CONTRACT FACE SHEET

#2023-4140A Loan Number: DWL32967-0
Washington State Department of Health (DOH)
Drinking Water State Revolving Fund (DWSRF) Municipal

1. Borrower Mason County PUD #1 21971 N. Highway 101 Shelton WA 98584		2. Borrower Doing Business As (optional) N/A	
3. Borrower Type Construction Loan		4. Borrower's Statutory Authority N/A	
5. Borrower Contract Manager Information Kristin Mastellar General Manager 360-877-5249 KristinM@mason-pud1.org		6. DOH Contract Manager Eloise Ruldoph P.O. Box 47822 Olympia, WA 98504-7822 360-236-3124 Eloise.Ruldoph@Doh.wa.gov	
7. Project Name: Bay East Manganese Treatment Add'l Cost Overrun			
8. Loan Amount: \$208,491.00 Loan Fee: \$2,085.00 Interest Rate: 1%	9. Funding Source Federal: ☐ State: ☒ Other: ☐	10. Start Date Date of Last Signature	11. End Date 10/01/2046
12. Federal Funding Agency Environmental Protection Agency Catalogue of Federal Assistance (CFDA) Number 66.468			
13. Borrower Tax ID # 91-6001048	14. SWV # 0028711-00	15. Borrower UBI # 232-000-374	16. Borrower UEI# KD7HQJF4JNC9
17. Contract Purpose DOH and the party identified above as Borrower (BORROWER), have entered into this loan agreement (CONTRACT) to fund the project identified above and further described in Attachment I (Scope of Work) (PROJECT) that furthers the goals and objectives of the DOH DWSRF Program (PROGRAM). The Project will be done by the BORROWER as described in the Attachment I (Scope of Work) and this Contract. The rights and obligations of the parties are governed by this Contract and the following documents are incorporated by reference: (1) General Terms and Conditions including Declarations; (2) Attachment I–Scope of Work; (3) Attachment II–Attorney's Certification; (4) Attachment III–Federal and State Requirements; (5) Attachment IV–Disadvantaged Business Enterprise Requirements; (6) Attachment V–Certification Regarding Debarment, Suspension, and Other Responsibility Matters; (7) Attachment VI–DWSRF Eligible Project Costs; and (8) Attachment VII–Labor Standard Provisions for Subrecipients that are Governmental Entities. By signing below, the parties acknowledge and accept the terms of this Contract.			
AUTHORIZED REPRESENTATIVE OF BORROWER		AUTHORIZED REPRESENTATIVE OF DOH	
Signature _____ Print Name _____ Title _____ Date _____		Signature _____ Print Name _____ Title _____ Date _____	

1. CONTRACT FACE SHEET

2022-4117A Loan Number: DWL32953-0
Washington State Department of Health (DOH)
Drinking Water State Revolving Fund (DWSRF)
Municipal

1. Borrower Mason County PUD No. 1 21971 N. Highway 101, Shelton, WA 98584		2. Borrower Doing Business As (optional) N/A	
3. Borrower Type Construction Loan		4. Borrower's Statutory Authority	
5. Borrower Contract Manager Information Kristin Masteller General Manager		6. DOH Contract Manager Eloise Rudolph P.O. Box 47822 Olympia, WA 98504-7822	
360-877-5249 kristinm@mason-pud1.org		360-236-3124 Eloise.Rudolph@doh.wa.gov	
7. Project Name: Manganese Cost Overrun			
8. Loan Amount: \$500,000 Loan Fee: \$5,000 Interest Rate: 1%	9. Funding Source Federal: ☐ State: ☒ Other: ☐	10. Start Date Date of Last Signature	11. End Date 10/01/2046
12. Federal Funding Agency Environmental Protection Agency Catalogue of Federal Assistance (CFDA) Number 66.468			
13. Borrower Tax ID # 91-6001048	14. SWV # 0028711-00	15. Borrower UBI # 232-000-374	16. Borrower UEI# KD7HQJF4JNC9
17. Contract Purpose DOH and the party identified above as Borrower (BORROWER), have entered into this loan agreement (CONTRACT) to fund the project identified above and further described in Attachment I (Scope of Work) (PROJECT) that furthers the goals and objectives of the DOH DWSRF Program (PROGRAM). The Project will be done by the BORROWER as described in the Attachment I (Scope of Work) and this Contract. The rights and obligations of the parties are governed by this Contract and the following documents are incorporated by reference: (1) General Terms and Conditions including Declarations; (2) Attachment I–Scope of Work; (3) Attachment II–Attorney's Certification; (4) Attachment III–Federal and State Requirements; (5) Attachment IV–Disadvantaged Business Enterprise Requirements; (6) Attachment V–Certification Regarding Debarment, Suspension, and Other Responsibility Matters; (7) Attachment VI–DWSRF Eligible Project Costs; and (8) Attachment VII–Labor Standard Provisions for Subrecipients that are Governmental Entities. By signing below, the parties acknowledge and accept the terms of this Contract.			
AUTHORIZED REPRESENTATIVE OF BORROWER		AUTHORIZED REPRESENTATIVE OF DOH	
Signature		Signature	
Print Name		Print Name	
Title		Title	
Date		Date	

INTERGOVERNMENTAL DISPOSITION OF PROPERTY AGREEMENT

This Intergovernmental Disposition of Property Agreement (the “Agreement”) is made and entered into the last day of execution below (the “Effective Date”), by and between Public Utility District No. 1 of Kittitas County, Washington, a Washington municipal corporation (“Kittitas PUD”) and Public Utility District No. 1 of Mason County, Washington, a Washington municipal corporation (“Mason PUD #1”).

ARTICLE I **AUTHORITY**

1.1 **Structure and Authority.** This Agreement is authorized under Chapter 39.33 of the Revised Code of Washington (“RCW”), the Intergovernmental Disposition of Property Act.

ARTICLE II **RECITALS**

2.1 Under the terms and conditions described herein, Mason PUD #1 desires to purchase from Kittitas PUD and Kittitas PUD desires to sell to Mason PUD #1 Itron electric meters in the quantities and models described in **Attachment 1** (collectively, the “Equipment”).

NOW, THEREFORE, in consideration of the foregoing and the respective obligations of the parties herein contained, the parties agree as follows:

ARTICLE III **AGREEMENT**

3.1 **Surplus of Equipment.** Concurrent with the execution of this Agreement, Kittitas PUD shall declare the Equipment surplus to Kittitas PUD’s needs. No public hearing is required per RCW 39.33.020 because the estimated value of the Equipment is less than \$50,000.

3.2 **Purchase and Sale.** Kittitas PUD hereby agrees to sell to Mason PUD #1 and Mason PUD #1 hereby agrees to purchase from Seller the Equipment. Within five (5) business days of the mutual execution of the Effective Date, Mason PUD #1 shall make arrangements to pick up the Equipment at Kittitas PUD's warehouse at 1400 Vantage Highway, Ellensburg, WA 98926 (the "Warehouse"). The specific date(s) and other necessary arrangements for pick-up shall be agreed to by the parties; provided, however, that Mason PUD #1 shall pick up the Equipment no later than **August 31, 2026**.

3.3 **Purchase Price.** The purchase price for each meter shall be \$ plus applicable taxes. Mason PUD #1 shall pay Kittitas PUD the purchase price for each meter contemporaneously upon removal of such meter from the Warehouse.

3.4 Representations, Warranties, “AS IS” Sale.

3.4.1 Kittitas PUD represents and warrants to Mason PUD #1 that: (i) it is free to enter into this Agreement, and that entering into this Agreement and fulfilling its obligations hereunder shall not violate any other agreement to which Kittitas PUD is a party; and (ii) at time of sale it shall have good and marketable title to the Equipment sold to Mason PUD #1 hereunder, free and clear of any and all liens, encumbrances and claims of any kind whatsoever.

3.4.2 Mason PUD #1 understands and acknowledges that the Equipment consists of both used and unused meters and that such make-up of the Equipment is reflected in the per meter purchase price. Kittitas PUD shall provide Mason PUD #1 at the Warehouse the ability to test every meter listed on the Bill of Sale prior to payment by Mason PUD #1. Upon completion of testing satisfactory to Mason PUD #1 in its sole discretion, Mason PUD #1 shall accept receipt of such meter and make payment as described in Section 3.3. If Mason PUD #1 is unsatisfied with the performance of a given meter, Mason PUD #1 may either (i) substitute and test another meter located at the Warehouse if another meter of the same make and model is available or (ii) request that such meter(s) be removed from the Bill of Sale. In the event Mason PUD #1 requests that the meter(s) be removed from the Bill of Sale, **Attachment 1** shall be amended to reflect the change in meters sold to and purchased by Mason PUD #1, and Kittitas PUD upon payment shall execute and deliver to Mason PUD #1 a final Bill of Sale in the form attached as **Attachment 2** for the actual meters sold following the above process.

3.4.3 THE PARTIES HEREBY AGREE THAT THE EQUIPMENT PURCHASED BY MASON PUD #1 FOLLOWING THE PROCESS IDENTIFIED IN SECTION 3.4.2 SHALL BE PURCHASED “AS IS” AND “WITH ALL FAULTS.” EXCEPT AS OTHERWISE PROVIDED IN THIS AGREEMENT, KITTITAS PUD DISCLAIMS ALL WARRANTIES CONCERNING THE EQUIPMENT, STATUTORY, EXPRESS, OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, IMPLIED WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, AND ANY OTHER WARRANTY OF QUALITY IN RESPECT OF THE EQUIPMENT, AND THERE ARE NO OTHER WARRANTIES, STATUTORY, EXPRESS OR IMPLIED THAT EXTEND BEYOND THE WARRANTIES CONTAINED IN THIS AGREEMENT.

3.5 **Rebadging.** Mason PUD #1 will be responsible for rebadging all meters purchased from Kittitas PUD under this Agreement.

3.6 **Indemnification.** To the extent permitted by law, Kittitas PUD shall defend, indemnify, and hold harmless Mason PUD #1 from and against any and all actions, claims, and proceedings filed against Mason PUD #1 which result from a breach of the representations and warranties by Kittitas PUD set forth in Section 3.4.1.

3.7 **Entire Agreement and Modification.** This Agreement constitutes the entire agreement between the parties hereto with respect to the subject matter hereof and supersedes all prior and/or contemporaneous communications or agreements with regard to the subject matter

hereof. This Agreement may not be modified except as agreed to in a writing executed by the parties.

3.8 **No Implied Waivers.** The failure of one party hereto at any time to require performance by the other of any provision hereof shall, in no way, affect such party's right to require full performance thereof at any time thereafter; nor shall the waiver by one party hereto of a breach of any provision hereof, be taken or held to be a waiver by such party of any succeeding breach of such provision or as a waiver of the provision itself.

3.9 **Headings.** The headings used in this Agreement are inserted only as a matter of convenience and for reference, and in no way define, limit or describe the scope of this Agreement nor the intent of any provision thereof.

3.10 **Counterparts.** This Agreement may be executed in duplicate originals, each of which shall be deemed to be an original instrument. All such counterparts and duplicate originals together shall constitute one Agreement.

3.11 **Governing Law and Venue.** This Agreement shall be construed in accordance with, and governed by, the laws of the state of Washington. Any legal proceeding arising from this Agreement shall be brought in the Superior Court of Thurston County, Washington.

IN WITNESS WHEREOF, the parties have caused this Agreement to be effective as of the last day of execution identified below.

**Public Utility District No. 1 of
Kittitas County, Washington**

By: Matt Boast
Its: General Manager
Date: _____

**Public Utility District No. 1 of
Mason County, Washington**

By: Kristin Masteller
Its: General Manager
Date: _____

ATTACHMENT 1

List of Equipment

<To Be Inserted>

ATTACHMENT 2

Form Bill of Sale

BILL OF SALE

THIS BILL OF SALE (the “Bill of Sale”) is executed and effective as of [REDACTED], 2026, by and between Public Utility District No. 1 of Kittitas County, Washington, a Washington municipal corporation (“Kittitas PUD”) and Public Utility District No. 1 of Mason County, Washington, a Washington Municipal (“Mason PUD #1”).

RECITALS

Seller and Buyer are parties to an Intergovernmental Disposition of Property Agreement dated July [REDACTED], 2026 as amended or modified to date (the “Agreement”) pursuant to which Buyer has agreed to purchase and Seller has agreed to sell all of Seller’s rights, title, and interest in and to certain equipment of Seller, upon the terms and conditions set forth in the Agreement.

AGREEMENT

IN CONSIDERATION of the above recitals, the covenants and agreements contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. As of the closing of the transaction contemplated herein on the date indicated above, Seller does hereby sell, assign and convey all of Seller’s right, title and interest to the equipment identified on **Attachment 1** attached hereto and incorporated herein by this reference (the “Equipment”).

2. Seller warrants that it is the owner and holder of title to the Equipment being transferred to Buyer hereunder, free and clear of any and all liens, encumbrances and claims of any kind whatsoever.

3. The Equipment described herein is being sold and transferred by Seller to Buyer and purchased by Buyer from Seller in its “AS IS” condition and “with all faults”. **EXCEPT AS OTHERWISE PROVIDED IN THIS BILL OF SALE, SELLER DISCLAIMS ALL WARRANTIES CONCERNING THE EQUIPMENT, STATUTORY, EXPRESS, OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, IMPLIED WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, AND ANY OTHER WARRANTY OF QUALITY IN RESPECT OF THE EQUIPMENT, AND THERE ARE NO OTHER WARRANTIES, STATUTORY, EXPRESS OR IMPLIED THAT EXTEND BEYOND THE WARRANTIES CONTAINED IN THIS BILL OF SALE.**

<SIGNATURES ON NEXT PAGE>

IN WITNESS WHEREOF, the parties have caused this Bill of Sale to be executed by its duly authorized representative as of the day and year first above written.

SELLER:

**Public Utility District No. 1 of
Kittitas County, Washington**

By: Matt Boast
Its: General Manager

BUYER:
**Public Utility District No. 1 of
Mason County, Washington**

By: Kristin Masteller
Its: General Manager

Exhibit A to Bill of Sale

List of Equipment

<To Be Inserted>



PUBLIC WORKS CONTRACT

CHANGE ORDER FORM

Shadowood NO. 04

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Additional Fence was required.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be **increased**/decreased by the sum of \$2,770.50, plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$2,693,423.61, including sales tax.

C. Time of Completion:

The time of completion shall be increased/decreased by N/A calendar days.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

Company: JMG Constructors, LLC

Accepted by: _____

Title: _____

Date: _____

Accepted by: _____

Title: General Manager

Date: _____



PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

PUBLIC WORKS CONTRACT

CHANGE ORDER FORM

Manzanita NO. 03

The following changes are hereby incorporated into this Contract:

A. Description of Change:

Extension of completion date from July 1, 2026, to July 31, 2026. This is due to waiting on the generator to be delivered and startup.

B. Contract Price Adjustment:

As a result of this Change Order, the total Contract shall be increased/decreased by the sum of \$N/A, plus sales tax, which the amount Contractor acknowledges is full and complete compensation for the Contract Work including changes incorporated by this Change Order.

This Change Order shall not provide any basis for any other payments to or claims by the Contractor as a result of or arising out of the performance of the work described herein. The new total revised Contract Price is \$N/A, including sales tax.

C. Time of Completion:

The time of completion shall be **increased**/decreased by 30 calendar days.

D. Except as specifically provided herein, all other Contract terms and conditions shall remain unchanged.

CONTRACTOR

PUBLIC UTILITY DISTRICT NO. 1 OF MASON COUNTY

Company: Rognlin's, Inc

Accepted by: _____

Title: _____

Date: _____

Accepted by: _____

Title: General Manager

Date: _____



PUBLIC UTILITY DISTRICT NO. 1
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584

BOARD OF COMMISSIONERS

MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

July 14, 2026

James and Simone Dickinson
300 E Fifth St
Union, Wa. 98592

Re: Waiver of Easement

Dear Mr. and Mrs. Dickinson,

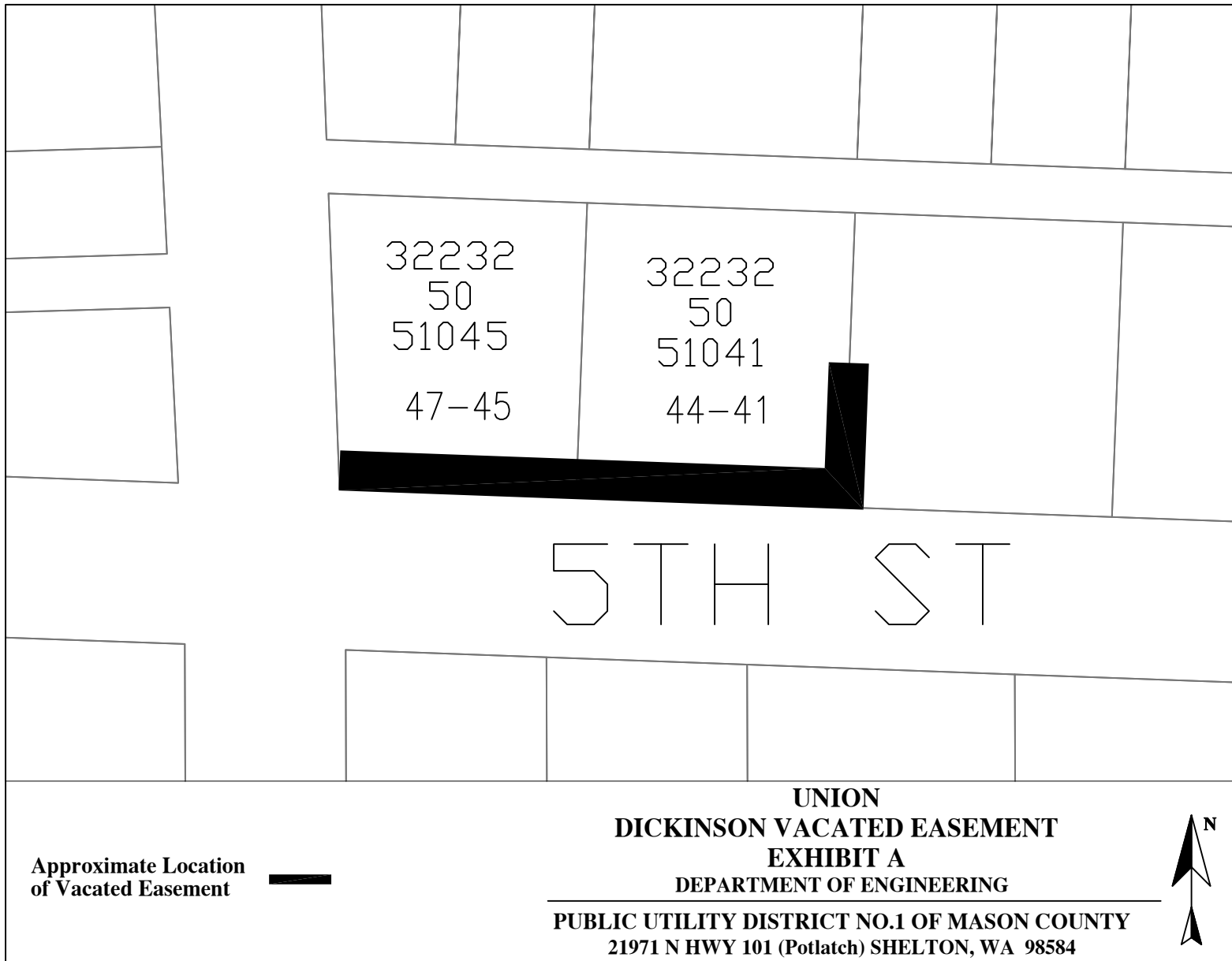
Mason County PUD No. 1 waives all interest in the utility easement for operation, maintenance, repair, alteration and replacement of water mains and branch lines for said sections along the south property line on the properties of 32232-50-51045 (Lots 47-45) and 32232-50-51041 (Lots 44-41) and 20' along the southeast property for parcel 32232-50-51041 in the Union Water System.

Sincerely,

A handwritten signature in blue ink that reads 'Brandy Milroy'.

Brandy Milroy
Water Resource Manager

Cc: Easement File





PUBLIC UTILITY DISTRICT NO. 1 BOARD OF COMMISSIONERS
OF MASON COUNTY
N. 21971 Hwy. 101
Shelton, Washington 98584
MIKE SHEETZ, Commissioner
JACK JANDA, Commissioner
RON GOLD, Commissioner

June 18, 2026

Washington State Department of Commerce
Sarah Clifthorne, Interim Director
P.O. Box 42525
Olympia, WA 98501

Director Clifthorne,

Thank you for the opportunity to provide comments on the scope of work for the Lower Snake River Dams Replacement Study. We represent 5,700 electric customers in Mason County. The Lower Snake River Dams (LSRD) provide essential energy, river transportation, irrigation, and other services that our public ratepayers and the entire State of Washington depend on.

Hydropower supplies about 80% of Mason PUD 1's energy portfolio and 60% of Washington's total electricity. Except for a small hydroelectric system on Hood Canal, our power comes entirely from the Bonneville Power Administration, including the affordable, reliable, carbon-free preference hydropower generated by the four federal dams on the lower Snake River. As preference customers under the Northwest Power Act, we rely on BPA's federal hydropower system to keep electricity reliable and rates affordable for our public ratepayers.

Our ratepayers have already funded three studies since 2022. All have all found that the LSRDs provide uniquely essential services, including hundreds of megawatts of affordable, reliable, clean energy that would be very challenging and expensive to replace.

The most recent taxpayer-funded study was the Pacific Northwest National Laboratory (PNNL) September 2025 report, "Lower Snake River Dams Contribution to Grid Services." This 111-page report examined the contribution of LSRDs to Bonneville Power Administration grid services in maintaining power system reliability within the Western Interconnection. The study concluded that the LSRDs account for 10-15% of the ancillary grid services that BPA needs to maintain a stable system and provides 18% capacity needed for peak-load conditions and increasingly common adverse weather events.

Following the PNNL study, the next taxpayer-funded "Lower Snake River Dams: Benefit Replacement" report was released in 2022. This report describes the breadth of services and benefits currently provided by the dams. Importantly, the report quotes Senator Murray and Governor Inslee in concluding, "...we are adamant that in any circumstance where the Lower Snake River Dams would be breached, the replacement and mitigation of their benefits must be pursued before decommissioning and breaching."

A third BPA ratepayer-funded study, conducted by the Bonneville Power Administration in 2022, "Lower Snake River Dams: Benefit Replacement Report," estimated that replacing the approximately 2,300 MW of firm peaking capacity currently provided by the Lower Snake River Dams could cost tens of billions of



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dollars, with rate impacts as high as 65%, to meet requirements very similar to current Washington State policies. Our customers in Mason County cannot afford a 65% rate increase.

Despite our customers paying for three studies that all concurred with the same outcome regarding the essential necessity of the LSRDs, we find ourselves funding a fourth study for some reason. Congressional authorization would be needed for the Army Corps of Engineers to pursue dam breaching. There are no current proposals to breach the LSRDs. Studying replacement energy in anticipation of removal anticipates a congressional action that is not under consideration.

With respect to the scope of the new study, we have serious concerns about the changes made from the initial statutory language passed in the 2023-2025 and 2024-2025 budgets. We agree that generation resources must improve resilience and maintain reliability and adequacy. We do have concerns about how the study will identify and determine 'commercially available' technologies many years or decades before those resources are capitalized, permitted, and constructed. We also have concerns about the criteria for which the consultant is chosen to conduct this study and would like that information provided to the public.

We are also troubled by the overall lack of emphasis on cost impacts to Washingtonians, especially given the growing electric affordability crisis facing Washington State residents. Washington had the most affordable retail electricity in the country as recently as 2015. Today, Washington ranks 13th in the nation. WA residential customers are experiencing average annual increases in electric bills of more than 8%.

Other items that we believe should be studied:

- Rate impacts to the millions of Washington state electric customers who are reliant on the Federal Columbia River Power system.
- Land use and land use constraints for generation and transmission and cost through 2050. How will this study consider the impact of different generation sources and related transmission buildouts on retail electric customers in Washington State?
- Quantification of impacts to greenhouse gas emissions, including life-cycle emissions analysis associated with implementation of identified generation and transmission needs and options, including planning, permitting, design, and construction, and, if relevant, emissions associated with the acquisition of non-Washington state domestic or foreign sources of electricity, and any additional operations of existing fossil-fueled generating resources.
- Requirements for a replacement portfolio that diversifies and improves resilience and maintains the reliability and adequacy of the electric power system, are consistent with the state's statutory and regulatory requirements for clean electricity generation.



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MIKE SHEETZ, Commissioner
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RON GOLD, Commissioner

- Development of distinct scenarios that examine different potential costs and timelines for the development and implementation of identified generation and transmission needs and options, including planning, permitting, design, and construction, including relevant federal authorities, consistent with the statutory and regulatory requirements of the Clean Energy Transformation Act.
- An inventory of electricity demand by state-owned or operated facilities and information needed to complete a request for proposals (RFP) to satisfy this demand through new non-hydro renewable energy generation and/or conservation.

Thank you again for considering our input. The future of the Snake River Dams impacts nearly every Washington resident and their ability to afford their essential utility services. Energy affordability is paramount for individuals to remain housed. We urge the Washington State Department of Commerce to ensure that this study is based on scientifically valid inputs, thorough analysis, and an openness to considering the tremendous value provided by these essential, multipurpose dams- both in reliability and affordability.

Sincerely,

A handwritten signature in purple ink that reads 'Ron Gold'.

Ron Gold
Board President

A handwritten signature in blue ink that reads 'Mike Sheetz'.

Mike Sheetz
Vice President

A handwritten signature in blue ink that reads 'Jack Janda'.

Jack Janda
Board Secretary

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PUD 1, Skokomish Tribe, Community Action Council Getting Clean Energy
Rebate Funds

NEWS

PUD 1, Skokomish Tribe, Community Action Council Getting Clean Energy Rebate Funds

 Media Release  June 18, 2026  0  2 Mins



Mason County PUD No. 1, the Skokomish Tribe, and the Community Action Council of Lewis, Mason and Thurston Counties are among the 40 organizations to be awarded funding to bring clean energy rebates to Mason County residents.

The Washington State Department of Commerce recently awarded \$39,323,876 million through the State Home Electrification and Appliance Rebates (HEAR) Program to the 40 third-party administrators who will offer rebates to low- and moderate-income households, small businesses, and adult family homes to install high-efficiency electric equipment. This includes funding from the 2025 biennial budget and 2026 supplemental budget.

The State Home Electrification and Appliance Rebates (HEAR) Program received 54 applications requesting over \$131 million. Awards went to organizations in 35 counties. PUD 1 and the Tribe were first-time applicants for the Program.

Awardees have to spend their funding by June 30, 2027. Administrators must spend at least 40% of the funds in communities with the highest environmental health burdens. This includes census tracts with Environmental Health Disparities Scores of 8, 9, or 10 and communities designated as overburdened.

The following organizations have been selected for funding, provided they successfully negotiate and sign a contract with the program:

1. Yakama Nation Housing Authority
2. South Puget Sound Habitat for Humanity
3. City of Seattle
4. Spark Northwest*
5. **Mason County PUD No. 1***
6. Ready 2 Serve Ministries*
7. Inland Power and Light Company*
8. **Skokomish Tribe***
9. King County
10. Clallam County PUD No. 1
11. Jefferson County PUD No. 1
12. HopeSource
13. WOW Women Tri-cities

14. Klickitat PUD 1
15. Stevens County
16. Metropolitan Development Council*
17. **Community Action Council of Lewis, Mason and Thurston Counties**
18. Coastal Community Action Program*
19. Sustainable Connections
20. Ohop Mutual Light Company*
21. Sustainable Living Center
22. Spokane County
23. Yakima Valley Farm Workers Clinic*
24. City of Vancouver
25. Faith Foundation Northwest
26. City of Richland
27. Opportunity Council
28. Opportunities Industrialization Center of Washington*
29. Elevate Energy
30. Cowlitz County PUD 1
31. For The People
32. Pierce County
33. Triumph Teen Life Center*
34. The Suquamish Indian Tribe
35. City of Shoreline*
36. Seattle 2030 District*
37. Jamestown S’Klallam Tribe
38. Energy Smart Eastside
39. City of Tacoma
40. Lummi Nation

- Indicates first-time applicant.

For more information about the HEAR program, visit the [program webpage](#).

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- [Funding for Electric Charging Stations Awarded to Skokomish & Squaxin Tribes, PUD 1](#) (Jun 10, 2026)
- [PUD 1 Awarded Grid Resilience Funds](#) (May 20, 2026)

- [PUD 1 Celebrates New Manzanita Utility Campus \(May 14, 2026\)](#)
- [PUD 1's Katie Arnold Recognized for Outstanding Public Service \(May 1, 2026\)](#)
- [Commerce boosts long-range salmon recovery plans for local and tribal governments including Skokomish Tribe \(Jan 28, 2026\)](#)
- [Commerce invests \\$54.5 million in affordable housing across Washington including Youth Connection \(Jan 21, 2026\)](#)
- [Commerce announces awards to launch affordable housing units statewide including Mason Count \(Jan 15, 2026\)](#)
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- [Watch MasonWebTV at Mason PUD No. 1 Customer Appreciation Event \(Oct 3, 2025\)](#)

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FEMA Makes \$13.3 Million Available for Pre-Disaster Mitigation for Flood, Earthquake and Wildfire Resilience Projects

NEWS

FEMA Makes \$13.3 Million Available for Pre-Disaster Mitigation for Flood, Earthquake and Wildfire Resilience Projects

 Media Release  June 23, 2026  0  2 Mins



FEMA

Tuesday, FEMA announced that federal funding for hazard mitigation projects is available to the states of Alaska and Washington, and the Chilkat Indian Village to address flood, earthquake and wildfire risks. This funding will empower states and one Tribal Nation to take decisive, proactive steps to protect their communities from future disasters.

Congress authorized these 10 named projects through [the Fiscal Year 2026 Homeland Security and Further Additional Continuing Appropriations Act](#). Funding for these projects has been made available through FEMA's [Pre-Disaster Mitigation grant program](#). Nationwide, 40 states and the Chilkat Indian Village, are expected to receive more than \$189 million in federal funding for 125 projects.

In FEMA Region 10, identified projects include **\$1.1 million for the Jorstad Substation Grid Resilience Project in Mason County PUD No. 1.**

Alaska

- \$3.2 million for the Glacial Lake Outburst Flood Disaster Mitigation–Flood Resilience on the Mendenhall River project in the City and Borough of Juneau.
 - \$2 million for the Mat-Su Revetment and Road Upgrades project in Matanuska-Susitna Borough.
 - \$375,000 for the Planning & Design of Salt Lagoon and Community Pond Flood Mitigation project in the City of Saint Paul.
 - \$1.2 to the Chilkat Indian Village for the Klukwan Landslide Protection Project.
- ????

Washington

- \$1.1 million for the Northwest Service Area Grid Resiliency project in Cowlitz County Public Utility District
- \$1.1 million for the Jorstad Substation Grid Resilience Project in Mason County PUD No. 1.
- \$1.1 million for the Southern End Erosion Project to the City of Ocean Shores.
- \$1.1 million for the Well 9 Seismic Resiliency Water Transmission Main Design project to the Sammamish Plateau Water and Sewer District.

- \$1.1 million for the Seattle Waterfront Elliott Bay Sewall Project, Phase 2 to the City of Seattle.
- \$1.1 million for the Seattle Public Library Columbia Branch Seismic Structural Upgrade project to the City of Seattle.

Before funds are awarded, these communities **must submit an application by July 22, 2026, by 5 p.m. Eastern Time**. FEMA will review all applications and disburse funding only after confirming that eligibility criteria have been met.

Applications must be submitted through FEMA Grants Outcomes (FEMA GO), the agency's grants management system. For more information, review the Notice of Funding Opportunity on [Grants.gov](https://www.grants.gov).

Related or Similar Stories

- [PUD 1, Skokomish Tribe, Community Action Council Getting Clean Energy Rebate Funds \(Jun 18, 2026\)](#)
- [Funding for Electric Charging Stations Awarded to Skokomish & Squaxin Tribes, PUD 1 \(Jun 10, 2026\)](#)
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A star on and off the court

By Gordon Weeks
gordon@masoncounty.com

Cloey Fletcher, the valedictorian of the 2026 graduating class at Mary M. Knight High School, will start her education at Washington State University Vancouver this fall with an impressive resume.

Fletcher already has earned her Associate of Arts degree through the Running Start program at South Puget Sound Community College. She worked as a student intern for Mason County PUD 1. And she leaves behind a legacy as a star athlete at the Matlock school, including scoring more than 1,000 points for the girls basketball team.

Fletcher said she'll miss her classmates, including the 14 other graduates from the Class of 2026. "We were always there for each other," she said. She added, "I'll miss the community the most."

Fletcher was born in Shelton, the oldest of three siblings. She attended Mountain View Elementary and then starting in the fourth grade at Mary M. Knight Elementary School.

Fletcher excelled at three sports, earning multiple league MVPs and all-state recognitions in golf, volleyball and basketball. With the basketball



Cloey Fletcher presents her valedictorian address June 6 at Mary M. Knight High School's 95th annual commencement exercise in the school gym. Journal photo by Gordon Weeks

team, she was the leading scorer as a sophomore, junior and senior. She became only the second girls basketball player to score more than 1,000 points.

"Cloey is a special player and is deserving of all the success that she has created for herself," Tom Kerr, her teacher and coach for the past nine years, wrote to the *Journal*.

Kerr, the district's athletic director, points out that during her junior year, Fletcher helped lead the team to a third-place finish at districts. That qualified the team for the state tournament, making them the first Owls girls basketball squad to qualify for the state tournament in more than a decade.

"I can go on and on about the achievements and awards that Cloey has earned on the court and on the course, but what really sets her apart is her passion and desire to be successful," Kerr wrote.

Fletcher participated with the group SkillsUSA, a national nonprofit organization and technical student organization that empowers students to succeed in trade, technical and skilled service occupations. She traveled to Atlanta for the group's national conference.

Fletcher will study business at Washington State University Vancouver. She's visited the campus three times, which she said is in the city but feels rural. She will major in business and hospitality.

North Mason valedictorian bound for Montlake

By June Williams
june@masoncounty.com

Palmer Neil will be leaving Belfair for the big city.

This year's North Mason High School valedictorian is attending college at the University of Washington in Seattle

this fall. Neil will be studying chemistry.

"I took the chemistry class at the high school. It's something that really interested me. I decided I wanted to keep doing it," Neil told the *Journal*.

Valedictorians traditionally give graduation speeches, something that made Neil uneasy.

He was happy about his remarks to the NMHS graduating class of 2026 on June 12 at Phil Pugh Stadium.

"I'm a little nervous in front of crowds, so I made it fairly short," he said. "I thought it went well."

He advised incoming freshmen aspiring to be

valedictorians to balance work and play.

"My advice would be to have fun but to also work hard," he said.

While Neil achieved top grades, he also enjoyed playing trombone in the NMHS band.

"That was really fun," he said, adding some of his best

high school memories involved band.

What will Neil miss most about NMHS?

"My friends," he said.

Neil is looking forward to "new experiences and new things," he said.

Neil doesn't know anyone at UW – yet.

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360.426.1601 | pcfcu.org

Congratulations to all of
Mason County's graduating seniors at
**Shelton, Mary M. Knight,
North Mason, CHOICE, and Cedar High Schools.**

Mason PUD 1 celebrates your
hard work, dedication, and achievement.

You are our future leaders, and your community
is cheering you on every step of the way.

Supporting Our Community's Bright Future
www.mason-pud1.org

Hello Kristin

and PUD No. 1-

Thank you very much for supporting
Fjordin Crossin in so many ways.

Thanks for the advertising, the
banner placement over 101, and the
use of your parking lot for the
shuttle. Your support helped make
Fjordin a success.

Jan Morris
Fjordin Crossin

State grants to help install electric vehicle charging stations

Published 1:30 am Friday, June 12, 2026

By Paula Hunt Peninsula Daily News

PORT ANGELES — Electric vehicle drivers traveling U.S. Highway 101 along the west side of Hood Canal will be able to ease their range anxiety — and grab an oyster sandwich — when two EV fast chargers are installed at the Geoduck Restaurant and Lounge in Brinnon by the end of the year.

The project, a partnership between Mason County Public Utility District No. 1 and the restaurant, is one of four North Olympic Peninsula projects that will receive a share of \$37.3 million in Department of Commerce grants for new EV charging stations statewide.

Awarded through the Washington Electric Vehicle Charging Program, the grants fund charger installation at public locations and multifamily housing in areas underserved by the existing network — where charging options are scarce and fuel costs hit hardest.

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[Green pairs local food options at Camas Prairie Park](#)

[\(https://www.peninsuladailynews.com/2026/07/10/green-pairs-local-food-options-at-camas-prairie-park/\)](https://www.peninsuladailynews.com/2026/07/10/green-pairs-local-food-options-at-camas-prairie-park/)

In Clallam County, the Jamestown S’Klallam Tribe received \$900,000 to install six EV fast chargers — which can recharge a vehicle in 20 to 60 minutes — at 7 Cedars Resort. Peninsula Housing Authority received \$25,000 for two Level 2 ports, which provide a slower overnight-style charge, at a multifamily property that will open in the fall on the east side of Port Angeles.

PHA Executive Director Sarah Martinez said charging stations are now a state requirement for new housing. This will be the agency’s first experience installing them.

The Clean and Prosperous Institute, a Seattle nonprofit, received \$75,000 for six Level 2 stations in Jefferson County.

Kristin Masteller, general manager

tourists who might otherwise have

According to the U.S. Department

mile gap. Brinnon sits nearly half

1 on EV charging maps, drawing

on and Discovery Bay —



Trending

Building demolition

(<https://www.peninsuladailynews.com/2026/07/09/building-demolition-3/>)

The World awaits

(<https://www.peninsuladailynews.com/2026/07/08/the-world-awaits/>)

“It opens up rural areas to be on par with our urban counterparts,” Masteller said.
Funding for the program comes from the U.S. Department of Energy’s Grid Resilience Formula Grants, Washington’s Climate Commitment Act and the State Building Construction Account.

Reporter Paula Hunt can be reached by email at patricia.hunt@peninsuladailynews.com.

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